

Sussex County Board of Supervisors Meeting
Thursday, May 20, 2021 – 6 pm
Sussex Elementary School Gymnasium
21392 Sussex Drive, Stony Creek VA 23882

1. Commencement

- 1.01 Call to Order/Determine Quorum
 - A. Approval of Board Member(s) Participating by Phone under Board Remote Participation Policy
- 1.02 The Invocation
- 1.03 The Pledge of Allegiance
- 1.04 Agenda Amendment(s)
- 1.05 Approval of Regular Agenda

2. Approval of Consent Agenda

- 2.01 Approval of Minutes: April 15, 2021 Regular Meeting
- 2.02 Warrants and Vouchers
- 2.03 Treasurer's Report – *for information only*
- 2.04 Financial Update – *for information only*
- 2.05 Animal Services Report – *for information only*
- 2.06 Housing Department Report – *for information only*
- 2.07 Public Works Department Reports – *for information only*
- 2.08 Public Safety Department Report – *for information only*
- 2.09 Planning Department Report – *for information only*
- 2.10 Sheriff's Department – *for information only*
- 2.11 Jail Roofing Contract – Sheriff's Department
- 2.12 Town of Waverly Police Agreement Budget Appropriation
- 2.13 Approval of RFP for Consolidated GIS Services

3. Recognitions/Awards/Presentation

- 3.01 RECOGNITION: Kelly Moore, Director of Finance National Association of Counties (NACo) Colin Powell Master Leadership Certificate
- 3.02 District 19 Community Services Board – Jennifer Tunstall, Executive Director
- 3.03 Crater Planning District Commission Update – Alec Brebner, Executive Director
- 3.04 PROCLAMATION: Elderly Abuse Awareness Day – June 15, 2021
- 3.05 RECOGNITION: Staff Response to I95 Horse Trailer Accident

4. Public Hearing

- 4.01 Fiscal Year 2022 Proposed County Budget
 - Public Comments
 - Board Comments
 - Action on Public Hearing (if any)
- 4.02 Calendar Year 2021 Proposed Tax Rates
 - Public Comments
 - Board Comments

- Action on Public Hearing (if any)
- 4.03 Elderly Tax Ordinance
 - Public Comments
 - Board Comments
 - Action on Public Hearing (if any)

5. Appointments

- 5.01 Appointment to the Crater District Area Agency on Aging
- 5.02 Appointment to the Building Code Appeal Board
- 5.03 Appointments to the Board of Zoning Appeals

6. Action Items

- 6.01 FY22 Budget Approval Ordinance
- 6.02 CY21 Tax Rate Ordinance

7. Citizens' Comments

8. Unfinished Business – none

9. New Business

- 9.01 Public Facility Review for Flat Foot Solar, LLC Application #2021-01 Appeal, Code of Virginia 15.2-2232

10. Board Members Comments

- 10.01 Blackwater District
- 10.02 Courthouse District
- 10.03 Henry District
- 10.04 Stony Creek District
- 10.05 Wakefield District
- 10.06 Waverly District

11. Closed Session

- 11.01 Convene to Closed Session
 - a. Discussion concerning a prospective business or industry or the expansion of an existing business or industry where no previous announcement has been made of the business' or industry's interest in locating or expanding its facilities in the community, pursuant to applicable Va. Code Section 2.2-3711(A)5
- 11.02 Reconvene to Open Session
- 11.03 Certification
- 11.04 Action Resulting from Closed Session (if any)

12. Recess/Adjournment

- 12.01 Recess/Adjournment
- 12.02 Next Regular Meeting, June 17, 2021 @ 6 p.m.

**At a Regular Meeting of the
Sussex County Board of Supervisors
Thursday, April 15, 2021 at 6 pm**

BOARD MEMBERS PRESENT

C. Eric Fly, Sr.
Marian D. Johnson
Debbie P. Jones
Wayne O. Jones
Susan M. Seward
Rufus E. Tyler, Sr.
Steve White, Tie Breaker

STAFF PRESENT:

Richard Douglas, County Administrator
Jeff Gore, County Attorney
Deste J. Cox, Treasurer
G. Reid Foster, Public Safety
Jeff Gary, Director of Public Works
Ernest Giles, Sheriff
William Hagy, Director of Social Services
Stewart Hudson, Deputy Sheriff
Eric Johnson, Captain
Kelly W. Moore, Director of Finance
John Ogburn, First Sergeant
Denise Parker, Sussex Central Elementary School Assistant Principal
Crystal Wyche, Lieutenant
Adriene Stephenson, Sussex Central Public Schools, Director of Human Resources
Shilton R. Butts, Assistant to the County Administrator/
Deputy Clerk to the Board of Supervisors

1. Commencement

1.01 Call to Order/Determine Quorum

The April 15, 2021 regular meeting of the Sussex County Board of Supervisors was called to order by Chair Seward.

1.02 The Invocation

The Invocation was offered by Supervisor W. Jones.

1.03 The Pledge of Allegiance

The Pledge of Allegiance was recited by all.

1.04 Agenda Amendments

Supervisor Fly requested to add under Item 6. Action Items as 6.05 Jarratt Senior Citizens Center and 6.06 Housing Department.

1.05 Approval of Agenda

ON MOTION OF SUPERVISOR W. JONES, seconded by SUPERVISOR D. JONES and carried: RESOLVED that the Sussex County Board of Supervisors hereby approves the April 15, 2021 regular agenda inclusive of adding under Item 6. Action Items as 6.05 Jarratt Senior Citizens Center and 6.06 Housing Department. All Board members present voted aye.

2. Approval of Consent Agenda

ON MOTION OF SUPERVISOR TYLER, seconded by SUPERVISOR W. JONES and carried: RESOLVED that the Sussex County Board of Supervisors hereby approves the Consent agenda inclusive of the following: (a) March 11 Special (BWS), March 18 regular and March 25, 2021 Special (BWS) Board meetings Minutes; (b) the Approval of Warrants and Vouchers; (c) the Treasurer's Report; (d) Financial Update; (e) Animal Services Report; (f) Housing Department Report; (g) Public Works Department Report; (h) Public Safety Department Report and (i) Health Insurance Plan Approval. All Board members present voted aye.

3. Recognitions/Awards/Presentation

3.01 RECOGNITION: Deputy Sheriff Stewart Hudson

This item was held over from the February 2021 regular Board meeting to allow presentation in person to Deputy Sheriff Stewart A. Hudson, Jr for his fine deed.

Vice Chairman W. Jones gave a brief overview of Deputy Sheriff Stewart A. Hudson's fine conduct and community service.

Deputy Sheriff Stewart A. Hudson, Jr. began employment with the Sussex County Sheriff's office in July 2020 in the patrol division.

On Monday, January 18, 2021, local resident and Town of Waverly Dispatcher Pam Jones spotted and photographed Sussex County's Deputy Sheriff Stewart Hudson, Jr. picking up litter in Wakefield on Branch Street and Highway 460, an area which he patrols.

At its January 21, 2021 meeting, the Board of Supervisors was informed that WTVR CBS 6 News had aired/posted a story on Deputy Sheriff Stewart Hudson, Jr. recognizing him for this community service in the Wakefield area.

The County wants to take this opportunity to recognize and show appreciation to Deputy Sheriff Hudson for his dedication and services to the County and the community.

The following Certificate of Recognition was read aloud and presented to Deputy Sheriff Hudson:

WHEREAS, Deputy Sheriff Stewart A. Hudson, Jr. began employment with the Sussex County Sheriff's Office in July 2020 under the supervision of Sheriff Giles and Captain Johnson; and

WHEREAS, Deputy Sheriff Hudson was assigned to the Patrol Division and has been patrolling in the Town of Wakefield for several months; and

WHEREAS, it has come to the attention of the Sussex County Board of Supervisors that Deputy Sheriff Hudson exhibited exemplary conduct in the community; and

WHEREAS, on January 18, 2021 Deputy Sheriff Hudson was seen contributing in keeping the community clean by voluntarily picking up litter on Branch Street and Highway 460 in the Town of Wakefield; and

WHEREAS, this act personifies character, and is a source of inspiration and dedication to the citizens and its community;

BE IT RESOLVED that the Sussex County Board of Supervisors hereby recognizes and thanks Deputy Sheriff Stewart A. Hudson, Jr. for his dedication and commitment to the Sussex community.

3.02 County Broadband Update – Mr. Casey Logan, Prince George Electric Cooperative

Mr. Casey Logan, CEO and President of Prince George Electric Cooperative, was present and provided a brief update on the County broadband.

Mr. Logan stated that the overall system passings are now at 5,800. Connections are at 2,000 which is a 17+ increase. There are 965 residences in Sussex County that are available to have fiber in their homes. Sussex County's take rate has increased from 18% to 23%. Currently there are 223 sign ups.

The RURALBAND network is 100% fiber with gold-standard communications transmission; gigabit-capable symmetrical speeds (same lightning-fast upload and download); multiples devices running data-intensive applications (no service loss or shutdowns); and ushers in the ability to learn and work from home, new telemedicine options through telemedicine.

He stated that they were building their reputation and educating their residents on RURALBAND Fiber network superiority. Mr. Logan reviewed their Build Plan for 2021. He stated this information was on their website.

Mr. Logan reviewed a map he provided to the Board notating where fiber would be. He noted the help they had with federal funding.

Mr.

He discussed communication in updating the members/potential subscribers quarterly on new zones/build progress as well as “softening” market to increase take rates when crews are in zones, saving residents money.

A copy of the Sussex County Electrical Service Area Map was included in the Board packet. Mr. Logan provided the Board a handout of his overview.

4. Joint Public Hearing

County Administrator Douglas stated that the Virginia Department of Transportation (VDOT) and the Sussex County Board of Supervisors, in accordance with Section 33.1-70.01 of the Code of Virginia, were holding a joint public hearing for the purpose of receiving public comments on proposed Secondary Six Year Plan for Fiscal Year 2022 through 2026 in Sussex County and on the Secondary System Construction Plan and Budget for 2020. Copies of the proposed plan and budget were in the Sussex County Administrator’s Office located at 20135 Princeton Road, Sussex VA 23884 and at the Franklin Residency of the Virginia Department of Transportation, 23116 Meherrin Road, Courtland, Virginia 23837 for review.

Chair Seward opened the Public Hearing.

Mr. Jerry Kee, VDOT Assistant Residency Assistant, was in attendance and gave a brief overview of all the projects in the VDOT Secondary Six Year Road Plan which documents how Virginia will obligate federal transportation funds. All of the projects were eligible for federal funds and will be included in the Statewide Transportation Improvement Plan.

Chair Seward closed the Public Hearing.

Copies of the proposed resolution, Sussex County Construction Program Estimated Allocations, the Secondary System Construction Plan, and the advertisement for the Public Hearing were included in the Board packet.

ON MOTION OF SUPERVISOR TYLER, seconded by SUPERVISOR JOHNSON and carried: RESOLVED that the Sussex County Board of Supervisors hereby approved the resolution for the Virginia Department of Transportation Proposed Secondary Six Year Plan and Budget, to-wit:

WHEREAS, Section 33.1-23 and 33.1-23.4 of the Code of Virginia, 1950, as amended, provides the opportunity for each County to work with the Virginia Department of Transportation in developing a Secondary Six Year Road Plan; and

WHEREAS, this Board has previously agreed to assist in the preparation of this Plan, in accordance with the Virginia Department of Transportation policies and procedures and participated in a public hearing on the Proposed (FY2022/2023 through 2026/2027) on April 15, 2021 after duly advertised so that all citizens of the County had the opportunity to participate in said hearing and to make comments and recommendations concerning the proposed Plan and Priority List; and

WHEREAS, Gerald Kee, of the Virginia Department of Transportation, appeared before the Board and recommended approval of the Six Year Plan for Secondary Roads and the Construction Priority List for Sussex County; and

WHEREAS, the Priority List is as follows:

Priority #1: Route 735 (Courthouse Road) Reconstruction and drainage improvements on Route 735, to Route 660 (Gilliam Road) and Route 631 (Gray Road) (2.1 miles) from Route)

Priority #2: Route 636 (Longevity Road) Pave non-hard surface road, to Route 626 (Courthouse Road) (1.2 miles) from Route 626

Priority #3: Route 609 (Butts Road) Reconstruction & Surface Treat Non-Hard Surface Road to Route 697 (Rowehampton Road) and Route 735 (Courthouse Road)

Priority #4: Future unpaved roads: 4-6 Years, various locations in the County

Priority #5: Glyndon Lane and Carver Lane; Glyndon Lane and Carver Lane Rural Addition, Various

NOW THEREFORE BE IT RESOLVED that since the plan appears to be in the best interest of the Secondary Road System, said Secondary Six Year Plan is hereby approved as presented at the public hearing.

All Board members present voted aye.

5. Appointments

5.01 Appointment to the Blackwater Regional Library Board of Trustees

County Administration received notification from Mr. Ben Neal, the Blackwater Regional Library Director, that Ms. Jessica Moore's term on the library's Board of Trustees as Sussex County's member, is due to expire June 30, 2021.

Ms. Moore is willing to continue to serve if reappointed. If reappointed, her term will expire June 30, 2025.

A copy of Mr. Ben Neal's Letter, dated March 15, 2021, was included in the Board packet.

ON MOTION OF SUPERVISOR FLY, seconded by SUPERVISOR D. JONES and carried: RESOLVED that the Sussex County Board of Supervisors hereby reappoints Ms. Jessica Moore to the Blackwater Regional Library Board of Trustees for a second term expiring, June 30, 2025. All Board members presented voted aye.

5.02 Appointments to Industrial Development Authority Board of Directors

County Administrator Douglas stated that the terms of Mr. George O. Urquhart, 7201 Newville Road, and Mr. Thomas O. Jones, 405 Railroad Avenue, both of Waverly, VA 23890, on the Industrial Development Board of Directors are due to expire May 15, 2021.

Staff has contacted Mr. Urquhart and Mr. Jones. Both are willing to continue to serve if reappointed. If reappointed, their terms will expire May 15, 2025.

Copies of the confirmation letters and IDA roster were included in the Board packet.

ON MOTION OF SUPERVISOR FLY, seconded by SUPERVISOR JOHNSON and carried: RESOLVED that the Sussex County Board of Supervisors hereby reappoints Mr. George O. Urquhart, 7201 Newville Road, and Mr. Thomas O. Jones, 405 Railroad Avenue, both of Waverly, VA 23890, to the Industrial Development Board of Directors, both with terms expiring May 15, 2025. All Board members present voted aye.

5.03 Appointments to the Board of Zoning Appeals

This item was tabled from previous regular Board of Supervisors meetings. Several members on the Board of Zoning Appeals have resigned. There are currently three (3) vacancies.

Nominations for appointment by the Circuit Court Judge need to be made for a term that expired January 31, 2021. This nomination will be for a term to starting immediately and expiring January 31, 2026. Two (2) nominations will need to be made for terms starting immediately, expiring January 31, 2023 and January 31, 2024, respectively.

The BZA needs to have at least three (3) members to have a quorum.

A copy of the Board of Zoning Appeals By Laws and roster were included in the Board packet.

No Board members found persons to be nominated for appointment. They will continue to look for nominees.

6.01. Lawn Maintenance Bid Award

County staff recently advertised a Request for Proposals for lawn care services for all county properties, and received proposals from Schultz Lawscapes, Inc. and Oak Ridge Enterprise, LLC. Even though the Oak Ridge Enterprise, LLC's annual cost is lower, staff recommends Schultz Lawscapes, Inc. at a cost of \$35,139.24 (annual cost), with the reasoning that the other contractor does not have a certified applicator for fertilizer and chemicals on staff. In addition, Schultz Lawscapes has significantly more employees that should ensure maintaining lawn care scheduling needs.

Copies of the letter of recommendation from the Public Works Director and proposals received from Oak Ridge Enterprise, LLC and Schultz Lawscapes, Inc. were included in the Board packet.

ON MOTION OF SUPERVISOR FLY, seconded by SUPERVISOR D. JONES and carried: RESOLVED that the Sussex County Board of Supervisors hereby approves Schultz Lawnsapes, Inc. for County lawn care services at a cost of \$35,139.24.

Voting aye: Supervisors Fly, Johnson, D. Jones, W. Jones, Seward

Voting nay: none

Abstained: Supervisor Tyler

6.02 Waverly Law Enforcement/Dispatch Agreement

County Administrator Douglas stated that included in the Board packet for the Board's consideration is an agreement with the Town of Waverly for law enforcement/dispatch services effective May 2021. This agreement is modeled on the existing agreement between Sussex County and the Town of Wakefield, and has been reviewed by administrative staff, the Sheriff, and the County Attorney. It is designed to be cost-neutral for the County but will also be beneficial to the County in providing additional law enforcement and dispatch support. He stated that the Town of Waverly approved the agreement at its April 13, 2021 Town Hall meeting. County Administrator Douglas recommended approval from the Board.

A copy of the Police Services Agreement and a schedule of the proposed budget were included in the Board packet.

ON MOTION OF SUPERVISOR JOHNSON, seconded by SUPERVISOR TYLER and carried: RESOLVED that the Sussex County Board of Supervisors hereby approves the agreement between the Town of Waverly, the County of Sussex and the Sheriff of the County of Sussex, Virginia, effective May 1, 2021. All Board members present voted aye.

6.03 Crater Regional Workforce Development Board (CRWDB) of Sussex County Payment Request

Supervisor Fly stated that Sussex County is a part of the Crater Regional Workforce Development Board in which he's Sussex County's representative. Supervisor Fly stated that an audit had been conducted on the CRWDB due to actions in 2016 through 2018. It was stated that the audit finding included disallowed costs that were not approved by the State. The State is asking for reimbursement from the members' localities. Sussex County's portion of the reimbursement is \$1,819.

Supervisor Fly stated that, even though this item may have to be revisited, his recommendation would be to not approve the payment at this time. It is an ongoing discussion with the State. He recommends to wait until they meet with the Governor and the audit by the State to find out what happened and get some answers. He stated that the County is obligated, by agreement with the CRWDB, to share in the costs of reimbursement. Supervisor Fly stated that it will take about a couple of months.

A copy of the Virginia Career Works CRWDB Letter as Invoice from Jasmine E. Gore, CEO Chair, dated April 2, 2021 and CEO Questions and Answers were included in the Board packet.

ON MOTION OF SUPERVISOR FLY, seconded by SUPERVISOR W. JONES and carried: RESOLVED that the Sussex County Board of Supervisors hereby approves of Sussex County not participating in the repayment plan to Crater Regional Workforce Development Board, at this time. All Board members present voted aye.

6.04 Department of Social Services Structure

County Administrator Douglas stated that he was originally contacted by representatives of the Virginia Department of Social Services (VDSS). After extensive discussions with Virginia Department of Social Services (Eastern Region) representatives, staff recommends that the Board of Supervisors consider changing the DSS board structure from an Administrative Board to an Advisory Board due to some operational concerns of the Department of Social Services Board. County Administrator Douglas stated that under the State law/code, the Board of Supervisors has the authority to make this change.

Mr. Peter Gezzi, of VDSS, was present via Zoom and telephone to answer any questions. Mr. Gezzi gave a brief overview of the positive and negatives of an Advisory Board. Mr. Gezzi stated that the primary difference in the Administrative Board and the Advisory Board is the Administrative Board makes final decisions for all or most actions that occur within the Department of Social Services. The Advisory Board doesn't make those final decisions. They just advise, recommends and advocate to the local jurisdiction their recommendations. Some examples would include: (1) they would not make the hiring or firing decisions; the County would make those decisions; and (2) the final approval of the DSS budget would go before the Board of Supervisors and the County would make the final approval; however, the Advisory Board would be influential during the entire process.

Mr. Gezzi stated that the advantage of having an Advisory Board over an Administrative Board is that it allows the Department of Social Services to align to their structure with the County government structure. The employees of the Department of Social Services are County employees. He stated that when you have a Department of Social Services that falls under an Administrative Board, that Administrative Board has the autonomy of decision-making authority regarding disciplinary action and budget decisions. He stated that having an Advisory Board, switches the Social Services Department to be in alignment with any other department of County Administration Departments. He stated that it helps to reduce any kind of liability that falls on the County by having the Department of Social Services in alignment with the County structure.

He discussed other counties switching to Advisory Board. He stated that there are more Administrative Boards than Advisory Boards.

Mr. Gezzi stated that the Sussex County Department of Social Services is a non-deviating agency which requires DSS to follow the State Human Resource policies. It requires a certain level of expertise and knowledge of the business.

Mr. Gezzi stated that the advantage of having an Advisory Board helps the Board to focus on service delivered instead of the technicalities of daily operations. They are the eyes and ears of the community and help the local director with projects and reduces potential liability.

In summary, the Administrative Board makes final decisions; the Advisory Board doesn't.

It was requested to provide data and outcome matters.

There was inquiry as to whether it was an initiative of the Commissioner to have localities to switch from an Administrative Board to an Advisory Board.

It was discussion of putting more responsibility on the County Administrator. There was inquiry as to why it was recommended to change the Administrative Board to an Advisory Board. There was discussion of audit findings.

There was discussion of not making a decision at this meeting and waiting until the May Board meeting. There was inquiry of when the audit was completed and did the Social Services Board know about the audit.

Due to the details of audit findings, conversations were ended and a motion was made to discuss this item in Closed Session.

6.05 Jarratt Senior Citizens Center (JSCC)

Supervisor Fly stated that the County allocates funds each year to JSCC for outings/trips and different activities of the JSCC. Supervisor Fly stated that he wanted to bring to the Board's attention, a letter received from the Jarratt Senior Citizens Center (JSCC), advising of funds usage. He stated that the letter basically said that due to the COVID-19 Pandemic, they weren't able to do their trips and outings. The group decided to use some of the funds to pay/assist six (6) people with groceries, fuel, electricity and medicine in the amount of \$1,200. A breakdown of the usage of the \$5,000 they received from the County and the balance were provided in the letter.

Supervisor Fly stated that as the Finance Committee Chair, the discretion of how funds could be spent was not JSCC's. He stated that the money could be spent only for what the County assigned it to be spent on such as trips and activities. Supervisor Fly stated that he would ask the County Administrator to check into the matter further and see who made the decision for the disallowable spending.

County Administrator Douglas stated that no one had contacted him or staff to request to use the funds differently. He stated that after discussion with the County Attorney, moving forward, the County would draft an agreement for the organizations so that there will be a clear understanding of performance measures the number of seniors going on trips, the number of trips, etc. for accountability of how the money is used.

There was discussion that the money appropriated to JSCC was used because they couldn't go on trips due to the COVID-19 pandemic and was used to assist some of the members with medicine and electricity, was a better usage. There was also discussion that it was believed that the funds appropriated were not assigned to any specific cost category and hadn't been done in prior years.

There was discussion that each person was given \$200 and could the County get in trouble for this type of spending in regards in regards to audits due to no record of reimbursement to the County for this usage of the funds by the JSCC.

County Attorney Gore recommended that as the County Administrator referenced going forward , to put in place a more structured grant agreement to clarify usage. He stated that he believed it was possible that the audit may flag this item; however, he was unsure as to whether the County would “get into trouble” for usage of the funds in the manner discussed. The County is not able to simply give money to individuals or individual businesses unless it’s done pursuant to the State Code. He recommends to protect the County and the County taxpayers’ dollars, he would recommend having a more structured process that works for the non-profits and provide clarification of expectations of terms and conditions in a grant agreement which can be revisited at the end of year. The non-profit organizations can provide results for record purposes.

6.06 Housing Department

Supervisor Fly stated that it had been brought to their attention that an audit had been done of the Housing Department by the State. He is requesting the County Administrator to provide the audit report to every Board member once received.

7. Citizens’ Comments

Citizens’ comments were heard from:

- Ernest Giles (Sheriff) – Invited Board and citizens to the dedication for fallen Public Safety employees scheduled for Thursday, April 29th at 12 noon in the Memorial Park in front of the Sheriff’s office.
- Reid Foster (Public Safety Coordinator) – Update on COVID-19 vaccination (18% first shot); second shot clinic at 4-H Center; no clinic for new vaccines for first shots; vaccines available Wednesday at Surry Recreational Center; Cameron Foundation gave Crater \$230,000 Emergency Grant to hire five people to oversee vaccinations – one person coming to Sussex (read in *Independent Messenger* newspaper); conference call regarding J & J vaccines; Sheriff’s Office inmate vaccination.
- Deste Cox (Treasurer) – Jarratt Senior Citizens Center and all other outside agencies requirement of funds spent.
- Kevin Bracy (Courthouse District) – Animal attack on farm; appreciate Sheriff and Animal Control; holding people accountable for their dogs; concrete at Courthouse Fire Department.
- Dennis Mason (Wakefield District) – Town Council and street signs.

8. Unfinished Business

8.01 Elderly/Disabled Tax Relief Ordinance

County Administrator Douglas stated that it had been several months that the Ordinance for the tax relief for the elderly/disabled was presented. The Board directed staff to have a public hearing.

A public hearing was scheduled back in December 2020 to consider the potential tax relief program for elderly and disabled persons. However, the public hearing was postponed to allow the public to make in person comments regarding this Ordinance.

A copy of the draft ordinance to adopt a Tax Relief Program for elderly and disabled persons was included in the Board packet.

ON MOTION OF SUPERVISOR FLY, seconded by SUPERVISOR W. JONES and carried: RESOLVED that the Sussex County Board of Supervisors hereby directs the County Administrator to advertise for a Public Hearing for the Elderly/Disabled Tax Relief Ordinance for the May 20, 2021 regular meeting.

All Board members present voted aye.

At a previous meeting the Board was advised that a Public Hearing was not required. A Public Notice was advertised for the December 2020 regular Board meeting where this item was tabled.

9. New Business

9.01 Presentation of FY22 Operating Budget and Proposed Taxes for Calendar Year 2021

County Administrator Douglas stated that the budget was a challenging budget due to revenue shortfall issues. He stated that he was pleased to present the recommended \$37.84 million operating budget for the fiscal year 2021-2022 for Sussex County, which overall represents an increase of \$180,956, but reflects a significant decrease in local revenues. This budget was prepared in accordance with state budgeting requirements and is based on the following:

- Maintaining existing real estate tax rate of 58 cents and no proposed increases in other tax rates and fees
- No fund balance appropriation
- A decrease in local revenues of \$1,232,067, based in part on projected decreases in machinery and tools tax revenue (-\$313,917), landfill tipping fees (-\$685,489), and court fines/forfeitures (-\$185,000)
- Exclusion of all capital items and some operational expenditures (approximately \$1,319,000 could be funded with American Revenue Plan Act revenue, but these items have been removed from the proposed budget in order to balance expenditures and revenues)
- A \$250,000 decrease in local school funding, due to projected revenue shortfalls, but an additional \$1.127 million in state and federal educational funding

At the start of the budget process, two "big ticket" budget meetings were held by the Board of Supervisors, where each Department Head and Constitutional Officer was provided the opportunity to present capital requests, personnel requests, and requested programmatic changes that would result in new costs.

Following these meetings, the County Administrator and Director of Finance met with each Department Head and Constitutional Officer to review each line of the requested budget and consider each department's needs (any items meeting the criteria and not presented at the "big

ticket" meetings were excluded from the proposed budget). The budget worksheets have been changed to reflect the amount requested by the Department Head/Constitutional Officer for each line item, so that the Board of Supervisors can see the requested amounts of funding. In addition, the Board of Supervisors met during formulation of the budget to review draft revenue and expenditures and to hear organizational funding requests.

County Administrator Douglas reviewed the expenditures within the recommended \$37.84 million operating budget with comparison to FY20-21 approved budget.

County Administrator Douglas reviewed budget highlights for 2021-2022 that included:

- For all employees, a five percent (5%) salary increase, matching increases for State Compensation Board and DSS employees, are included in the proposed budget, but no merit increases (\$179,613 in local funds for increased salaries and benefits). No changes to health insurance or other employee benefits are proposed.
- Four positions have been eliminated in the proposed budget (Deputy County Administrator, two (2) Building and Grounds positions, one (1) Solid Waste management position).
- \$367,000 worth of capital project requests have been eliminated from the proposed budget.
- \$952,000 in operational expenses have been eliminated from the proposed budget, including \$163,000 in solid waste convenience site staffing.
- Includes a new expenditures of \$330,000 for public safety radio system maintenance (half to be, paid by DOC).

In summary, the proposed 2021-2022 operating budget is based on a continued uncertain climate and projected decrease in local revenues; but was prepared with the goals of continuing to provide quality services to the County residents and striving to improve the County's financial position. The budget is designed to function as a work plan in guiding county operations, in an attempt to accomplish all the goals and objectives of the Board of Supervisors.

County Administrator Douglas stated each Department Head and Constitutional Officer should be commended, for refining expenditure estimates and working to achieve only minimal increases as necessary in their budget requests. He also thanked the Treasurer for preparing the revenue projections, and the Director of Finance for many hours of preparing the budget document and coordinating the budget development process. He stated that the Board of Supervisors may wish to consider a couple dates for budget work sessions, if necessary, prior to the advertised public hearing on May 20th (April 29th and May 6th are suggested). County Administrator Douglas welcomed further discussion on this proposed budget.

A Budget Work Session was scheduled for Wednesday, April 28, 2021 at 5 p.m. at the Sussex Central Elementary School Gymnasium.

There was discussion of Public Schools budgeting categorically.

The balanced proposed FY22 Budget Book was provided to the Board of Supervisors along with the Board packet. The County Administrator provided his budget message to the Board at the meeting.

10. Board Member Comments

10.01 Blackwater District – Thanked Public Safety and everyone in the County that helped with the clinic for COVID-19 vaccinations.

10.02 Courthouse District – none

10.03 Henry District – none

10.04 Stony Creek District – Thanked Jeff Gary for accompanying her to the Stony Creek Town meeting; acknowledged the DSS Board members present at the meeting; commended Sheriff Giles for recognition of fallen public safety employees.

10.05 Wakefield District – Advised that Q-Daddy Barbecue (Old Tasty Treat) will be opening; Virginia Diner warehouse.

10.06 Waverly District – Greeted everyone; advised everyone to stay safe.

11. Closed Session

11.01 Convene to Closed Session

ON MOTION OF SUPERVISOR W. JONES, seconded by SUPERVISOR D. JONES and carried: RESOLVED that the Sussex County Board of Supervisors hereby enters Closed Session to discuss the following (1) personnel matters involving performance evaluation of specific Board appointed employee, pursuant to Va. Code Section 2.2-3711(A)1; (2) a prospective business or industry or the expansion of an existing business or industry where no previous announcement has been made of the business' or industry's interest in locating or expanding its facilities in the community; pursuant to Va. Code Section 2.2-3711(A); and, (3) consultation with legal counsel or actual or probable future litigation, pursuant to Va. Code Section 2.2-3711(A)7. All Board members present voted aye.

11.02/03. Reconvene to Open Session/Certification of Closed Session

ON MOTION OF SUPERVISOR FLY, seconded by SUPERVISOR W. JONES and carried: RESOLVED that the Sussex County Board of Supervisors hereby reconvened to Open Session and convened a Closed Meeting on this date pursuant to an affirmative recorded vote in accordance with the provisions of the Virginia Freedom of Information Act; and

WHEREAS, the Sussex County Board of Supervisors hereby approves adoption of resolution for certification, to-wit:

WHEREAS, that the Sussex County Board of Supervisors convened a Closed Meeting on this date pursuant to an affirmative recorded vote in accordance with the provisions of the Virginia Freedom of Information Act; and

WHEREAS, Section 2.2-3712 of the Code of Virginia, as amended, requires a certification by the Board that such Closed Meeting was conducted in conformity with Virginia law.

NOW THEREFORE BE IT RESOLVED that the Board of Supervisors hereby certifies that, to the best of each member's knowledge (i) only public business matters lawfully exempted from Open Meeting requirements by Virginia law were discussed in the Closed Meeting to which this certification resolution applies, and (ii) only such public business matters as were identified in the motion convening the Closed Meeting were heard discussed or considered.

Voting aye: Supervisors Fly, Johnson, D. Jones, W. Jones, Seward, Tyler

Voting nay: none

11.04 Action Resulting from Closed Session

ON MOTION OF SUPERVISOR FLY, seconded by SUPERVISOR W. JONES and carried: RESOLVED that the Sussex County Board of Supervisors hereby converts the Department of Social Services from an Administrative Board to an Advisory Board.

Voting aye: Supervisors Fly, W. Jones, Seward

Voting nay: Supervisors Johnson, Tyler

Abstained: Supervisor D. Jones

12. Adjournment

12.01 Adjournment

ON MOTION OF SUPERVISOR FLY, seconded by SUPERVISOR TYLER and carried: RESOLVED that the April 15, 2021 regular meeting of the Sussex County Board of Supervisors hereby adjourned at 11:52 p.m.

All Board members present voted aye.

12.02 Next Meeting

The next regular Board of Supervisors meeting will be held on Thursday, May 20, 2021 at 6 p.m.

May 20, 2021

WARRANTS & VOUCHERS SUMMARY

TOTAL ALL WARRANTS FOR APPROVAL \$839,411.11

TOTAL ALL VOID CHECKS FOR APPROVAL \$0.00

ACCOUNTS PAYABLE WARRANTS:	CHECK NO.	AMOUNTS	PROCESS DATE
FOR MONTH OF APRIL 2021	218430-218475	\$ 64,387.08	RUN DATE 4/01/21
	218476-218504	\$ 80,860.40	RUN DATE 4/07/21
	218516-218575	\$ 312,560.56	RUN DATE 4/15/21
	218576-218611	\$ 88,415.07	RUN DATE 4/21/21
	218671-218717	\$ 181,313.92	RUN DATE 4/29/21

Total Regular Warrants \$727,537.03

PAY. DEDUCTION WARRANTS:	218429	\$ 1,586.78	RUN DATE 3/30/21
	218505-218515	\$ 54,831.58	RUN DATE 4/16/21
	218612-218623	\$ 55,455.72	RUN DATE 4/30/21

Total Deduction Warrants: \$111,874.08

TOTAL VOUCHERS & WARRANTS FOR APPROVAL \$839,411.11

VOID CHECKS	See attached		
	218624-218670	0.00	

ACCOUNTS PAYABLE CHECKS



P. O. NO.	VENDOR NO.	VENDOR NAME	INVOICE NO.	INVOICE DATE	A/P ACCRL	ACCOUNT NO.	CPA PHT TOTAL	ACH PHT TOTAL	NET AMOUNT	CHECK NO.	ACH PHT TOTAL	G/L ACCOUNT DESC.	BATCH INV. DESCRIPTION
0000000	000923	ALL SEASONS TERWHITE & .00	4027032421	3/24/2021		4100-051500-1272-551-510		65.00	218430		65.00	Building Maintenance & Repair	SUSSEX SHERIFF
0000000	001917	AMAZON CAPITAL SERVICES	1X4N-69VX-XXG7	3/06/2021		4100-061100-1241-613-610		28.91	218431		28.91	Office Supplies	01695 # AIU085SECTAJC
0000000	001917	AMAZON CAPITAL SERVICES	13TG-V0V9-49D4	3/06/2021		4100-061100-1241-613-610		747.34	218431		747.34	Office Supplies	01695 # AIU085SECTAJC
0000000	001917	AMAZON CAPITAL SERVICES	13TG-V0V9-49D4	3/06/2021		4100-061100-1241-613-610		26.34	218431		26.34	Office Supplies	01695 # AIU085SECTAJC
0000000	000010	BANK OF SOUTHSIDE VA	0131 0321 01	3/10/2021		4100-051100-1265-512-510		46.09	218432		46.09	Vehicle Maintenance & Repairs	01695 E.GILES ACCT
0000000	000010	BANK OF SOUTHSIDE VA	0164 0321 01	2/23/2021		4100-051100-1203-512-510		400.00	218432		400.00	Workshops and Conferences	01695 J.OGBURN ACCT
0000000	000010	BANK OF SOUTHSIDE VA	0164 0321 02	2/23/2021		4100-051100-1245-512-510		210.30	218432		210.30	Law Enforcement Supplies	01695 J.OGBURN ACCT
0000000	000010	BANK OF SOUTHSIDE VA	0164 0321 03	2/24/2021		4100-051100-1241-512-510		28.93	218432		28.93	Office Supplies	01695 J.OGBURN ACCT
0000000	000010	BANK OF SOUTHSIDE VA	0206 0321 01	2/10/2021		4100-051100-1245-512-510		43.68	218432		43.68	Law Enforcement Supplies	01695 J.OGBURN ACCT
0000000	000010	BANK OF SOUTHSIDE VA	0214 0321 01	2/26/2021		4100-051100-1241-512-510		217.16	218432		217.16	Law Enforcement Supplies	01695 J.HARRISON ACCT
0000000	000010	BANK OF SOUTHSIDE VA	0222 0321 01	2/12/2021		4100-051100-1251-512-510		28.16	218432		28.16	Office Supplies	01695 C.HYCHE ACCT
0000000	000010	BANK OF SOUTHSIDE VA	0222 0321 02	2/17/2021		4100-051500-1246-551-510		192.76	218432		192.76	Computer & Printer Purchase	01695 V.GIVENS ACCT
0000000	000010	BANK OF SOUTHSIDE VA	0222 0321 03	2/19/2021		4100-051500-1246-551-510		3.72	218432		3.72	Food Supplies	01695 V.GIVENS ACCT
0000000	000010	BANK OF SOUTHSIDE VA	0222 0321 03	2/19/2021		4100-051500-1235-551-510		34.00	218432		34.00	Advertising	01695 V.GIVENS ACCT
0000000	000010	BANK OF SOUTHSIDE VA	0222 0321 04	2/26/2021		4100-051500-1241-551-510		119.72	218433		119.72	Office Supplies	01695 V.GIVENS ACCT
0000000	000010	BANK OF SOUTHSIDE VA	0222 0321 05	3/08/2021		4100-051500-1246-551-510		6.94	218433		6.94	Food Supplies	01695 V.GIVENS ACCT
0000000	001767	BB&T	2338 0321 02	2/28/2021		4100-021100-1258-211-210		14.99	218434		14.99	Computer Software/Application	01695 # 4046011199882338
0000000	001767	BB&T	2338 0321 03	3/01/2021		4100-021600-1235-264-210		84.00	218434		84.00	Advertising	01695 # 4046011199882338
0000000	001767	BB&T	2338 0321 04	3/05/2021		4100-023100-1241-291-230		403.73	218434		403.73	Office Supplies	01695 # 4046011199882338
0000000	001767	BB&T	2338 0321 05	3/09/2021		4100-021500-1231-253-210		29.81	218434		29.81	Postage	01695 # 4046011199882338
0000000	001767	BB&T	2338 0321 06	3/09/2021		4100-021500-1231-253-210		14.32	218434		14.32	Postage	01695 # 4046011199882338
0000000	001767	BB&T	2338 0321 07	3/09/2021		4100-021500-1265-251-210		5.00	218434		5.00	Vehicle Maintenance & Rpairs	01695 # 4046011199882338
0000000	001767	BB&T	2338 0321 08	3/11/2021		4100-021500-1241-253-210		184.36	218434		184.36	Office Supplies	01695 # 4046011199882338
0000000	001767	BB&T	2338 0321 09	3/16/2021		4100-011100-1201-111-110		350.00	218434		350.00	Organization Membership	01695 # 4046011199882338
0000000	001767	BB&T	2338 0321 10	3/19/2021		4100-021100-1202-111-210		12.99	218434		12.99	Publ... Subsc... Books, Ref.	Ma01695 # 4046011199882338
0000000	001767	BB&T	2346 0321 01	2/23/2021		4100-021200-1254-221-210		84.95	218434		84.95	Equipment Maintenance	01695 # 4046011199882346
0000000	001767	BB&T	2346 0321 01	2/23/2021		4100-021200-1254-221-210		1.184.15	218434		1.184.15	Equipment Maintenance	01695 # 4046011199882346
0000000	001767	BB&T	2346 0321 02	3/19/2021		4100-021100-1258-211-210		179.88	218435		179.88	Computer Software/Application	01695 # 4046011199882346
0000000	001767	BB&T	2353 0321 01	2/23/2021		4100-041100-1241-411-410		15.58	218435		15.58	Office Supplies	01695 # 4046011199882353
0000000	001767	BB&T	2353 0321 01	2/23/2021		4100-041100-1251-411-410		109.99	218435		109.99	Computer & Printer Purchase	01695 # 4046011199882353
0000000	001767	BB&T	2353 0321 04	2/26/2021		4100-021100-1210-211-210-203		243.16	218435		243.16	COVID-19 Expenses	01695 # 4046011199882353
0000000	001767	BB&T	2353 0321 05	3/08/2021		4100-011100-1201-111-110		638.53	218435		638.53	Organization Membership	01695 # 4046011199882353
0000000	001767	BB&T	2353 0321 06	3/16/2021		4100-041100-1231-411-410		20.91	218435		20.91	Postage	01695 # 4046011199882353
0000000	000183	BRITT'S SERVICE CENTER	645501	3/23/2021		4100-051100-1265-512-510		40.00	218436		40.00	Vehicle Maintenance & Repairs	01695 SUSSEX SHERIFF
0000000	000728	CARONEST OF WAKEFIELD	15335-22543	2/26/2021		4100-051100-1265-512-510		1.36	218437		1.36	Vehicle Maintenance & Repairs	01695 # 5001
0000000	000728	CARONEST OF WAKEFIELD	5484-155335	3/02/2021		4100-051100-1265-512-510		211.99	218437		211.99	Vehicle Maintenance & Repairs	01695 # 5001
0000000	000728	CARONEST OF WAKEFIELD	5484-155397	3/03/2021		4100-051100-1265-512-510		22.00	218437		22.00	Vehicle Maintenance & Repairs	01695 # 5001
0000000	000728	CARONEST OF WAKEFIELD	5484-155397	3/03/2021		4100-051100-1265-512-510		191.35	218437		191.35	Vehicle Maintenance & Repairs	01695 # 5001

P.O. NO.	VENDOR NO.	VENDOR NAME	INVOICE NO.	INVOICE DATE	A/P ACCR	ACCOUNT NO.	NET AMOUNT	CHECK NO.	ACH PNT	G/L ACCOUNT DESC.	BATCH INV DESCRIPTION
00000000	001674	COMFORT SYSTEMS OF VA, INC	10036	2/25/2021		4100-051500-1272-551-510	754.62	218438		Building Maintenance & Repair	01695 ACCT# SUSJAI
00000000	001674		9935	2/25/2021		4100-051500-1272-551-510	4,956.77	218438		Building Maintenance & Repair	01695 ACCT# SUSJAI
					5,711.39					TOTAL	5,711.39
00000000	000024	CRATER YOUTH CARE	210064	3/17/2021		4100-081800-2110-863-810	4,807.00	218439		Crater Youth Care Commission	01695 MARCH 2021 USAGE F
					4,807.00					TOTAL	4,807.00
00000000	000871	CRYSTAL SPRINGS	12841556	3/16/2021		4100-063100-1277-631-630	25.71	218440		Water Services	01695 # 114253012841556
00000000	000871		1352472	3/16/2021		4100-063100-1277-211-210	43.02	218440		Water Services	01695 # 11425301352472
					68.73					TOTAL	68.73
00000000	000983	DELL MARKETING L P	10475831438	3/26/2021		4100-063100-1251-631-630	3,198.00	218441		Computer & Printer Purchases	01695 # 1453579
					3,198.00					TOTAL	3,198.00
00000000	000902	DOC FARMER'S MARKET	MKT82497	3/22/2021		4100-051500-1246-551-510	256.10	218442		Food Supplies	01695 SUSSEX COUNTY JAIL
00000000	000902		MKT82653	3/29/2021		4100-051500-1246-551-510	304.75	218442		Food Supplies	01695 SUSSEX COUNTY JAIL
					560.85					TOTAL	560.85
00000000	001651	DOCUMENT SYSTEMS	113882	3/25/2021		4100-021100-2120-211-210-203	19.99	218443		COVID-19 Expenses	01695 SUSSEX COUNTY
					19.99					TOTAL	19.99
00000000	001863	ELLIS, AMBER	AMBER ELLIS	3/29/2021		4100-021100-1223-211-210	2,000.00	218444		Legal Services	01695 AGREEMENT
					2,000.00					TOTAL	2,000.00
00000000	001723	GARDNAWORLD SECURITY SERVI	633721	3/12/2021		4100-021600-1229-264-210	994.50	218445		Other Professional Services	01695 # SUS001
00000000	001723		633722	3/12/2021		4100-021600-1229-264-210	994.50	218445		Other Professional Services	01695 # SUS001
00000000	001723		633723	3/12/2021		4100-021600-1229-264-210	994.50	218445		Other Professional Services	01695 # SUS001
00000000	001723		633724	3/12/2021		4100-021600-1229-264-210	994.50	218445		Other Professional Services	01695 # SUS001
00000000	001723		633725	3/12/2021		4100-021600-1229-264-210	994.50	218445		Other Professional Services	01695 # SUS001
00000000	001723		633726	3/12/2021		4100-021600-1229-264-210	994.50	218445		Other Professional Services	01695 # SUS001
00000000	001723		633727	3/12/2021		4100-021600-1229-264-210	994.50	218445		Other Professional Services	01695 # SUS001
00000000	001723		633728	3/12/2021		4100-021600-1229-264-210	994.50	218445		Other Professional Services	01695 # SUS001
00000000	001723		634846	3/19/2021		4100-021600-1229-264-210	994.50	218445		Other Professional Services	01695 # SUS001
00000000	001723		634847	3/19/2021		4100-021600-1229-264-210	994.50	218445		Other Professional Services	01695 # SUS001
					9,945.00					TOTAL	9,945.00
00000000	001723	GARDNAWORLD SECURITY SERVI	634848	3/19/2021		4100-021600-1229-264-210	994.50	218446		Other Professional Services	01695 # SUS001
00000000	001723		634849	3/19/2021		4100-021600-1229-264-210	994.50	218446		Other Professional Services	01695 # SUS001
00000000	001723		634850	3/19/2021		4100-021600-1229-264-210	994.50	218446		Other Professional Services	01695 # SUS001
00000000	001723		634851	3/19/2021		4100-021600-1229-264-210	994.50	218446		Other Professional Services	01695 # SUS001
00000000	001723		634852	3/19/2021		4100-021600-1229-264-210	994.50	218446		Other Professional Services	01695 # SUS001
00000000	001723		634853	3/19/2021		4100-021600-1229-264-210	994.50	218446		Other Professional Services	01695 # SUS001
					5,967.00					TOTAL	5,967.00
00000000	000278	GIVENS, VINCENT	VG 022521	3/24/2021		4100-051500-1246-551-510	16.20	218447		Food Supplies	01695 REIMBURSEMENT
00000000	000278		VG 031821	3/19/2021		4100-051500-1293-551-510	80.00	218447		Immte Medical Expenses	01695 REIMBURSEMENT
					96.20					TOTAL	96.20
00000000	001703	HEFTY WILEY & GORE P.C.	I1084	3/25/2021		4100-022100-1223-281-220	7,500.00	218448		Legal Services	01695 SUSSEX COUNTY
					7,500.00					TOTAL	7,500.00

P.O. NO.	VENDOR NAME	INVOICE NO.	INVOICE DATE	A/P ACRL	ACCOUNT NO.	NET AMOUNT	CHECK NO.	ACH PHT	G/L ACCOUNT DESC.	BATCH INV DESCRIPTION
0000000 000430	VIRGINIA ASSOCIATION OF	8893	3/01/2021		4100-063100-1201-631-630	525.00	218468		Organization Membership	01695 ANNUAL DUES
DISC. TOTAL										525.00
0000000 001693	VIRGINIA STAFFING GROUP	9987	3/21/2021		4100-021200-1229-221-210	694.60	218469		Other Prof. Ser. & Carpet	01695 ACCT# 134
DISC. TOTAL										694.60
0000000 001915	WYATT, KELLI D.	KDM 031221	3/22/2021		4100-063100-1205-632-630	158.81	218470		Meals	01695 REIMBURSEMENT
DISC. TOTAL										158.81
0000000 001644	XEROX FINANCIAL SERVICES	2529287	3/10/2021		4100-051100-1252-512-510	286.86	218471		Equipment Lease/Rental	01695 # 02000081249001
DISC. TOTAL										573.71
0000000 001767	BB&T	SAFE BOX 9020	3/19/2021		4100-051100-1299-512-510	107.00	218472		Miscellaneous Others	01695 ACCT# 1460199020
DISC. TOTAL										107.00
0000000 000832	SAM'S CLUB DIRECT	3870	2/26/2021		4100-051500-1277-551-510	117.36	218473		Water Services	01695 # 0402188473177
DISC. TOTAL										129.32
0000000 000039	VERIZON WIRELESS	9875382751	3/12/2021		4100-051100-1234-512-510	659.09	218474		Telecommunications	01695 # 520620824-000001
DISC. TOTAL										1,474.14
0000000 000039	VERIZON WIRELESS	9875866411	3/19/2021		4100-051100-1234-516-510	187.31	218475		Telecommunications	01695 # 742314083-000002
DISC. TOTAL										561.94
										64,387.08
										64,387.08

I HEREBY APPROVE THIS REGISTER FOR PAYMENT WITH EXCEPTIONS LISTED BELOW OR PREVIOUSLY DOCUMENTED
 THE TOTAL 64,387.08. EQUALS THE WEEKLY LOG SHEET TOTALS AS ADJUSTED.

4/1/2021
 DATE
 4/1/21
 DATE
 Hil 2021
 DATE
 Director of Finance
 County Administration
 District of Cox
 District of Cox, Treasurer

P.O. NO.	VENDOR NO.	VENDOR NAME	INVOICE NO.	INVOICE DATE	A/P ACCR	ACCOUNT NO.	NET AMOUNT	CHECK NO.	ACH PMT	G/L ACCOUNT DESC.	BATCH INV DESCRIPTION
0000000	000342	AGRI-VA, INC	17487/6	3/24/2021	200.88	4100-021600-1242-261-210	200.88	218476		Agricultural Supplies	01696 # 60146
		DISC. TOTAL					.00			TOTAL	200.88
0000000	001917	AMAZON CAPITAL SERVICES	1FXH-TM14-P13F	3/16/2021		4100-021100-1241-211-210	197.96	218477		Office Supplies	01696 # AIU0835E5CTAJC
0000000	001917		1M3G-36XH-3VNY	3/26/2021		4100-021600-1242-261-210	417.95	218477		Agricultural Supplies	01696 # AIU0835E5CTAJC
0000000	001917		19JN-CXFL-CQJK	3/19/2021		4100-021100-1241-211-210	327.64	218477		Office Supplies	01696 # AIU0835E5CTAJC
		DISC. TOTAL					.00			TOTAL	943.55
0000000	001676	BERKLEY GROUP	W0#2A INV#2	4/01/2021		4100-021400-1225-241-210	4,020.00	218478		Management Consulting Service	01696 SUSSEX COUNTY
0000000	001676		W0#2B INV#2	4/01/2021		4100-021400-1225-241-210	4,032.00	218478		Management Consulting Service	01696 SUSSEX COUNTY
0000000	001676		W0#2C INV#2	4/01/2021		4100-021400-1225-241-210	796.00	218478		Management Consulting Service	01696 SUSSEX COUNTY
0000000	001676		W0#7 INV#5	4/01/2021		4100-021400-1225-241-210	2,785.00	218478		Management Consulting Service	01696 SUSSEX COUNTY
		DISC. TOTAL					.00			TOTAL	11,633.00
0000000	000915	BLACKWATER REGIONAL	112	4/01/2021	47,766.25	4100-081400-2110-826-810	47,766.25	218479		Blackwater/Regional Library	01696 SUSSEX COUNTY
		DISC. TOTAL					.00			TOTAL	47,766.25
0000000	000738	BUTLER'S TOWING AND	7881	3/31/2021		4100-051100-1265-512-510	20.00	218480		Vehicle Maintenance & Repairs	01696 SUSSEX SHERIFF
0000000	000738		7900	4/02/2021		4100-051100-1265-512-510	65.00	218480		Vehicle Maintenance & Repairs	01696 SUSSEX SHERIFF
0000000	000738		7902	4/02/2021		4100-051100-1265-512-510	20.00	218480		Vehicle Maintenance & Repairs	01696 SUSSEX SHERIFF
0000000	000738		7904	4/02/2021		4100-051100-1265-512-510	541.50	218480		Vehicle Maintenance & Repairs	01696 SUSSEX SHERIFF
		DISC. TOTAL					.00			TOTAL	646.50
0000000	001251	CABIN POINT VETERINARY	66955	3/22/2021	85.00	4100-021600-1227-261-210	85.00	218481		Medical Services	01696 # 1707
		DISC. TOTAL					.00			TOTAL	85.00
0000000	001485	CENTRAL AGRIBUSINESS	JR23955	3/30/2021	77.00	4100-051500-1246-551-510	77.00	218482		Food Supplies	01696 SUSSEX SHERIFF
		DISC. TOTAL					.00			TOTAL	77.00
0000000	001630	CHENEY BROTHERS	12-920876574	3/31/2021	2,548.40	4100-051500-1246-551-510	2,548.40	218483		Food Supplies	01696 # 60030700
		DISC. TOTAL					.00			TOTAL	2,548.40
0000000	001449	CONVERGENT TECHNOLOGIES	23884	4/02/2021	359.00	4100-051100-1224-516-510	359.00	218484		Information System Services	01696 SUSSEX SHERIFF
		DISC. TOTAL					.00			TOTAL	359.00
0000000	000622	COUNTY OF GREENSVILLE	2776	4/01/2021	2,767.26	4100-061100-1214-611-610	2,767.26	218485		Comp Court Administrator	01696 ACCT#65
		DISC. TOTAL					.00			TOTAL	2,767.26
0000000	000020	COMLING BROTHERS	294138	3/30/2021		4100-051500-1272-551-510	34.60	218486		Building Maintenance & Repair	01696 # SCJ001
0000000	000020		294186	3/30/2021		4100-051500-1272-551-510	25.25	218486		Building Maintenance & Repair	01696 # SCJ001
		DISC. TOTAL					.00			TOTAL	59.85
0000000	000902	DOC FARMER'S MARKET	MKT82810	4/05/2021	228.70	4100-051500-1246-551-510	228.70	218487		Food Supplies	01696 SUSSEX COUNTY JAIL
		DISC. TOTAL					.00			TOTAL	228.70
0000000	001651	DOCUMENT SYSTEMS	113664	3/02/2021		4100-061100-1252-612-610	37.99	218488		Equipment Lease/Rental	01696 SUSSEX GEN DIST CR
0000000	001651		113878	3/25/2021		4100-031100-1252-311-310	630.75	218488		Equipment Lease/Rental	01696 SUSSEX COMM OF REV
0000000	001651		113960	4/01/2021		4100-021100-2120-211-210-203	100.71	218488		COVID-19 Expenses	01696 SUSSEX COUNTY
		DISC. TOTAL					.00			TOTAL	769.45
0000000	000084	DOMINION VIRGINIA POWER	0482572328 0321	3/29/2021	2,896.77	4100-021600-1276-263-210	2,896.77	218489		Electric	01696 # 0482572328

P. O. NO.	VENDOR NAME	INVOICE NO.	INVOICE DATE	A/P ACRL	ACCOUNT NO.	NET AMOUNT	CHECK NO.	ACH PMT	ACH G/L	ACCOUNT DESC.	BATCH INV. DESCRIPTION
0000000	000087 VAN CLEEF AUTO PARTS INC	09608	3/08/2021		4100-051100-1265-512-510	51.98	218502			Vehicle Maintenance & Repairs	01696 # 27431
0000000	000087	09616	3/08/2021		4100-051100-1265-512-510	51.98	218502			Vehicle Maintenance & Repairs	01696 # 27431
0000000	000087	09656	3/25/2021		4100-051100-1265-512-510	51.98	218502			Vehicle Maintenance & Repairs	01696 # 27431
	DISC. TOTAL		155.94	ACH PMT TOTAL		.00	EPY PMT TOTAL			TOTAL	155.94
0000000	000769 VERIZON	0156873625	0321	3/31/2021	4100-061100-1234-613-610	116.61	218503			Telecommunications	01696 # 850451987000185
0000000	000769	0695890348	0331	3/31/2021	4100-051100-1234-516-510	381.43	218503			Telecommunications	01696 # 351333549000198
0000000	000769	0745850378	0321	3/24/2021	4100-063100-1234-631-630	68.59	218503			Telecommunications	01696 # 252384783000121
	DISC. TOTAL		566.63	ACH PMT TOTAL		.00	EPY PMT TOTAL			TOTAL	566.63
0000000	000039 VERIZON WIRELESS	9875299146	3/10/2021		4125-031700-5841-	567.24	218504			Drug Forf. Fund / Com. Atty	01696 # 905440571-00001
	DISC. TOTAL		567.24	ACH PMT TOTAL		.00	EPY PMT TOTAL			TOTAL	567.24
			80,860.40	ACH PMT TOTAL		.00	EPY PMT TOTAL			TOTAL	80,860.40
			80,860.40	ACH PMT TOTAL		.00	EPY PMT TOTAL			TOTAL	80,860.40

I HEREBY APPROVE THIS REGISTER FOR PAYMENT WITH EXCEPTIONS LISTED BELOW OR PREVIOUSLY DOCUMENTED.
 THE TOTAL 80,860.40-- EQUALS THE WEEKLY LOG SHEET TOTALS AS ADJUSTED.

4/8/2021
DATE

4-7-21
DATE

4/8/2021
DATE

DIRECTOR OF FINANCE

COUNTY ADMINISTRATION

DEB J. COX TREASURER

P/O NO	VEND NO	VENDOR NAME	INVOICE NO	INVOICE DATE	ACCOUNT NO	NET AMOUNT	CHECK NO	BATCH
00000	000245	AFLAC	DC040210416210400	4/16/2021	100-000200-0100-	663.42	218505	00000
00000	000245		DC040210416210400	4/16/2021	105-000200-0100-	127.49	218505	00000
00000	000245		DC041210416210400	4/16/2021	100-000200-0100-	530.01	218505	00000
00000	000245		DC041210416210400	4/16/2021	105-000200-0100-	113.04	218505	00000
					CHECK TOTAL	1,433.96		
00000	000881	ANTHEM BLUE CROSS AND	DC001210416210400	4/16/2021	100-000200-0100-	30,769.50	218506	00000
00000	000881		DC001210416210400	4/16/2021	105-000200-0100-	8,008.50	218506	00000
00000	000881		DC002210416210400	4/16/2021	100-000200-0100-	1,560.00	218506	00000
00000	000881		DC002210416210400	4/16/2021	105-000200-0100-	780.00	218506	00000
00000	000881		DC003210416210400	4/16/2021	100-000200-0100-	1,138.00	218506	00000
00000	000881		DC004210416210400	4/16/2021	100-000200-0100-	939.50	218506	00000
00000	000881		DC006210416210400	4/16/2021	100-000200-0100-	1,930.50	218506	00000
00000	000881		DC012210416210400	4/16/2021	100-000200-0100-	939.50	218506	00000
00000	000881		DC015210416210400	4/16/2021	100-000200-0100-	1,531.00	218506	00000
					CHECK TOTAL	47,596.50		
00000	001106	GREENSVILLE COUNTY TREASU	DC063210416210400	4/16/2021	100-000200-0100-	255.85	218507	00000
					CHECK TOTAL	255.85		
00000	001357	LEGAL SHIELD	DC097210416210400	4/16/2021	100-000200-0100-	11.98	218508	00000
00000	001357		DC097210416210400	4/16/2021	105-000200-0100-	31.90	218508	00000
					CHECK TOTAL	43.88		
00000	001021	MINNESOTA LIFE INS CO	DC200210416210400	4/16/2021	100-000200-0100-	399.30	218509	00000
00000	001021		DC200210416210400	4/16/2021	105-000200-0100-	119.00	218509	00000
					CHECK TOTAL	518.30		
00000	000872	NATIONWIDE RETIREMENT	DC090210416210400	4/16/2021	100-000200-0100-	845.00	218510	00000
00000	000872		DC090210416210400	4/16/2021	105-000200-0100-	195.00	218510	00000
					CHECK TOTAL	1,040.00		
00000	001570	NEW JERSEY FAMILY	DC108210416210400	4/16/2021	100-000200-0100-	238.34	218511	00000
					CHECK TOTAL	238.34		
00000	001851	HYS CHILD SUPPORT PROCESS	DC114210416210400	4/16/2021	100-000200-0100-	121.33	218512	00000
					CHECK TOTAL	121.33		
00000	000247	TREASURER OF VIRGINIA	DC080210416210400	4/16/2021	100-000200-0100-	2,180.38	218513	00000
					CHECK TOTAL	2,180.38		
00000	000831	VACORP	DC035210416210400	4/16/2021	100-000200-0100-	168.83	218514	00000
00000	000831		DC035210416210400	4/16/2021	105-000200-0100-	119.21	218514	00000
					CHECK TOTAL	288.04		
00000	001027	VALIC RETIREMENT	DC091210416210400	4/16/2021	100-000200-0100-	1,115.00	218515	00000
					CHECK TOTAL	1,115.00		
					CLASS TOTAL	54,831.58		
					FINAL TOTAL	54,831.58		

I HEREBY APPROVE THIS REGISTER FOR PAYMENT WITH EXCEPTIONS LISTED BELOW OR PREVIOUSLY DOCUMENTED
 THE TOTAL 54,831.58- EQUALS THE WEEKLY LOG SHEET TOTALS AS ADJUSTED

4-12-21

DATE

4/12/2021

Richard C. ...

COUNTY ADMINISTRATOR

Justin J. Cox

A/P CHECK REGISTER

P O NO	VENDOR NO	VENDOR NAME	INVOICE NO	INVOICE DATE	A/P ACRL	ACCOUNT NO	NET AMOUNT	CHECK NO	ACH PNT	ACH PNT	G/L	ACCOUNT DESC	BATCH INV DESCRIPTION
0000000	000342	AGRI-VA, INC	17556/6	4/02/2021		4100-021600-1242-261-210	2,356.83	218516				Agricultural Supplies	01697 # 60130
0000000	000342		17556/6	4/05/2021		4100-021200-1254-221-210	15.78	218516				Equipment Maintenance	01697 # 60146
							.00					TOTAL	2,372.61
0000000	001917	AMAZON CAPITAL SERVICES	1NK1-NORR1-6RCW	3/24/2021		4100-063100-1241-632-630	72.54	218517				Office Supplies	01697 # AIU0835E5CTAJC
0000000	001917		1X43-JLMM-CR7R	4/13/2021		4100-021600-1247-261-210	581.13	218517				Janitorial Supplies	01697 # AIU0835E5CTAJC
0000000	001917		1X43-JLMM-147X	4/12/2021		4100-021600-1247-261-210	271.38	218517				Janitorial Supplies	01697 # AIU0835E5CTAJC
0000000	001917		1X43-JLMM-147X	4/12/2021		4100-021600-1242-261-210	20.30	218517				Agricultural Supplies	01697 # AIU0835E5CTAJC
							.00					TOTAL	945.35
0000000	001507	BARKSDALE OILS INC	SUSSCTY 033121	3/31/2021		4100-021600-1264-261-210	225.73	218518				Mileage	01697 # SUSSCTY
0000000	001507		SUSSCTY 033121	3/31/2021		4100-021200-1264-221-210	181.43	218518				Mileage	01697 # SUSSCTY
0000000	001507		SUSSCTY 033121	3/31/2021		4100-021400-1264-242-210	172.99	218518				Mileage	01697 # SUSSCTY
0000000	001507		SUSSCTY 033121	3/31/2021		4100-021600-1264-262-210	468.34	218518				Mileage	01697 # SUSSCTY
0000000	001507		SUSSCTY 033121	3/31/2021		4100-021400-1264-241-210	120.25	218518				Mileage	01697 # SUSSCTY
0000000	001507		SUSSCTY 033121	3/31/2021		4100-021500-1264-253-210	236.27	218518				Mileage	01697 # SUSSCTY
0000000	001507		SUSSCTY 033121	3/31/2021		4100-051100-1264-512-510	7,240.23	218518				Mileage/Gas	01697 # SUSSCTY
0000000	001507		SUSSCTY 033121	3/31/2021		4105-071100-1264-711-710	451.46	218518				Gasoline	01697 # SUSSCTY
							.00					TOTAL	9,096.70
0000000	001676	BERKLEY GROUP	WO#1 INV#13-FNL	3/16/2021		4100-021400-1229-241-210	1,780.00	218519				Other Professional Services	01697 SUSSEX COUNTY
0000000	001676		WO#3 INV#8 - 1	3/16/2021		4100-021400-1229-241-210	5,070.00	218519				Other Professional Services	01697 SUSSEX COUNTY
							.00					TOTAL	6,850.00
0000000	999999	BOYKINS, CHARLIE	CB 0321	4/07/2021		4100-051500-1215-551-510	172.80	218520				Inmate Pay	01697 INMATE PAY
							.00					TOTAL	172.80
0000000	999999	BROOKS, ANTHONY	AB 0321	4/07/2021		4100-051500-1215-551-510	70.20	218521				Inmate Pay	01697 INMATE PAY
							.00					TOTAL	70.20
0000000	000738	BUTLER'S TOWING AND	7963	4/12/2021		4100-051100-1265-512-510	414.61	218522				Vehicle Maintenance & Repairs	01697 SUSSEX SHERIFF
							.00					TOTAL	414.61
0000000	001530	C. H. WILLIAMS & CO. LLC	633510-1	1/27/2021		4100-021500-2110-251-210-504	15.00	218523				State Fireman's Fund	01697 # 80203
							.00					TOTAL	15.00
0000000	001368	CAS SEVERN, INC.	438375	3/31/2021		4100-041100-1229-411-410	53.75	218524				Other Professional Services	01697 # 2445
							.00					TOTAL	53.75
0000000	001485	CENTRAL AGRIBUSINESS	JR24045	4/07/2021		4100-051500-1246-551-510	77.00	218525				Food Supplies	01697 SUSSEX SHERIFF
							.00					TOTAL	77.00
0000000	000931	COUNTY OF PRINCE GEORGE	QTR 3 2021	4/02/2021		4100-061100-1214-611-610	1,359.33	218526				Comp Court Administrator	01697 COURT ADMINISTRATO
							.00					TOTAL	1,359.33
0000000	001931	DAVENPORT & COMPANY LLC	PF21-048	3/30/2021		4100-011100-1228-111-110	31,607.15	218527				Contractual Services	01697 SUSSEX COUNTY
							.00					TOTAL	31,607.15
0000000	001185	DISPUTANTA ANIMAL HOSPITA	242176	3/30/2021		4100-021600-1227-261-210	212.00	218528				Medical Services	01697 SUSSEX COUNTY
0000000	001185		242180	3/30/2021		4100-021600-1227-261-210	12.00	218528				Medical Services	01697 SUSSEX COUNTY
0000000	001185		242208	3/30/2021		4100-021600-1227-261-210	78.50	218528				Medical Services	01697 SUSSEX COUNTY
							.00					TOTAL	302.50

P.O. NO.	VENDOR NO.	VENDOR NAME	INVOICE NO.	INVOICE DATE	A/P ACRL	ACCOUNT NO.	NET AMOUNT	CHECK NO.	ACH PNT	ACH PNT	G/L ACCOUNT DESC.	BATCH INV DESCRIPTION
00000000	9999999	HILL, EDWARD	EH 0321	4/07/2021		4100-051500-1215-551-510	47.70	218536	00	00	Immate Pay	01697 INMATE PAY
			CHECK TOTAL	47.70		00 CPA PHT TOTAL						TOTAL
00000000	000049	JARRATT HARDWARE	2103-075623	3/04/2021		4100-051500-1272-551-510	4.99	218537	00	00	Building Maintenance & Repair	01697 # 159
00000000	000049		2103-078115	3/27/2021		4100-051500-1272-551-510	39.99	218537	00	00	Building Maintenance & Repair	01697 # 159
00000000	000049		2103-078275	3/29/2021		4100-051500-1272-551-510	42.96	218537	00	00	Building Maintenance & Repair	01697 # 159
			CHECK TOTAL	87.94		00 CPA PHT TOTAL						TOTAL
00000000	001538	JIM MHELAN'S SERV CENTER	100998	4/07/2021		4100-051100-1265-512-510	49.95	218538	00	00	Vehicle Maintenance & Repairs	01697 SUSSEX SHERIFF
			CHECK TOTAL	49.95		00 CPA PHT TOTAL						TOTAL
00000000	001930	JONES, DEVIN	DJ 032321	4/07/2021		4100-051500-1244-551-510	87.45	218539	00	00	Uniform Services	01697 REIMBURSEMENT
			CHECK TOTAL	87.45		00 CPA PHT TOTAL						TOTAL
00000000	9999999	KING, DAVID	DK 0321	4/07/2021		4100-051500-1215-551-510	70.20	218540	00	00	Immate Pay	01697 INMATE PAY
			CHECK TOTAL	70.20		00 CPA PHT TOTAL						TOTAL
00000000	001115	LIFESTAR AMBULANCE	SC012021	4/08/2021		4100-021500-2110-252-210-524	23.516	218541	00	00	Emergency Med. SVC - Pd EMT	01697 JANUARY 2021
00000000	001115		SC032021	4/08/2021		4100-021500-2110-252-210-524	22.512	218541	00	00	Emergency Med. SVC - Pd EMT	01697 MARCH 2021
00000000	001115		W012021	4/08/2021		4100-021500-2110-252-210-524	53.568	218541	00	00	Emergency Med. SVC - Pd EMT	01697 JANUARY 2021
00000000	001115		W022021	3/29/2021		4100-021500-2110-252-210-524	49.248	218541	00	00	Emergency Med. SVC - Pd EMT	01697 FEBRUARY 2021
00000000	001115		W032021	4/08/2021		4100-021500-2110-252-210-524	54.288	218541	00	00	Emergency Med. SVC - Pd EMT	01697 MARCH 2021
			CHECK TOTAL	203.232		00 CPA PHT TOTAL						TOTAL
00000000	000129	LOGAN SYSTEMS, INC	54918	3/15/2021		4100-062100-1236-621-620	650.00	218542	00	00	Microfilming & Scanning Serv	01697 SUSSEX CIRCUIT COU
			CHECK TOTAL	650.00		00 CPA PHT TOTAL						TOTAL
00000000	001433	LOME'S	911252	3/11/2021		4100-021200-1272-221-210	66.91	218543	00	00	Building Maintenance & Repair	01697 # 990000502080
00000000	001433		911494/1	3/01/2021		4100-021200-1272-221-210	47.48	218543	00	00	Building Maintenance & Repair	01697 # 990000502080
00000000	001433		911494/1	3/01/2021		4105-071100-1272-711-710	31.59	218543	00	00	Building Maintenance & Repair	01697 # 990000502080
			CHECK TOTAL	145.98		00 CPA PHT TOTAL						TOTAL
00000000	001275	MASON'S PLUMBING	214876	3/24/2021		4100-021200-1274-221-210	420.00	218544	00	00	Grounds Maintenance & Repairs	01697 SUSSEX COUNTY
			CHECK TOTAL	420.00		00 CPA PHT TOTAL						TOTAL
00000000	000947	MUNICIPAL EMERGENCY	IN1563838	3/29/2021		4100-021500-1254-251-210	1,650.00	218545	00	00	Equipment Maintenance	01697 # C36508
			CHECK TOTAL	1,650.00		00 CPA PHT TOTAL						TOTAL
00000000	000159	ORKIN PEST CONTROL	206854929	3/26/2021		4100-021200-1272-221-210	354.00	218546	00	00	Building Maintenance & Repair	01697 # 1032945
			CHECK TOTAL	354.00		00 CPA PHT TOTAL						TOTAL
00000000	001187	OMEN PRINTING COMPANY	34760	4/06/2021		4100-021400-1241-242-210	75.00	218547	00	00	Office Supplies	01697 SUSSEX COUNTY
			CHECK TOTAL	75.00		00 CPA PHT TOTAL						TOTAL
00000000	001256	PAJ SERVICES	SUC032021	3/29/2021		4100-021600-1247-264-210	270.00	218548	00	00	Janitorial Supplies	01697 SUSSEX COUNTY
00000000	001256		SUC042021	4/02/2021		4100-021600-1247-264-210	270.00	218548	00	00	Janitorial Supplies	01697 SUSSEX COUNTY
			CHECK TOTAL	540.00		00 CPA PHT TOTAL						TOTAL
00000000	001655	PETA	1906395	4/07/2021		4100-021600-1227-261-210	10.00	218549	00	00	Medical Services	01697 SUSSEX COUNTY
			CHECK TOTAL	10.00		00 CPA PHT TOTAL						TOTAL

P.O. NO.	VENDOR NO.	VENDOR NAME	INVOICE NO.	A/P CHECK REGISTER	ACCOUNT NO.	INVOICE DATE	A/P ACRL	NET AMOUNT	CHECK NO.	ACH PMT	ACH ACH PMT	G/L ACCOUNT DESC.	BATCH INV DESCRIPTION
0000000	000080	TRI CITY OFFICE PRODUCTS	0138591-001	3/01/2021	4100-062100-1241-621-620	3/01/2021		220.04	218565			Office Supplies	01697 # SXC-0
0000000	000080		0138597-004	3/23/2021	4100-062100-1241-621-620	3/23/2021		367.20	218565			Office Supplies	01697 # SXC-0
0000000	000080		1878166	3/16/2021	4100-062100-1241-621-620	3/16/2021		245.20	218565			Office Supplies	01697 # TR1332
		DISC. TOTAL		832.44	.00 CPA PMT TOTAL			.00	EPY PMT TOTAL			TOTAL	832.44
0000000	000087	VAN CLEEF AUTO PARTS INC	09926	3/23/2021	4100-021600-1265-261-210	3/23/2021		340.94	218566			Vehicle Maintenance & Repairs	01697 # 27430
0000000	000087		612539	4/02/2021	4100-021600-1265-262-210	4/02/2021		27.24	218566			Vehicle Maintenance & Repairs	01697 # 27430
		DISC. TOTAL		368.18	.00 CPA PMT TOTAL			.00	EPY PMT TOTAL			TOTAL	368.18
0000000	000769	VERIZON	0130840093 0421	4/06/2021	4100-051100-1234-512-510	4/06/2021		519.18	218567			Telecommunications	01697 # 351337100000174
0000000	000769		0689130006 0421	4/06/2021	4100-063100-1234-631-630	4/06/2021		910.12	218567			Telecommunications	01697 # 352390716000129
0000000	000769		0763493682 0421	4/06/2021	4100-051500-1234-551-510	4/06/2021		88.93	218567			Telecommunications	01697 # 351337100000174
		DISC. TOTAL		1,518.23	.00 CPA PMT TOTAL			.00	EPY PMT TOTAL			TOTAL	1,518.23
0000000	000757	VERIZON BUSINESS	8414115	4/10/2021	4100-021100-1234-211-210	4/10/2021		54.90	218568			Telecommunications	01697 # Y2694822
0000000	000757		8414115	4/10/2021	4100-021400-1234-241-210	4/10/2021		54.89	218568			Telecommunications	01697 # Y2694822
0000000	000757		8414115	4/10/2021	4100-021400-1234-242-210	4/10/2021		54.89	218568			Telecommunications	01697 # Y2694822
0000000	000757		8414115	4/10/2021	4100-041100-1234-411-410	4/10/2021		54.89	218568			Telecommunications	01697 # Y2694822
0000000	000757		8414115	4/10/2021	4100-031100-1234-311-310	4/10/2021		54.89	218568			Telecommunications	01697 # Y2694822
0000000	000757		8414115	4/10/2021	4100-023100-1234-291-230	4/10/2021		54.89	218568			Telecommunications	01697 # Y2694822
0000000	000757		8414115	4/10/2021	4100-021500-1234-253-210	4/10/2021		54.89	218568			Telecommunications	01697 # Y2694822
0000000	000757		8414115	4/10/2021	4100-051100-1234-516-510	4/10/2021		54.89	218568			Telecommunications	01697 # Y2694822
		DISC. TOTAL		494.02	.00 CPA PMT TOTAL			.00	EPY PMT TOTAL			TOTAL	494.02
0000000	001209	VIRGINIA COOPERATIVE EXT	BILL SALRY 21/3	4/02/2021	4100-081300-2110-822-810	4/02/2021		5,167.31	218569			VA Cooperative Extension	01697 FY 2021 3RD QUARTE
		DISC. TOTAL		5,167.31	.00 CPA PMT TOTAL			.00	EPY PMT TOTAL			TOTAL	5,167.31
0000000	001693	VIRGINIA STAFFING GROUP	10010	4/04/2021	4100-021200-1229-221-210	4/04/2021		573.80	218570			Other Prof. Ser. & Carpet Cleo	01697 # 134
0000000	001693		10021	4/11/2021	4100-021200-1229-221-210	4/11/2021		573.80	218570			Other Prof. Ser. & Carpet Cleo	01697 # 134
0000000	001693		9885	1/10/2021	4100-021200-1229-221-210	1/10/2021		588.90	218570			Other Prof. Ser. & Carpet Cleo	01697 # 134
0000000	001693		9998	3/28/2021	4100-021200-1229-221-210	3/28/2021		453.00	218570			Other Prof. Ser. & Carpet Cleo	01697 # 134
		DISC. TOTAL		2,189.50	.00 CPA PMT TOTAL			.00	EPY PMT TOTAL			TOTAL	2,189.50
0000000	000873	WASTE MANAGEMENT OF	3503561-2424-7	3/25/2021	4100-021600-1229-264-210	3/25/2021		1,172.18	218571			Other Professional Services	01697 # 103305252006
0000000	000873		3505934-2424-4	4/01/2021	4100-021600-1229-264-210	4/01/2021		175.90	218571			Other Professional Services	01697 # 203115233003
		DISC. TOTAL		1,348.08	.00 CPA PMT TOTAL			.00	EPY PMT TOTAL			TOTAL	1,348.08
0000000	000090	MAVERLY MOTORS, INC	16312	3/10/2021	4100-021500-1265-253-210	3/10/2021		70.00	218572			Vehicle Maintenance & Repairs	01697 SUSSEX COUNTY
0000000	000090		16321	3/16/2021	4100-021600-1265-262-210	3/16/2021		30.00	218572			Vehicle Maintenance & Repairs	01697 SUSSEX COUNTY
		DISC. TOTAL		100.00	.00 CPA PMT TOTAL			.00	EPY PMT TOTAL			TOTAL	100.00
0000000	000322	WILLIAMS, GARY M., CLERK	GNW 040821	4/08/2021	4100-062100-1292-621-620	4/08/2021		47.45	218573			Bank/CC & Other Fees	01697 REIMBURSEMENT
		DISC. TOTAL		47.45	.00 CPA PMT TOTAL			.00	EPY PMT TOTAL			TOTAL	47.45
0000000	000093	XEROX CORPORATION	012970318	4/01/2021	4100-063100-1255-631-630	4/01/2021		137.30	218574			Maintenance Service Contract	01697 # 706994555
		DISC. TOTAL		137.30	.00 CPA PMT TOTAL			.00	EPY PMT TOTAL			TOTAL	137.30
0000000	001644	XEROX FINANCIAL SERVICES	2539975	3/16/2021	4100-061100-1252-612-610	3/16/2021		106.36	218575			Equipment Lease/Rental	01697 # 0200078186001
		DISC. TOTAL		106.36	.00 CPA PMT TOTAL			.00	EPY PMT TOTAL			TOTAL	106.36
0000000	000000							.00	EPY PMT TOTAL			TOTAL	312,560.56
0000000	000000							.00	EPY PMT TOTAL			TOTAL	312,560.56

I HEREBY APPROVE THIS REGISTER FOR PAYMENT WITH EXCEPTIONS LISTED BELOW OR PREVIOUSLY DOCUMENTED.

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THE TOTAL 312,560 56-

4/15/2021
DATE

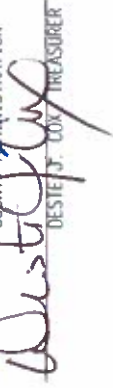
4-15-21
DATE

4/15/2021
DATE

EQUALS THE WEEKLY LOG SHEET TOTALS AS ADJUSTED


DIRECTOR OF FINANCE


COUNTY ADMINISTRATION


DESTE J. COX, TREASURER

P.O. NO.	VENDOR NO.	VENDOR NAME	INVOICE NO.	INVOICE DATE	A/P ACCRL	ACCOUNT NO.	NET AMOUNT	CHECK NO.	ACH PMT	G/L ACCOUNT DESC.	BATCH INV. DESCRIPTION
0000000	000342	AGRI-VA, INC	17616/6	4/13/2021		4100-021200-1244-221-210	35.96	218576		Uniform Services	01698 # 60146
0000000	000342		17661/6	4/19/2021		4100-021600-1259-264-210	134.35	218576		Equipment	01698 # 60146
	DISC. TOTAL			170.31							170.31
0000000	001917	AMAZON CAPTIAL SERVICES	ING-VRND-HITM	3/06/2021		4100-061100-1241-613-610	354.02	218577		Office Supplies	01698 # AIUJ83SE5E5TJAJC
0000000	001917		1XK3-D4W7-GMR	4/19/2021		4100-021600-1241-261-210	39.90	218577		Office Supplies	01698 # AIUJ83SE5E5TJAJC
0000000	001917		14H1-LFNN-FHIP	3/14/2021		4100-021600-1234-261-210	56.80	218577		Telecommunications	01698 # AIUJ83SE5E5TJAJC
	DISC. TOTAL			450.72							450.72
0000000	001826	ARCHIVESOCIAL, INC	15907	4/15/2021		4100-051100-1229-512-510	2,988.00	218578		Other Professional Services	01698 SUSSEX SHERIFF
	DISC. TOTAL			2,988.00							2,988.00
0000000	001676	BERKLEY GROUP	WOR2A INV#3	4/19/2021		4100-021400-1225-241-210	4,020.00	218579		Management Consulting Service	01698 SUSSEX COUNTY
0000000	001676		WOR2B INV#3	4/19/2021		4100-021400-1225-241-210	3,456.00	218579		Management Consulting Service	01698 SUSSEX COUNTY
0000000	001676		WOR6 INV#3	4/19/2021		4100-021100-1228-211-210	5,300.00	218579		Contractual Services	01698 SUSSEX COUNTY
	DISC. TOTAL			12,776.00							12,776.00
0000000	001251	CABIN POINT VETERINARY	67119	4/02/2021		4100-021600-1227-261-210	100.00	218580		Medical Services	01698 # 1707
	DISC. TOTAL			100.00							100.00
0000000	001630	CHENEY BROTHERS	12-920949217	4/13/2021		4100-051500-1246-551-510	2,141.34	218581		Food Supplies	01698 # 60030700
	DISC. TOTAL			2,141.34							2,141.34
0000000	000871	CRYSTAL SPRINGS	1352055 040121	4/01/2021		4100-061100-1277-612-610	8.82	218582		Water Services	01698 # 11421181352055
0000000	000871		7302164 040121	4/01/2021		4100-061100-1277-611-610	42.97	218582		Water Services	01698 # 37281837302164
	DISC. TOTAL			51.79							51.79
0000000	001613	CUSTOM CLEANERS	12226	4/15/2021		4100-051100-1244-512-510	48.00	218583		Uniform Services	01698 SUSSEX SHERIFF
	DISC. TOTAL			48.00							48.00
0000000	000193	DEPART OF MOTOR VEHICLES	2021090001477	4/14/2021		4100-041100-1299-412-410	975.00	218584		Misc. Oth -DWV Stops	01698 # 546001642019
	DISC. TOTAL			975.00							975.00
0000000	000902	DOC FARMER S MARKET	MKT82967	4/12/2021		4100-051500-1246-551-510	220.75	218585		Food Supplies	01698 SUSSEX COUNTY JAIL
	DISC. TOTAL			220.75							220.75
0000000	001651	DOCUMENT SYSTEMS	114135	4/04/2021		4100-021400-1252-241-210	268.13	218586		Equipment Lease/Rental	01698 SUSSEX COUNTY
0000000	001651		114135	4/04/2021		4100-021400-1252-242-210	268.13	218586		Equipment Lease/Rental	01698 SUSSEX COUNTY
	DISC. TOTAL			536.26							536.26
0000000	000084	DONNINON VIRGINIA POWER	1088433121-0321	3/31/2021		4100-021200-1276-221-210	102.80	218587		Electric	01698 # 1088433121
0000000	000084		3500335009-0321	3/31/2021		4100-021200-1276-221-210	1,454.81	218587		Electric	01698 # 3500335009
0000000	000084		6138125478 0421	4/05/2021		4100-021600-1276-264-210	41.59	218587		Electric	01698 # 6138125478
0000000	000084		6860160149-0321	3/31/2021		4100-021200-1276-221-210	550.86	218587		Electric	01698 # 6860160149
0000000	000084		78660242267-0321	3/31/2021		4100-021200-1276-221-210	247.34	218587		Electric	01698 # 78660242267
0000000	000084		9560347503-0321	3/31/2021		4100-021200-1276-221-210	1,934.04	218587		Electric	01698 # 9560347503
0000000	000084		9630317502-0321	3/31/2021		4100-021200-1276-221-210	818.81	218587		Electric	01698 # 9630317502
0000000	000084		9650330005-0321	3/31/2021		4100-021200-1276-221-210	738.91	218587		Electric	01698 # 9650330005
	DISC. TOTAL			5,889.16							5,889.16
0000000	001914	FOSTER, G REID	GRF 041521	4/15/2021		4100-021500-1205-253-210	94.21	218588		Meals	01698 REIMBURSEMENT

P.O. NO.	VENDOR NAME	INVOICE NO.	INVOICE DATE	A/P ACCRL	ACCOUNT NO.	NET AMOUNT	CHECK NO.	ACH PMT	G/L ACCOUNT DESC.	BATCH INV. DESCRIPTION
0000000	001816 THG CONSTRUCTION	301 WALNUT #3	4/21/2021		4100-021300-9004-231-210	7,013.84	218603		UNOS-CDBG Housing Grt	01698 UNOS
		CHECK TOTAL								7,013.84
0000000	001934 TOTAL ID SOLUTIONS	40265	4/13/2021		4100-051100-1245-512-510	2,620.50	218604		Law Enforcement Supplies	01698 SUSSEX SHERIFF
		CHECK TOTAL								2,620.50
0000000	000897 TRANE COMPANY	311550205	3/09/2021		4100-021200-1273-221-210	875.00	218605		Building Systems Main & Repair	01698 # 115365
		CHECK TOTAL								875.00
0000000	000080 TRI CITY OFFICE PRODUCTS	0139047-001	4/15/2021		4100-051100-1241-512-510	1,101.60	218606		Office Supplies	01698 # SCSD-0
		CHECK TOTAL								1,101.60
0000000	000080 TRI CITY OFFICE PRODUCTS	0139074-001	4/19/2021		4100-051100-1241-516-510	200.12	218606		Office Supplies	01698 # SCSD-0
		CHECK TOTAL								200.12
0000000	000080 TRI CITY OFFICE PRODUCTS	0139074-001	4/19/2021		4100-051100-1241-512-510	200.12	218606		Office Supplies	01698 # SCSD-0
		CHECK TOTAL								200.12
0000000	000769 VERIZON	0695890348	5/31/2021		4100-051100-1234-516-510	219.62	218607		Telecommunications	01698 # 351333549000198
		CHECK TOTAL								219.62
0000000	000039 VERIZON WIRELESS	9877420888	4/10/2021		4100-011100-1234-111-110	137.31	218608		Telecommunications	01698 # 805250394-00001
		CHECK TOTAL								137.31
0000000	000039 VERIZON WIRELESS	9877420888	4/10/2021		4100-021100-1234-211-210	287.30	218608		Telecommunications	01698 # 805250394-00001
		CHECK TOTAL								287.30
0000000	000039 VERIZON WIRELESS	9877420888	4/10/2021		4100-021200-1234-221-210	89.50	218608		Telecommunications	01698 # 805250394-00001
		CHECK TOTAL								89.50
0000000	000039 VERIZON WIRELESS	9877420888	4/10/2021		4100-021300-1234-231-210	218.95	218608		Telecommunications	01698 # 805250394-00001
		CHECK TOTAL								218.95
0000000	000039 VERIZON WIRELESS	9877420888	4/10/2021		4100-021400-1234-241-210	89.35	218608		Telecommunications	01698 # 805250394-00001
		CHECK TOTAL								89.35
0000000	000039 VERIZON WIRELESS	9877420888	4/10/2021		4100-021500-1234-253-210	107.99	218608		Telecommunications	01698 # 805250394-00001
		CHECK TOTAL								107.99
0000000	000039 VERIZON WIRELESS	9877420888	4/10/2021		4100-021600-1234-261-210	114.21	218608		Telecommunications	01698 # 805250394-00001
		CHECK TOTAL								114.21
0000000	000039 VERIZON WIRELESS	9877420888	4/10/2021		4100-021600-1234-262-210	283.09	218608		Telecommunications	01698 # 805250394-00001
		CHECK TOTAL								283.09
0000000	000039 VERIZON WIRELESS	9877420888	4/10/2021		4100-021600-1234-263-210	350.67	218608		Mobile Telecommunications	01698 # 805250394-00001
		CHECK TOTAL								350.67
0000000	000039 VERIZON WIRELESS	9877420888	4/10/2021		4100-023100-1234-291-230	40.01	218608		Telecommunications	01698 # 805250394-00001
		CHECK TOTAL								40.01
0000000	000039 VERIZON WIRELESS	9877420888	4/10/2021		4100-031100-1234-311-310	40.01	218608		Telecommunications	01698 # 805250394-00001
		CHECK TOTAL								40.01
0000000	000039 VERIZON WIRELESS	9877420888	4/10/2021		4100-021100-2120-211-210-203	107.99	218608		COVID-19 Expenses	01698 # 805250394-00001
		CHECK TOTAL								107.99
0000000	000322 WILLIAMS, GARY M., CLERK	GHW 040821	4/08/2021		4100-062100-1292-621-620	3.44	218609		Bank/CC & Other Fees	01698 REIMBURSEMENT
		CHECK TOTAL								3.44
0000000	001136 WILSON, DEBORAH	DK 041221	4/12/2021		4100-061100-1234-613-610	150.00	218610		Telecommunications	01698 CELLPHONE STIPEND
		CHECK TOTAL								150.00
0000000	001644 XEROX FINANCIAL SERVICES	2583523A	4/17/2021		4100-021100-1252-211-210	295.00	218611		Equipment Lease/Rental	01698 # 0200073202001
		CHECK TOTAL								295.00
0000000	001644 XEROX FINANCIAL SERVICES	2583523B	4/17/2021		4100-021400-1252-241-210	142.50	218611		Equipment Lease/Rental	01698 # 0200073202001
		CHECK TOTAL								142.50
0000000	001644 XEROX FINANCIAL SERVICES	2583523B	4/17/2021		4100-021400-1252-242-210	142.50	218611		Equipment Lease/Rental	01698 # 0200073202001
		CHECK TOTAL								142.50
0000000	000000					88,415.07			TOTAL	88,415.07
0000000	000000					88,415.07			TOTAL	88,415.07

I HEREBY APPROVE THIS REGISTER FOR PAYMENT WITH EXCEPTIONS LISTED BELOW OR PREVIOUSLY DOCUMENTED.
 THE TOTAL 88,415.07 - EQUALS THE WEEKLY LOG SHEET TOTALS AS ADJUSTED.

4/21/2021
 DATE
 4/21/2021
 DATE
 4/22/21

Kelly J. Cox
 DIRECTOR OF FINANCE
Sherry M. [Signature]
 COUNTY ADMINISTRATOR
Dustin J. Cox

I HEREBY APPROVE THIS REGISTER FOR PAYMENT WITH EXCEPTIONS LISTED BELOW OR PREVIOUSLY DOCUMENTED
THE TOTAL 55,455.72- EQUALS THE WEEKLY LOG SHEET TOTALS AS ADJUSTED.

4-26-21
DATE

4/26/21

Richard J. Kelly
COUNTY ADMINISTRATOR

Richard J. Kelly

P.O. NO.	VENDOR NO.	VENDOR NAME	INVOICE NO.	INVOICE DATE	A/P ACCRL	ACCOUNT NO.	NET AMOUNT	CHECK NO.	ACH PMT	ACH PMT TOTAL	G/L ACCOUNT DESC.	BATCH INV DESCRIPTION
0000000	000342	AGRI-VA, INC	1769476	4/23/2021		4100-021600-1242-261-210	5.058 39	218671			Agricultural Supplies	01699 # 60146 5,058.39
		DISC. TOTAL										
0000000	001917	AMAZON CAPITAL SERVICES	IFXV-P43M-94XJ	4/21/2021		4100-021600-1247-261-210	23 17-	218672			Janitorial Supplies	01699 # AIU0835E5CTAJC
0000000	001917		LJTD-P34P-K06G	3/28/2021		4100-021200-1247-221-210	757 43	218672			Janitorial Supplies	01699 # AIU0835E5CTAJC
0000000	001917		INCL-DDCG-KM9H	3/30/2021		4100-021200-1247-221-210	696 93	218672			Janitorial Supplies	01699 # AIU0835E5CTAJC
0000000	001917		INJR-9VW4-FK7P	3/15/2021		4100-021200-1247-221-210	424 74	218672			Office Supplies	01699 # AIU0835E5CTAJC
0000000	001917		TOPC-NFTC-LWVA	4/21/2021		4100-021600-1247-261-210	261 20	218672			Janitorial Supplies	01699 # AIU0835E5CTAJC
0000000	001917		1XK3-D4M7-H94M	4/20/2021		4100-021600-1241-261-210	160 67	218672			Office Supplies	01699 # AIU0835E5CTAJC
0000000	001917		14M4-99VM-MLRA	4/15/2021		4100-021100-1241-211-210	59 29	218672			Office Supplies	01699 # AIU0835E5CTAJC
		DISC. TOTAL										
		CHECK TOTAL					400 00	218673			Organization Membership	01699 FY21/22 ANNUAL DUE 400.00
0000000	000746	BAL COMMISSIONER'S USER	FY21/22	4/28/2021		4100-031100-1201-311-310	400 00	218673			Organization Membership	01699 FY21/22 ANNUAL DUE 400.00
		DISC. TOTAL										
0000000	001767	BB&T	2338 0421 01	3/26/2021		4100-041100-1241-411-410	196 20	218674			Office Supplies	01699 # 4046011199882338
0000000	001767		2338 0421 02	3/28/2021		4100-021100-1202-211-210	14 99	218674			Publ., Subsc., Books, Ref.	Ma01699 # 4046011199882338
0000000	001767		2338 0421 03	3/28/2021		4100-021100-1241-211-210	138 99	218674			Office Supplies	01699 # 4046011199882338
0000000	001767		2338 0421 04	3/28/2021		4100-021100-1202-211-210	12 99	218674			Publ., Subsc., Books, Ref.	Ma01699 # 4046011199882338
0000000	001767		2338 0421 05	3/28/2021		4100-021400-1229-242-210	4 830 00	218674			Other Professional Services	01699 # 4046011199882338
0000000	001767		2338 0421 06	4/07/2021		4100-021100-1202-211-210	10 16	218674			Publ., Subsc., Books, Ref.	Ma01699 # 4046011199882338
0000000	001767		2338 0421 07	4/08/2021		4100-021600-1242-261-210	77 38	218674			Agricultural Supplies	01699 # 4046011199882338
0000000	001767		2338 0421 08	4/18/2021		4100-021200-1272-221-210	159 54	218674			Building Maintenance & Repair	01699 # 4046011199882338
0000000	001767		2353 0421 01	3/26/2021		4100-041100-1241-411-410	11 57	218674			Office Supplies	01699 # 4046011199882338
		DISC. TOTAL										
		CHECK TOTAL					12 000 00	218675			Building Maintenance & Repair	01699 SUSSEX COUNTY 12,000.00
0000000	001639	BMS DIRECT INC	148680	3/31/2021		4100-031100-1241-311-310	1 208 19	218676			Office Supplies	01699 # M4421 1,208.19
		DISC. TOTAL										
0000000	000183	BRITT'S SERVICE CENTER	645749	4/09/2021		4100-051100-1265-512-510	34 95	218677			Vehicle Maintenance & Repairs	01699 SUSSEX SHERIFF
0000000	000183		645750	4/06/2021		4100-051100-1265-512-510	39 90	218677			Vehicle Maintenance & Repairs	01699 SUSSEX SHERIFF
0000000	000183		645751	4/06/2021		4100-051100-1265-512-510	305 29	218677			Vehicle Maintenance & Repairs	01699 SUSSEX SHERIFF
0000000	000183		645752	4/02/2021		4100-051100-1265-512-510	917 24	218677			Vehicle Maintenance & Repairs	01699 SUSSEX SHERIFF
0000000	000183		645753	4/02/2021		4100-051100-1265-512-510	24 90	218677			Vehicle Maintenance & Repairs	01699 SUSSEX SHERIFF
0000000	000183		645754	4/02/2021		4100-051100-1265-512-510	24 90	218677			Vehicle Maintenance & Repairs	01699 SUSSEX SHERIFF
		DISC. TOTAL										
		CHECK TOTAL					1 208 19	218676			Office Supplies	01699 # M4421 1,208.19
0000000	000738	BUTLER'S TOWING AND	8013	4/21/2021		4100-051100-1265-512-510	20 00	218678			Vehicle Maintenance & Repairs	01699 SUSSEX SHERIFF 20.00
		DISC. TOTAL										
0000000	001530	C.W. WILLIAMS & CO, LLC	635307	4/13/2021		4100-021500-2110-251-210-504	243 20	218679			State Fireman's Fund	01699 # 80203 243.20
		DISC. TOTAL										
0000000	001251	CABIN POINT VETERINARY	67166	4/09/2021		4100-021600-1227-261-210	1 488 75	218680			Medical Services	01699 # 1707
0000000	001251		67227	4/13/2021		4100-021600-1227-261-210	530 00	218680			Medical Services	01699 # 1707
0000000	001251		67233	4/13/2021		4100-021600-1227-261-210	271 00	218680			Medical Services	01699 # 1707
0000000	001251		67280	4/16/2021		4100-021600-1227-261-210	417 50	218680			Medical Services	01699 # 1707
		DISC. TOTAL										
		CHECK TOTAL					1 488 75	218680			Medical Services	01699 # 1707 2,707.25

P.O. NO.	VENDOR NO.	VENDOR NAME	INVOICE NO.	INVOICE DATE	A/P ACRL	ACCOUNT NO.	NET AMOUNT	CHECK NO.	ACH PNT	G/L ACCOUNT DESC.	BATCH INV. DESCRIPTION
0000000	001897	CONGLOBAL INDUSTRIES,LLC	IVCG1910080534	3/18/2021		4100-021200-1272-221-210	9,600.00	218681		Building Maintenance & Repair	01699 SUSSEX COUNTY
			CHECK TOTAL			00 CPA PNT TOTAL					9,600.00
0000000	000020	COMLING BROTHERS	291930	2/10/2021		4100-021600-1272-261-210	13.40	218682		Building Maintenance & Repair	01699 # SC0006
			292436	2/25/2021		4100-021600-1244-261-210	12.87	218682		Uniform Services	01699 #SC0006
			293206	3/10/2021		4100-021600-1242-261-210	200.04	218682		Agricultural Supplies	01699 # SC0006
			293929	3/26/2021		4100-021200-1272-221-210	1,486.89	218682		Building Maintenance & Repair	01699 # SC0006
			CHECK TOTAL			00 CPA PNT TOTAL					1,713.20
0000000	000494	CRATER HEALTH DISTRICT	183-MARKETING	3/01/2021		4100-021100-2120-211-210-203	7,000.00	218683		COVID-19 Expenses	01699 SUSSEX COUNTY
			CHECK TOTAL			00 CPA PNT TOTAL					7,000.00
0000000	000871	CRYSTAL SPRINGS	1352472 041621	4/16/2021		4100-021100-1277-411-210	87.22	218684		Water Services	01699 # 11425301352472
			15692716 041421	4/14/2021		4100-041100-1277-411-410	13.97	218684		Water Services	01699 # 695034615692716
			CHECK TOTAL			00 CPA PNT TOTAL					101.19
0000000	000983	DELL MARKETING L.P.	10475159206	3/25/2021		4100-021400-1251-241-210	1,010.00	218685		Computer & Printer Purchase	01699 # 1453579
			10481880370	4/21/2021		4100-021600-1251-261-210	4,600.00	218685		Computer & Printer Purchase	01699 # 1453579
			CHECK TOTAL			00 CPA PNT TOTAL					5,610.00
0000000	001651	DOCUMENT SYSTEMS	114343	4/06/2021		4100-031100-1252-311-310	82.74	218686		Equipment Lease/Rental	01699 SUSSEX COMM OF REV
			CHECK TOTAL			00 CPA PNT TOTAL					82.74
0000000	000084	DOMINION VIRGINIA POWER	6305358712 0121	1/29/2021		4100-021600-1276-264-210	112.88	218687		Electric	01699 # 6305358712
			6305358712 0321	3/01/2021		4100-021600-1276-264-210	100.58	218687		Electric	01699 # 6305358712
			6305358712 0420	4/29/2020		4100-021600-1276-264-210	94.56	218687		Electric	01699 # 6305358712
			6305358712 0520	5/29/2020		4100-021600-1276-264-210	78.77	218687		Electric	01699 # 6305358712
			6305358712 0620	6/29/2020		4100-021600-1276-264-210	60.15	218687		Electric	01699 # 6305358712
			6305358712 0720	7/29/2020		4100-021600-1276-264-210	73.25	218687		Electric	01699 # 6305358712
			6305358712 0820	8/27/2020		4100-021600-1276-264-210	54.41	218687		Electric	01699 # 6305358712
			6305358712 0920	9/28/2020		4100-021600-1276-264-210	40.57	218687		Electric	01699 # 6305358712
			6305358712 1020	10/27/2020		4100-021600-1276-264-210	40.19	218687		Electric	01699 # 6305358712
			6305358712 1120	11/30/2020		4100-021600-1276-264-210	94.61	218687		Electric	01699 # 6305358712
			CHECK TOTAL			00 CPA PNT TOTAL					749.97
0000000	000084	DOMINION VIRGINIA POWER	6305358712 1220	12/30/2020		4100-021600-1276-264-210	124.24	218688		Electric	01699 # 6305358712
			6305358712-0321	3/30/2021		4100-021600-1276-264-210	63.95	218688		Electric	01699 # 6305358712
			CHECK TOTAL			00 CPA PNT TOTAL					188.19
0000000	001692	FERRELLGAS	1114193297	1/08/2021		4100-051500-1279-551-510	690.10	218689		Propane Gas	01699 # 112364120
			1114193302	1/08/2021		4100-021200-1279-221-210	823.46	218689		Propane Gas	01699 # 112364120
			1114256458	1/13/2021		4100-051500-1279-551-510	832.93	218689		Propane Gas	01699 # 112364120
			1114665175	2/10/2021		4100-051500-1279-551-510	856.63	218689		Propane Gas	01699 # 112364120
			1115055811	3/10/2021		4100-021200-1279-221-210	889.58	218689		Propane Gas	01699 # 112364120
			CHECK TOTAL			00 CPA PNT TOTAL					4,092.70
0000000	001723	GARDAWORLD SECURITY SERVI	647355	4/16/2021		4100-021600-1229-264-210	994.50	218690		Other Professional Services	01699 # SUS001
			647356	4/16/2021		4100-021600-1229-264-210	994.50	218690		Other Professional Services	01699 # SUS001
			647357	4/16/2021		4100-021600-1229-264-210	994.50	218690		Other Professional Services	01699 # SUS001
			647358	4/16/2021		4100-021600-1229-264-210	994.50	218690		Other Professional Services	01699 # SUS001
			647359	4/16/2021		4100-021600-1229-264-210	994.50	218690		Other Professional Services	01699 # SUS001

P.O. NO.	VENDOR NO.	VENDOR NAME	INVOICE NO.	INVOICE DATE	A/P CHECK REGISTER	ACCOUNT NO.	NET AMOUNT	CHECK NO.	ACH PMT	G/L ACCOUNT DESC	BATCH INH. DESCRIPTION
0000000	001723		647360	4/16/2021		4100-021600-1229-264-210	994.50	218690		Other Professional Services	01699 # SUS001
0000000	001723		647361	4/16/2021		4100-021600-1229-264-210	994.50	218690		Other Professional Services	01699 # SUS001
0000000	001723		647362	4/16/2021		4100-021600-1229-264-210	994.50	218690		Other Professional Services	01699 # SUS001
		DISC. TOTAL			7.956						7.956.00
0000000	000258	GEORGE COX & SONS	8673	4/14/2021		4100-021600-1229-261-210	5.450	218691		Other Professional Services	01699 SUSSEX ANIMAL CNTR
		DISC. TOTAL			5.450						5.450.00
0000000	000910	GILLIAM, MONTAQUE	MG 042121	4/26/2021		4100-021200-1272-221-210	2.10	218692		Building Maintenance & Repair	01699 REIMBURSEMENT
		DISC. TOTAL			2.10						2.10
0000000	001788	HALE'S ELECTRIC SERVICE.	H21011254	4/25/2021		4100-021500-1254-253-210	278.00	218693		Equipment Maintenance	01699 SUSSEX COUNTY
0000000	001788		H21011256	4/25/2021		4100-021500-1254-253-210	278.00	218693		Equipment Maintenance	01699 SUSSEX COUNTY
		DISC. TOTAL			834.00						834.00
0000000	001703	HEFTY WILEY & GORE P.C.	11138	4/25/2021		4100-022100-1223-281-220	7.500	218694		Legal Services	01699 SUSSEX COUNTY
		DISC. TOTAL			7.500						7.500.00
0000000	001779	JAD BUILDERS, INC	82	4/22/2021		4100-021300-9003-231-210	69.032	218695		Pocahontas-CDBG Housing Grt	01699 225 BUTLER
		DISC. TOTAL			69.032						69.032.50
0000000	001538	JIM WIELAN'S SERV. CENTER	101406	4/19/2021		4100-051100-1265-512-510	49.95	218696		Vehicle Maintenance & Repairs	01699 SUSSEX SHERIFF
		DISC. TOTAL			49.95						49.95
0000000	001193	JUNIOR PERSON	3694-31	8/18/2021		4100-021200-1229-221-210	1.400	218697		Other Prof. Ser. & Carpet Cleo	01699 SUSSEX COUNTY
		DISC. TOTAL			1.400						1.400.00
0000000	001046	MCI	4342465111	4/13/2021		4100-021100-1234-211-210	8.86	218698		Telecommunications	01699 # 8692926192
0000000	001046		4342465111	4/13/2021		4100-021400-1234-242-210	1.48	218698		Telecommunications	01699 # 8692926192
0000000	001046		4342465111	4/13/2021		4100-021300-1234-231-210	4.44	218698		Telecommunications	01699 # 8692926192
0000000	001046		4342465111	4/13/2021		4100-021400-1234-241-210	1.48	218698		Telecommunications	01699 # 8692926192
0000000	001046		4342465111	4/13/2021		4100-021600-1234-261-210	74	218698		Telecommunications	01699 # 8692926192
0000000	001046		4342465111	4/13/2021		4100-021500-1234-253-210	74	218698		Telecommunications	01699 # 8692926192
0000000	001046		4342465111	4/13/2021		4100-023100-1234-291-230	2.22	218698		Telecommunications	01699 # 8692926192
0000000	001046		4342465111	4/13/2021		4100-031100-1234-411-410	2.96	218698		Telecommunications	01699 # 8692926192
0000000	001046		4342465111	4/13/2021		4100-041100-1234-311-310	3.06	218698		Telecommunications	01699 # 8692926192
0000000	001046		4342465111	4/13/2021		4100-063100-1234-631-630	3.70	218698		Telecommunications	01699 # 8692926192
0000000	001046		4342465111	4/13/2021		4100-062100-1234-621-620	7.39	218698		Telecommunications	01699 # 8692926192
0000000	001046		4342465111	4/13/2021		4100-061100-1234-611-610	2.52	218698		Telecommunications	01699 # 8692926192
0000000	001046		4342465111	4/13/2021		4100-081300-1234-822-810	12.43	218698		VA Cooperative Extension	01699 # 8692926192
0000000	001046		4342465111	4/13/2021		4100-061100-1234-613-610	3.70	218698		Telecommunications	01699 # 8692926192
0000000	001046		4342465111	4/13/2021		4100-051100-1234-512-510	2.22	218698		Telecommunications	01699 # 8692926192
0000000	001046		4342465111	4/13/2021		4105-071100-1234-711-710	1.90	218698		Telecommunications	01699 # 8692926192
0000000	001046		4342465511	2/13/2021		4100-021100-1234-211-210	21.25	218698		Telecommunications	01699 # 8692926192
0000000	001046		4342465511	2/13/2021		4100-021400-1234-242-210	34.98	218698		Telecommunications	01699 # 8692926192
0000000	001046		4342465511	2/13/2021		4100-021300-1234-241-210	5.83	218698		Telecommunications	01699 # 8692926192
0000000	001046		4342465511	2/13/2021		4100-021400-1234-241-210	17.49	218698		Telecommunications	01699 # 8692926192
0000000	001046		4342465511	2/13/2021		4100-021600-1234-261-210	5.83	218698		Telecommunications	01699 # 8692926192
0000000	001046		4342465511	2/13/2021		4100-021600-1234-261-210	3.61	218698		Telecommunications	01699 # 8692926192

P.O. NO.	VENDOR NO.	VENDOR NAME	INVOICE NO.	INVOICE DATE	A/P ACCRL	ACCOUNT NO.	NET AMOUNT	CHECK NO.	ACH PMT	ACH TOTAL	G/L ACCOUNT DESC.	BATCH INV. DESCRIPTION
00000000	001846	SMITH GARDNER, INC.	27468	3/31/2021	4,872.32	4100-021600-1229-262-210	4,872.32	218705		Other Professional Services	01699 PROJ# SUSSEX-20-1	
DISC.	TOTAL		CHECK TOTAL	ACH PMT TOTAL				EPY PMT TOTAL		TOTAL		
00000000	000162	SUFFOLK ENERGIES INC	37641084	4/09/2021		4100-021200-1278-221-210	234.94	218706		Oil	01699 # 66740484	
00000000	000162		530589	2/28/2021		4100-021600-1278-264-210	788.24	218706		Diesel Fuel	01699 # 66740484	
00000000	000162		530589	2/28/2021		4100-021200-1278-221-210	73.76	218706		Oil	01699 # 66740484	
00000000	000162		530589	2/28/2021		4100-021600-1264-261-210	253.69	218706		Mileage	01699 # 66740484	
00000000	000162		532277	3/31/2021		4100-051100-1264-512-510	852.22	218706		Mileage/Gas	01699 # 66740352	
DISC.	TOTAL		CHECK TOTAL	ACH PMT TOTAL				EPY PMT TOTAL		TOTAL		
00000000	000077	SUSSEX SERVICE AUTHORITY	200815079	3/31/2021	4,374.00	4100-021600-1277-263-210	4,374.00	218707		Water Services	01699 # 2699	
DISC.	TOTAL		CHECK TOTAL	ACH PMT TOTAL				EPY PMT TOTAL		TOTAL		
00000000	001766	THE SUPPLY ROOM	4262932-0	3/26/2021		4100-021400-1241-241-210	67.24	218708		Office Supplies	01699 SUSSEX PLANNING DE	
00000000	001766		4281664-0	4/22/2021		4100-051100-1241-512-510	35.01	218708		Office Supplies	01699 SUSSEX SHERIFF	
DISC.	TOTAL		CHECK TOTAL	ACH PMT TOTAL				EPY PMT TOTAL		TOTAL		
00000000	000316	TOWN OF STONY CREEK	TWN SC 0421	4/19/2021	121.50	4100-041100-1296-412-410	121.50	218709		Refund to Towns	01699 VEH LIT. REG. SHARE	
DISC.	TOTAL		CHECK TOTAL	ACH PMT TOTAL				EPY PMT TOTAL		TOTAL		
00000000	000317	TOWN OF WAKEFIELD	1943 051721	5/17/2021	15.58	4100-021200-1277-221-210	15.58	218710		Water Services	01699 ACCT# 1943	
DISC.	TOTAL		CHECK TOTAL	ACH PMT TOTAL				EPY PMT TOTAL		TOTAL		
00000000	000318	TOWN OF WAVERLY	TWN WVRLY 0421	4/19/2021	3,355.06	4100-041100-1296-412-410	3,355.06	218711		Refund to Towns	01699 VEH LIT. REG. SHARE	
DISC.	TOTAL		CHECK TOTAL	ACH PMT TOTAL				EPY PMT TOTAL		TOTAL		
00000000	000503	UNIVERSITY OF VIRGINIA	48114	4/27/2021	25.00	4100-041100-1203-411-410	25.00	218712		Workshops and Conferences	01699 COX, BESTE	
DISC.	TOTAL		CHECK TOTAL	ACH PMT TOTAL				EPY PMT TOTAL		TOTAL		
00000000	000769	VERIZON	0601250741 0421	4/21/2021		4100-021600-1234-261-210	71.83	218713		Telecommunications	01699 # 551326675000162	
00000000	000769		0601250741 0421	4/21/2021		4100-061100-1234-612-610	277.86	218713		Telecommunications	01699 # 551326675000162	
00000000	000769		0601250741 0421	4/21/2021		4100-021500-1234-253-210	10.24	218713		Telecommunications	01699 # 551326675000162	
00000000	000769		0601250741 0421	4/21/2021		4100-021100-1234-211-210	10.24	218713		Telecommunications	01699 # 551326675000162	
00000000	000769		0601250741 0421	4/21/2021		4100-041100-1234-411-410	10.24	218713		Telecommunications	01699 # 551326675000162	
00000000	000769		0601250741 0421	4/21/2021		4100-061100-1234-611-610	10.25	218713		Telecommunications	01699 # 551326675000162	
00000000	000769		0601250741 0421	4/21/2021		4100-061100-1234-612-610	10.25	218713		Telecommunications	01699 # 551326675000162	
00000000	000769		0601250741 0421	4/21/2021		4100-061100-1234-612-610	71.83	218713		Telecommunications	01699 # 551326675000162	
DISC.	TOTAL		CHECK TOTAL	ACH PMT TOTAL				EPY PMT TOTAL		TOTAL		
00000000	000039	VERIZON WIRELESS	9878002889	4/19/2021	522.98	4100-021100-1234-211-210	497.43	218714		Telecommunications	01699 # 742284843-00001	
00000000	000039		9878002889	4/19/2021		4100-063100-1234-631-630	227.60	218714		Telecommunications	01699 # 742284843-00001	
00000000	000039		9878002889	4/19/2021		4100-031100-1234-311-310	168.88	218714		Telecommunications	01699 # 742284843-00001	
00000000	000039		9878002889	4/19/2021		4100-021300-1234-231-210	103.64	218714		Telecommunications	01699 # 742284843-00001	
00000000	000039		9878002889	4/19/2021		4100-021400-1234-241-210	114.76	218714		Telecommunications	01699 # 742284843-00001	
00000000	000039		9878002889	4/19/2021		4100-021400-1234-242-210	87.69	218714		Telecommunications	01699 # 742284843-00001	
00000000	000039		9878002889	4/19/2021		4100-021500-1234-253-210	78.18	218714		Telecommunications	01699 # 742284843-00001	
00000000	000039		9878002889	4/19/2021		4100-041100-1234-411-410	141.81	218714		Telecommunications	01699 # 742284843-00001	
00000000	000039		9878002889	4/19/2021		4100-063100-1234-632-630	65.23	218714		Telecommunications	01699 # 742284843-00001	
00000000	000039		9878002889	4/19/2021		4100-023100-1234-231-230	103.64	218714		Telecommunications	01699 # 742284843-00001	
00000000	000039		9878002889	4/19/2021		4100-081300-2110-822-810	54.12	218714		VA Cooperative Extension	01699 # 742284843-00001	

P.O. NO.	VENDOR NO.	VENDOR NAME	INVOICE NO.	INVOICE DATE	A/P ACRL	ACCOUNT NO.	NET AMOUNT	CHECK NO.	ACH PMT	G/L ACCOUNT DESC.	BATCH INV DESCRIPTION
0000000	000039	DISC. TOTAL	9878002889	4/19/2021		4105-071100-1234-711-710	856.26	218714		Telecommunications	01699 # 742284843-00001
		CHECK TOTAL	2,499.24	ACH PMT TOTAL			.00	EPY PMT TOTAL			2,499.24
0000000	001693	VIRGINIA STAFFING GROUP	10032	4/18/2021		4100-021200-1229-221-210	573.80	218715		Other Prof. Ser. & Carpet	01699 # 134
		DISC. TOTAL	573.80	ACH PMT TOTAL			.00	EPY PMT TOTAL			573.80
0000000	000879	HOWACK PUBLISHING CO.	40930	3/03/2021		4100-021100-1235-211-210	98.55	218716		Advertising	01699 # 5449
		DISC. TOTAL	41491	3/10/2021		4100-021100-1235-211-210	98.55	218716		Advertising	01699 # 5449
		DISC. TOTAL	42066	3/17/2021		4100-021200-1235-221-210	51.90	218716		Advertising	01699 # 5449
		DISC. TOTAL	249.00	ACH PMT TOTAL			.00	EPY PMT TOTAL			249.00
0000000	000317	TOWN OF WAKEFIELD	TWN WKFLD 0421	4/19/2021		4100-041100-1296-412-410	1,950.49	218717		Refund to Towns	01699 VEH LIC REG SHARE
		DISC. TOTAL	1,950.49	ACH PMT TOTAL			.00	EPY PMT TOTAL			1,950.49
		DISC. TOTAL	181,313.92	ACH PMT TOTAL			.00	EPY PMT TOTAL			181,313.92
		DISC. TOTAL	181,313.92	ACH PMT TOTAL			.00	EPY PMT TOTAL			181,313.92

I HEREBY APPROVE THIS REGISTER FOR PAYMENT WITH EXCEPTIONS LISTED BELOW OR PREVIOUSLY DOCUMENTED.
 THE TOTAL 181,313.92- EQUALS THE WEEKLY LOG SHEET TOTALS AS ADJUSTED.

4/29/2021
 DATE
 4/29/2021
 DATE
 4/30/21
 DATE
 DIRECTOR OF FINANCE
 COUNTY ADMINISTRATION
 DESTEJ. COX, TREASURER

PAYROLL DEDUCTION CHECKS



PR100C RPT RUN TIME- 9.52.48 RPT RUN DTE- 3/30/2021 --P/R CHECK REGISTER PR END DATE-2021/04/15

EMPLOYEE#	NAME	SOC. SEC.	CHECK#	NET PAY
000406	ELLIS, AMBER L.	XXX-XX-8620	218429	1,586.78
*****COMPANY TOTAL****				1,586.78
GROSS-\$				2,000.00

I HEREBY APPROVE THIS REGISTER FOR PAYMENT WITH EXCEPTIONS LISTED BELOW OR PREVIOUSLY DOCUMENTED. THE TOTAL 1,586.78 EQUALS THE CHECK REGISTER.

3/30/21
DATE

Dest. J. Cox
COUNTY ADMINISTRATOR

3/31/21

Stang M. Wiggins

P/O NO.	VENDOR NO.	VENDOR NAME	INVOICE NO.	INVOICE DATE	ACCOUNT NO.	NET AMOUNT	CHECK NO.	BATCH
00000	000245	AFLAC	DC040210430210400	4/30/2021	100-000200-0100-	663.42	218612	00000
00000	000245		DC040210430210400	4/30/2021	105-000200-0100-	127.49	218612	00000
00000	000245		DC041210430210400	4/30/2021	100-000200-0100-	530.01	218612	00000
00000	000245		DC041210430210400	4/30/2021	105-000200-0100-	113.04	218612	00000
					CHECK TOTAL	1,433.96		
00000	000881	ANTHEM BLUE CROSS AND	DC001210430210400	4/30/2021	100-000200-0100-	29,083.50	218613	00000
00000	000881		DC001210430210400	4/30/2021	105-000200-0100-	9,694.50	218613	00000
00000	000881		DC002210430210400	4/30/2021	100-000200-0100-	1,560.00	218613	00000
00000	000881		DC002210430210400	4/30/2021	105-000200-0100-	780.00	218613	00000
00000	000881		DC003210430210400	4/30/2021	100-000200-0100-	1,138.00	218613	00000
00000	000881		DC004210430210400	4/30/2021	100-000200-0100-	939.50	218613	00000
00000	000881		DC006210430210400	4/30/2021	100-000200-0100-	1,930.50	218613	00000
00000	000881		DC012210430210400	4/30/2021	100-000200-0100-	939.50	218613	00000
00000	000881		DC015210430210400	4/30/2021	100-000200-0100-	1,531.00	218613	00000
					CHECK TOTAL	47,596.50		
00000	001106	GREENSVILLE COUNTY TREASU	DC063210430210400	4/30/2021	100-000200-0100-	255.84	218614	00000
					CHECK TOTAL	255.84		
00000	001397	LEGAL SHIELD	DC097210430210400	4/30/2021	100-000200-0100-	11.98	218615	00000
00000	001397		DC097210430210400	4/30/2021	105-000200-0100-	31.90	218615	00000
					CHECK TOTAL	43.88		
00000	001021	MINNESOTA LIFE INS CO	DC200210430210400	4/30/2021	100-000200-0100-	395.80	218616	00000
00000	001021		DC200210430210400	4/30/2021	105-000200-0100-	119.00	218616	00000
					CHECK TOTAL	514.80		
00000	000872	NATIONWIDE RETIREMENT	DC090210430210400	4/30/2021	100-000200-0100-	845.00	218617	00000
00000	000872		DC090210430210400	4/30/2021	105-000200-0100-	195.00	218617	00000
					CHECK TOTAL	1,040.00		
00000	001570	NEW JERSEY FAMILY	DC108210430210400	4/30/2021	100-000200-0100-	238.34	218618	00000
					CHECK TOTAL	238.34		
00000	001851	NYS CHILD SUPPORT PROCESS	DC114210430210400	4/30/2021	100-000200-0100-	121.33	218619	00000
					CHECK TOTAL	121.33		
00000	000779	TREASURER OF SUSSEX CO.	DC067210430210400	4/30/2021	100-000200-0100-	377.80	218620	00000
00000	000779		DC067210430210400	4/30/2021	105-000200-0100-	264.95	218620	00000
					CHECK TOTAL	642.75		
00000	000247	TREASURER OF VIRGINIA	DC080210430210400	4/30/2021	100-000200-0100-	2,180.38	218621	00000
					CHECK TOTAL	2,180.38		
00000	000831	VACORP	DC035210430210400	4/30/2021	100-000200-0100-	153.73	218622	00000
00000	000831		DC035210430210400	4/30/2021	105-000200-0100-	119.21	218622	00000
					CHECK TOTAL	272.94		
00000	001027	VALIC RETIREMENT	DC091210430210400	4/30/2021	100-000200-0100-	1,115.00	218623	00000
					CHECK TOTAL	1,115.00		
					CLASS TOTAL	55,455.72		
					FINAL TOTAL	55,455.72		

over

SUSSEX COUNTY
TREASURER'S REPORT

SUBMITTED BY DESTE J. COX, TREASURER

April 30, 2021



TREASURER'S OFFICE

DESTE JARRATT COX
 TREASURER
 SUSSEX COUNTY

15074 COURTHOUSE ROAD
 P.O. BOX 1399
 SUSSEX, VA. 23884

Phone (434)246-1086 or
 (434)246-1087
 Fax (434)246-2347

Statement of money in the banks to the credit of Sussex County as shown by the Treasurer's books at the close of business April 30, 2021

BB&T #201- SUSSEX, VA

Bank Balance - Money Market Checking_____	\$67,341.10	
Plus Cr Card Merch Fee - in bank, not in office---JE-----	\$1,851.89	
Plus Bank Service Charge - in bank, not in office---JE-----	\$163.25	
Plus Cr Card Deposits in Transit - in office, not in bank_____	\$132.50	
Less Deposits in Transit_____	(\$463.73)	
Less Outstanding Checks not cleared bank_____	\$0.00	\$69,025.01

BSV #301- STONY CREEK, VA

Bank Balance_____	\$6,892,525.27	
Plus Deposits in Transit - in office, not in bank_____	\$236.85	
Plus Bank Service Charge - in bank, not in office---JE-----	\$15.00	
Less Outstanding Checks not cleared bank_____	(\$1,502,898.86)	
Less Deposits in Transit - in bank, not in office_____	(\$171.84)	\$5,389,706.42

SONA #401- WAVERLY, VA

Bank Balance_____	\$17,223.89	
Less Deposits in Transit - in bank, not in office_____	(\$0.71)	\$17,223.18
Investments and CD's_____		
#30380034 - SONA #451	\$2,296,447.97	
#30371954 - SONA #451	\$1,013,011.08	
#30381744 - SONA #451	\$2,006,652.25	
	\$5,316,111.30	

QZAB -06 #702 Investment Balance_____	\$1,809,517.36	
LGIP INVESTMENT #803 Investment Balance_____	\$2,385,394.95	
VA INV POOL #804 Investment Balance_____	\$4,120,587.95	

TOTAL IN BANKS REC W/GL_____ \$19,107,566.17

Letters or statements from each of the above mentioned banks are on file in the Treasurer's Office of Sussex County certifying the balance as listed above.

Respectfully submitted:



 Deste J. Cox, Treasurer

kbe

SUSSEX COUNTY
FINANCIAL UPDATE

SUBMITTED BY DESTE J. COX, TREASURER

April 30, 2021

SUSSEX COUNTY - DESTE J. COX, TREASURER

REVENUE/EXPENDITURE SUMMARY REPORT

MARCH 31, 2021

General Fund

REVENUES				ANNUAL BUDGET	CURRENT MONTH ACTIVITY	YTD ACTUAL 4/30/2021	PRIOR FY - YTD Through 4/30/2020	COLLECTED % YTD
Real Estate - 2020				4,993,400	21,260	4,970,863	4,944,331	99.5%
Public Service Corp - 2020				792,560	0	746,151	762,817	94.1%
Personal Property - 2020				2,742,650	44,897	2,834,816	2,380,114	103.4%
Machinery & Tools - 2020				1,118,800	0	1,097,731	1,107,709	98.1%
Local Sales & Use Taxes (net)				849,528	65,503	792,572	774,916	93.3%
Transient Occupancy Tax				48,000	4,080	30,683	47,253	63.9%
Consumer Utility Taxes				92,000	3,310	68,968	72,110	75.0%
Business License Taxes				61,300	2,054	75,837	57,824	123.7%
Motor Vehicle Licenses				224,850	7,627	216,647	192,156	96.4%
Landfill Tipping Fees				5,536,489	415,630	4,556,520	5,385,255	82.3% *
Delinquent Taxes RE				122,000	11,105	193,221	176,412	158.4%
Delinquent Tax Personal Property				80,500	2,578	82,341	61,203	102.3%
Penalties - All Property				92,000	9,067	92,164	99,777	100.2%
Interest - All Property				23,000	3,717	43,065	22,030	187.2%
Court Fines				1,125,000	79,563	597,974	948,976	53.2%
State				5,574,938	318,244	5,445,313	3,840,817	97.7% **
Designated Use of Fund Balance				3,491,270	0	0	1,002,126	0.0%
EXPENDITURES				ANNUAL BUDGET	CURRENT MONTH ACTIVITY	YTD ACTUAL 4/30/2021	PRIOR FY - YTD Through 4/30/2020	SPENT % YTD
General Government				4,793,931	198,606	3,554,831	1,820,264	74.2% ***
Judicial Administration				1,168,798	96,446	930,528	888,759	79.6%
Fire, Rescue, EMS				2,088,901	263,550	1,479,525	1,447,214	70.8%
Sheriff's Operations & Jail				4,754,585	327,646	3,383,209	3,401,451	71.2%
Public Works				1,614,337	161,136	1,067,751	1,145,623	66.1%
Health & Welfare				870,386	16,792	542,403	656,903	62.3%
Education				8,003,652	671,385	4,948,554	5,536,254	61.8%
Parks Rec & Cultural Enrichment				240,065	47,766	234,065	216,698	97.5%
Planning/Community Dev				2,996,277	133,739	1,729,252	1,145,592	57.7%
Debt Service				1,517,668	0	1,615,033	1,869,173	106.4%

* FYE20 includes additional month fees in amount of \$536,509

** FYE21 Includes \$973,580 Cares Act Funds & \$469,151 Broadband Cares Act Funds

*** FYE21 Includes Cares Act Expenditures

			ANNUAL	CURRENT MONTH	ACTUAL 4/30/2021	YTD 4/30/2020	Spent %
EXPENDITURES			BUDGET	ACTIVITY	YEAR TO DATE	PRIOR FISCAL YEAR	YTD
Board of Supervisors			210,117	41,940	179,161	131,729	85.3%
Administration			3,315,373	71,174	2,488,556	830,210	75.1%
IT & Central Acct			38,765	638	40,932	36,503	105.6%
County Attorney			150,000	17,871	117,041	135,289	78.0%
Registrar/Board of Elections			243,798	11,811	172,666	145,275	70.8%
Com of Rev/Reassess			415,431	21,596	214,441	207,767	51.6%
Treas/Lic Bureau			420,448	33,577	342,035	333,491	81.4%
General Government			4,793,931	198,606	3,554,831	1,820,264	74.2%
Courts			98,324	10,390	74,974	72,001	76.3%
Clerk of Courts			406,111	29,625	303,984	322,507	74.9%
Com Atty/Vic Wit			664,363	56,430	551,571	494,251	83.0%
Judicial Administration			1,168,798	96,446	930,528	888,759	79.6%
Fire/Rescue/EMS			1,720,514	223,676	1,150,977	1,260,364	66.9%
Animal Control			368,388	39,874	328,548	186,850	89.2%
Fire, Rescue, EMS			2,088,901	263,550	1,479,525	1,447,214	70.8%
Court Sec/Spot/FO/E911			2,821,638	192,095	1,983,893	1,886,106	70.3%
Confinement of Inmates			1,812,050	130,744	1,308,461	1,411,642	72.2%
Crater Crim Justice Aca.			120,897	4,807	90,855	103,703	75.2%
Sheriff's Operations & Jail			4,754,585	327,646	3,383,209	3,401,451	71.2%
Building & Grounds			602,142	84,665	467,311	463,293	77.6%
Envir Inspections			305,745	10,125	129,606	129,191	42.4%
General Works			92,400	7,748	77,482	107,921	83.9%
Convenience Ctrs.			491,550	58,597	391,008	436,268	79.5%
Refuse Disposal			122,500	0	2,344	8,950	1.9%
Public Works			1,614,337	161,136	1,067,751	1,145,623	66.1%
Health - Outside Agencies			225,534	0	150,394	271,128	66.7%
Com. Support Services - Outside Agencies			140,304	5,243	96,511	108,252	68.8%
Local Contrib to DSS			331,490	0	183,204	184,349	55.3%
Local Contrib to CSA			173,058	11,549	112,295	93,174	64.9%
Health & Welfare			870,386	16,792	542,403	656,903	62.3%
Educ Contrib - Outside Agencies			4,482	0	4,482	2,995	100.0%
Local Contrib to Sch Fd			7,999,170	671,385	4,944,072	5,533,259	61.8%
Education			8,003,652	671,385	4,948,554	5,536,254	61.8%
Library/Cultural - Outside Agencies			204,065	47,766	204,065	191,698	100.0%
Recreational Contrib- Outside Agencies			36,000	0	30,000	25,000	83.3%
Parks Rec & Cultural Enrichment			240,065	47,766	234,065	216,698	97.5%
Housing			131,105	6,723	91,191	94,891	69.6%
CDBG Pocahontas Grt			328,985	69,033	99,260	303,273	30.2%
DHCD UNOS Grt			959,650	7,014	121,087	295,915	12.6%
VHDA COVID19 Grt			40,000	0	5,524	0	13.8%
VHDA HUD COVID19 Grt			46,101	0	13,333	0	28.9%
Planning/Building/Zoning			494,804	50,969	415,725	384,173	84.0%
Crater Planning Com			9,790	0	9,790	9,790	100.0%
IDA			961,517	0	949,017	12,500	98.7%
Va Gateway Region			21,025	0	21,025	42,050	100.0%
Crater SBDC			3,300	0	3,300	3,000	100.0%
Planning/Community Dev			2,996,277	133,739	1,729,252	1,145,592	57.7%
Debt Service			1,517,668	0	1,615,033	1,869,173	106.4%
Debt Service			1,517,668	0	1,615,033	1,869,173	106.4%



Animal Services



May 20, 2021

Monthly Report

Animal Intake Totals For 2020 and 2021		
Animals for January 21- May 21		Animals for January 20- December 20
Canine	164	267
Feline	87	110
Horses	6	4
Pigs	13	0
Pigeons	22	0
Goats	1	0
Rabbits	14	0
	Total: 307	Total: 381

MONTHLY REPORT HOUSING CHOICE VOUCHER (HCV) PROGRAM

This report is a summary of some of the HCVP activities of the Department during the previous months. May the closeness of friends, the comforts of home, and the unity of our community, renew your spirits.

May 11, 2021
Brenda H. Drew,
Program Coordinator

Monthly Update/Overview:

As always, the monthly report provides an opportunity for me to express thanks for your continued support of promoting safe, sanitary, decent and affordable housing to our most vulnerable citizens.

Since 1993, The Housing office has successfully assisted LMI residents with various housing needs. The Choice Voucher program is looking forward to continuing our partnerships and programs which promotes family self-sufficiency, homeownership opportunities, housing counseling as we administer rental assistance to low and moderate income families in need. Currently, there is 1 fulltime employee administering housing choice vouchers. During the past months, as this program continue to undergo various transitions and deal with many challenges that came along with COVID 19 we are “still standing”. Staff was able to complete all inspections and monthly cases on-time. This include submitting a desk audit to Virginia Housing, completing virtual inspections, family briefings, executing contracts, and other certifications. In addition, staff has successfully completed the HQS Training and Certification Exam. Upcoming training will include Housing Specialist Certification and Exam. Additional training and a work session will be held to accomplish a successful SEMAP Audit due August 1, 2021.

The following information is intended to share the allocation of the time needed to administer the HCVP. Included for your information is some of the other local activities required in Sussex County. Staff has served in various capacities over the years to assist with these and other activities.

Lastly, I am including a report of the admin fees and other revenue received for administering the HCV program for the last 3 years, for your information.

Thank you!

ALLOCATION OF HOUSING AGENT/COORDINATOR'S TIME

VHDA Projects			Other Local Projects			DHCD Programs						
HCV Section 8/v/traini	Staff	Home Ownership	Program	Program	Program	IPR Program	Disaster Relief Program	UNOS Grant	Pocahontas Grant	VIDA Program	Must Equal %	
			OLD/Loan Servicing	Income Home Repair	Housing Education							
Coordinator	49%	5%	5%	15%	5%	6%	2%	2%	5%	5%	1%	100%
Assistant	25%	5%	1%	1%	1%	1%	1%	0%	1%	1%	1%	38%
Vacant	25%	5%	1%	5%	1%	3%	2%	1%	1%	1%	1%	46%
Volunteers	1%		1%						7%	7%		16%
	100%	15%	8%	21%	7%	10%	5%	3%	14%	14%	3%	200%

List some of the task involved in grants underway:

- 1 Responsibility-Task performed - Coordinate and bring together staff, consultants and all documents needed in conducting the Housing Oversight Board
- 2 Provide Fair Housing Activities for each Grant; USDA, SERCAP and Weatherization & Other funding application, etc. Assistance
- 3 Record minutes, prepare, distribute draft minutes and packets for HOB monthly meetings
- 4 Provide Homeownership Assistance (Organize and manage homeownership clubs; Informational meetings, down payment assistance, etc.
- 5 Track progress, hear complaints, issues and concerns relating to Sussex residents housing programs issues, needs and concerns
- 6 Conduct Sussex Home Maintenance Program for DHCD's Projects
- 7 Maintain files for all old Grants, including loan servicing for old grants.
- 8 Direct and assist consultants & management teams with various Housing Rehab Activities (Application Intake, loan servicing, monitoring, filing, etc.)
- 9 Review and approve Program Income Projects & required activities (Includes inspections, files, etc.)

3 YEAR - Program Admin Fees & revenue WORKSHEET

Total clients served by HCVP (Surry, Emporia, Greenville, Sussex) and Total funds received from VHDA & localities.

		2016		2019		2020		2021					
32		Total clients		Total clients		Total clients		Total clients					
		Total funds		Total funds		Total funds		Total funds (est)					
VHDA \$\$\$		Wlist	Leased	\$ 83,564.00	Wlist	Leased	\$ 90,912.00	Wlist	Leased	\$ 88,817.00	Wlist	Leased	\$ 93,000.00
Sussex		6	118	6	110	0	4	97	0	233	97		5000
Surry		19	12	19	12	2000	19	11	0	32	11		5000
Greenville		48	50	48	47	0	48	43	0	94	43		5000
Emporia		31	35	31	35	5,000	31	33	5000	89	33		5000
		215		204		\$ 97,912.00	184		\$ 93,817.00	184		\$ 113,000.00	
COVID \$\$\$ (to re-imburse County for HCVP related expenses)									\$ 40,000.00			2,000	
TOTAL REVENUE						\$ 97,912.00			\$ 133,817.00			\$ 115,000.00	

Monthly Agency HAP Expense, Lease-up & Administrative Fee:

Three types of funding are provided to manage the Housing Choice Voucher Program.

- Funding for Housing Assistance Payment(HAP) to cover subsidy payments
- Funding for Utility Assistance Payments (UAP)
- Funding for Administrative Fees to cover program costs
-

Please note, the reports listed below does not include COVID Funding received.

Please review the trailing reports below for additional information:

Monthly Agency HAP Expense, Lease-up & Admin Fees

Reported for: 7/1/2018 to 6/30/2019

<u>Agency</u>	<u>HAP</u>	<u>UAP</u>	<u>TOTAL</u>	<u>AGENCY PAYMENTS</u>	<u>RESIDENTS</u>
Sussex County					
July 2018	96,424	4,140	100,564	7,138	187
August 2018	99,529	4,077	103,606	7,308	179
September 2018	100,329	4,167	104,496	7,225	178
October 2018	99,305	5,241	104,546	7,515	181
November 2018	100,906	5,024	105,930	7,350	181
December 2018	102,895	4,813	107,708	7,353	182
January 2019	102,678	4,535	107,213	7,689	186
February 2019	105,308	4,749	110,057	7,735	186
March 2019	109,016	5,026	114,042	8,025	188
April 2019	108,544	4,851	113,395	7,901	193
May 2019	108,399	4,776	113,175	7,816	193
June 2019	107,936	4,686	112,622	7,857	191
<hr/>					
Report Totals:	1,241,269	56,085	1,297,354	90,912	2,225
Average:	558	77			Resident Months

Monthly Agency HAP Expense, Lease-up & Admin Fees

Reported for: 7/1/2019 to 6/30/2020

<u>Agency</u>	<u>HAP</u>	<u>UAP</u>	<u>TOTAL</u>	<u>AGENCY PAYMENTS</u>	<u>RESIDENTS</u>
Sussex County					
July 2019	104,144	4,215	108,359	7,749	188
August 2019	103,174	3,651	106,825	7,749	185
September 2019	100,628	3,664	104,292	7,774	185
October 2019	100,982	2,992	103,974	7,816	183
November 2019	99,179	3,031	102,210	7,488	180
December 2019	93,743	2,697	96,440	7,322	170
January 2020	93,478	3,140	96,618	7,404	172
February 2020	93,694	2,808	96,502	6,904	169
March 2020	90,426	2,491	92,917	7,113	167
April 2020	94,806	2,827	97,633	7,238	166
May 2020	92,575	2,730	95,305	7,222	170
June 2020	99,730	2,969	102,699	7,039	167
<hr/>					
Report Totals:	1,166,559	37,215	1,203,774	88,817	2,102
Average:	555	69			Resident Months

Monthly Agency HAP Expense, Lease-up & Admin Fees

Reported for: 7/1/2020 to 5/10/2021

<u>Agency</u>	<u>HAP</u>	<u>UAP</u>	<u>TOTAL</u>	<u>AGENCY PAYMENTS</u>	<u>RESIDENTS</u>
Sussex County					
July 2020	94,886	2,833	97,719	7,024	164
August 2020	99,266	2,975	102,241	7,237	172
September 2020	98,432	2,890	101,322	7,114	171
October 2020	95,535	2,903	98,438	7,154	172
November 2020	97,348	2,738	100,086	6,908	171
December 2020	99,850	3,040	102,890	6,993	171
January 2021	102,147	3,241	105,388	7,157	172
February 2021	98,879	3,236	102,115	7,162	172
March 2021	99,166	3,445	102,611	7,074	171
April 2021	99,055	3,343	102,398	7,076	171
May 2021	93,406	3,249	96,655	0	167
<hr/>					
Report Totals:	1,077,970	33,893	1,111,863	70,899	1,874
Average:	575	68			Resident Months

"A house is a home when it shelters the body and comforts the soul."

Phillip Moffitt

PUBLIC WORKS DEPARTMENT

Building Department



Solid Waste Services



Building & Grounds
Department



May 20, 2021 Monthly Report



MEMORANDUM

DATE: May 4, 2021
 TO: Richard Douglas, County Administrator
 FROM: Beverly Walkup, Director of Planning
 SUBJECT: April 2021 - Monthly Report

Please accept this as the April 2021 update for the Community Development Department.

BUILDING ACTIVITY

- April 2021

<i>Building Permits</i>	<i>Electrical Permits</i>	<i>Plumbing & Sprinkler Permits</i>	<i>Mechanical Permits</i>	<i>Field Inspections</i>	<i>Improvement Value</i>	<i>Revenue Generated</i>
17	13	4	9	80	\$389,798.00	\$5,293.68

- April 2020

<i>Building Permits</i>	<i>Electrical Permits</i>	<i>Plumbing & Sprinkler Permits</i>	<i>Mechanical Permits</i>	<i>Field Inspections</i>	<i>Improvement Value</i>	<i>Revenue Generated</i>
7	8	4	5	36	\$335,359.00	\$2,956.21

- January 2021 – December 2021 (Yearly totals)

<i>Building Permits</i>	<i>Electrical Permits</i>	<i>Plumbing & Sprinkler Permits</i>	<i>Mechanical Permits</i>	<i>Field Inspections</i>	<i>Improvement Value</i>	<i>Revenue Generated</i>
44	43	14	28	230	\$1,891,875.00	\$16,340.62



Origin / Material Summary Report

Criteria: 04/01/2021 12:00 AM to 04/30/2021 11:59 PM

Business Unit Name: Atlantic Waste Disposal - S05136 (USA)

Origin	Material	Tons
DC	Special Misc-Tons	456.97
Origin Total		456.97
DE	Special Misc-Tons	135.88
Origin Total		135.88
MD	MSWT	354.55
MD	Sludge Indus-Tons	207.60
MD	SludgeIndus-Tons	97.17
MD	Special Misc-Tons	28.08
Origin Total		687.40
NC	CDTC	130.21
NC	MSWT	5,020.74
NC	Special Misc-Tons	2,549.95
Origin Total		7,700.90
NY	MSWT	69,516.87
Origin Total		69,516.87
SUSS BUS	CDTC	2.98
SUSS BUS	MSWT	75.04
SUSS BUS	Sludge Indus-Tons	1,859.96
Origin Total		1,937.98
SUSS RES	CDTC	2.33
SUSS RES	MSWT	556.46
Origin Total		558.79
VA	C&D-Tons	195.19
VA	CDTC	140.28
VA	MSWT	13,636.56
VA	SludgeIndus-Tons	213.82
VA	Special Misc-Tons	3,929.76
VA	Treated Wood-Tons	60.22
Origin Total		18,175.83
Totals		99,170.62



Monthly Report May 20, 2021

OFFICE OF PUBLIC SAFETY
G. REID FOSTER, JR.
PUBLIC SAFETY COORDINATOR
(804) 834-1305 EXT. 22
EMAIL: RFOSTER@SUSSEXCOUNTYVA.GOV



COUNTY OF SUSSEX, VIRGINIA
POST OFFICE BOX 1397
15080 COURTHOUSE ROAD
SUSSEX, VIRGINIA 23884

May 6, 2021

TO: Richard Douglas, County Administrator
FROM: Reid Foster, Jr., Public Safety Coordinator
SUBJECT: April 2021 Monthly Reports

Enclosed you will find the monthly report for April 2021.

RADIO SYSTEM: Still having problems with the paging system. Harris still working on problem no solution in site.

Working on getting quotes to have air condition replaced.

Had several alarms at courthouse and Waverly all were resolved remotely.

FIRE DEPTS: Stony Creek brush truck radios installed.

Working with each department on equipment need for new engine's and getting prices for that equipment.

Several major accidents on I95.

New pickups for Stony Creek and Waverly have arrived working with departments. on getting them lettered and equipped.

RESCUE: Still waiting on meeting with Board of Directors of Waverly Rescue Squad.

Had several conversations with dealer for new medic.

Waverly new medic has arrived working with squad captain and Harris on getting radios installed.

EMERGENCY MANAGEMENT: Crater Health has not offered any new vaccines to county.

Still working on getting EOC operational

Still updating the Emergency Operation Plan Vdem is reviewing now

Planning Department

**Community
Development
Programs**



May 6, 2021 Monthly Report

Planning Department Monthly April 2021

Beverly Walkup, Director of Planning

Community Development/Special Programs Grant Administration

- *The Fairfield Inn site remains under construction.*
- *Six (6) housing projects have been completed under the Pocahontas project, including four (4) substantial reconstructions and two (2) rehabilitations.*
- *Six (6) housing projects have been completed under the UNOS project, including three (3) substantial reconstructions and three (3) rehabilitations.*
- *A new CDBG Program Administrator is being sought to provide management oversight for the UNOS a Pocahontas projects. The County received one (1) response from the Program Administrator RFP and is in the process of negotiating a contract.*

Planning & Zoning

- *The Planning Commission considered the following application at its April meeting:*
 - *Flatfoot Solar Public Facility Application Review 2021-01, Code of Virginia Section 15.2-2232. The Planning Commission voted to recommend denial of the application. The applicant has appealed the Commission's decision to the Board of Supervisors. The Board will consider the appeal at its May 20, 2021 meeting.*
- *Thirteen (13) Zoning Applications were reviewed and approved, two (2) for new dwellings, one single-family and one double-wide manufactured home, two (2) detached sheds, one (1) farm related structure, one (1) cell tower antenna replacement, one (1) detached sign, one (1) carport, and five (5) for deck/porch replacement and/or new.*
- *One (1) new address assignment was issued for new residential construction for Railroad Bed Road.*

Erosion & Sediment Control

- *An E&S plan is currently under review for the Virginia Diner in Wakefield for expanding the offices and warehouse space with parking and associated infrastructure.*
- *Five (5) E&S projects are active with inspections being made after each rain event.*

Planning Department Monthly February/March 2021

Beverly Walkup, Director of Planning

Community Development/Special Programs Grant Administration

- *A grant application was prepared and submitted on March 9, 2021 to the Tobacco Commission requesting 50% funding assistance in the amount \$237,500 to accomplish an Engineering Evaluation and Design of the Stony Creek WWTP Improvements.*
- *The Fairfield Inn site remains under construction.*
- *Five (5) housing projects have been completed under the Pocahontas project, including three (3) substantial reconstructions and two (2) rehabilitations. A new Program Administrator is being sought to provide management oversight for the remainder of the Pocahontas project. An RFP has been issued.*
- *Five (5) housing projects have been completed under the UNOS project, including three (3) substantial reconstructions and two (2) rehabilitations. A new Program Administrator is being sought to provide management oversight for the UNOS project. An RFP has been issued.*
- *The County received one (1) response from the Program Administrator RFP and is in the process of negotiating a contract.*

Planning & Zoning

- *The Planning Commission did not meet during the months of February and March.*
- *Five (5) Zoning Applications were reviewed and approved during the month of February, three (3) for new single-family dwellings, one (1) for an addition and detached shed, and one (1) for a detached garage.*
- *Three (3) new address assignments were issued for new residential construction for properties on Loco School Road, Railroad Bed Road and Newville Road in February.*
- *Three (3) Zoning Applications were reviewed and approved during the month of March, one (1) for a detached metal garage, one (1) for a detached metal shed, and one (1) to replace a residential porch.*
- *There were no new address assignments issued during the month of March.*

Erosion & Sediment Control

- *An E&S plan is currently under review for the Virginia Diner in Wakefield for expanding the offices and warehouse space with parking and associated infrastructure.*
- *Five (5) E&S projects are active with inspections being made after each rain event.*

Sheriff's Department



Monthly Report

May 20, 2021

BOS Meeting



**"ONE FAMILY, ONE MISSION,
ONE GOAL"**

Sheriff E. L. Giles, Sr.
Sussex County Sheriff's Office
P. O. Box 1326
Sussex, Virginia 23884

Telephone 434-246-5000
Fax 434-246-5714
www.sussexsheriffva.com
Email egiles@susova.us

**Sussex County Sheriff's Office Monthly Report
Month of APRIL 2021**

PATROL

CALLS FOR SERVICE	
Type:	Total:
Sheriff	1,002
Fire	130
Rescue	346
Animal Control	15
Traffic	905
Town of Wakefield	24
TOTAL	2,422

COURTS

Court:	Days of Court:
Circuit Court	6
General District	12
JDR Court	5

Court:	Judges:
Circuit Court	4
General District	3
JDR Court	3

CIVIL

Type:	Total:
Subpoenas Served	372
Jury Summoned	61
Criminal Warrants	39
DMV Notices	2
Levies	0
TDO	0
ECO	1
Other Civil	103

Fines and Forfeitures	\$85,874.56 + \$75.00 = \$85,949.56
Sheriff's Fees	\$241.00
Courthouse Security	\$8,771.71

Total Fuel Used:	1,781.8 gallons
------------------	-----------------

JAIL

During the month APRIL 2021, our average daily population was 51.63 inmates. The jail booked in 23 individuals during APRIL.

The classification of these inmates as reported by the Commonwealth of Virginia's LIDS computer system is as follows:

Pre- Trial	29 inmates, having been confined a total of 599 days.
Sentenced Misdemeanant	11 inmates, having been confined a total of 96 days.
Sentenced Felons	18 inmates, having been confined a total of 500 days.
Others	13 inmates, convicted but not sentenced.
Weekenders	3 inmates, serving misdemeanor sentences.

Transports of inmates for various reasons are listed below:

Court / Jail	5
Medical	2
Juvenile	0
Road Crew	4
TDO	2
TOTAL	13



**"ONE FAMILY, ONE MISSION,
ONE GOAL"**

Sheriff E. L. Giles, Sr.

Sussex County Sheriff's Office
P. O. Box 1326
Sussex, Virginia 23884

Telephone 434-246-5000

Fax 434-246-5714

www.sussexsheriffva.com

Email egiles@susova.us

**Sussex County Sheriff's Office Monthly Report
Month of MARCH 2021**

PATROL

CALLS FOR SERVICE	
Type:	Total:
Sheriff	1339
Fire	119
Rescue	306
Animal Control	30
Traffic	985
Town of Wakefield	23
TOTAL	2,802

COURTS

Court:	Days of Court:
Circuit Court	8
General District	13
JDR Court	3

Court:	Judges:
Circuit Court	4
General District	4
JDR Court	2

CIVIL

Type:	Total:
Subpoenas Served	335
Jury Summoned	37
Criminal Warrants	72
DMV Notices	2
Levies	0
TDO	1
ECO	0
Other Civil	119

Fines and Forfeitures	\$104,549.79 +\$12.00 = \$104,561.79
Sheriff's Fees	\$265.00
Courthouse Security	\$11,666.06

Total Fuel Used:	1,854 gallons
------------------	---------------

JAIL

During the month of MARCH 2021, our average daily population was 43.68 inmates. The jail booked in 20 individuals during MARCH.

The classification of these inmates as reported by the Commonwealth of Virginia's LIDS computer system is as follows:

Pre- Trial	40 inmates, having been confined a total of 613 days.
Sentenced Misdemeanant	6 inmates, having been confined a total of 44 days.
Sentenced Felons	20 inmates, having been confined a total of 558 days.
Others	12 inmates, convicted but not sentenced.
Weekenders	2 inmates, serving misdemeanor sentences.

Transports of inmates for various reasons are listed below:

Court / Jail	11
Medical	0
Juvenile	2
Road Crew	0
TDO	1
TOTAL	14

BOARD ACTION FORM

Agenda Item: Consent Agenda #2.11

Subject: Town of Waverly Police Agreement Budget Appropriation

Board Meeting Date: May 20 2021

=====

Summary: At its April 15, 2021 regular meeting, the Board of Supervisors adopted the original agreement for police services between the Town of Waverly, Sussex County, and the Sussex County Sheriff. Services were effective May 1, 2021; however, an appropriation was need to cover the terms of the agreement for May and June 2021.

Recommendation: That the Board of Supervisors approves and adopts resolution R21-55 for the FY21 budget amendment and appropriates all funds as set forth in the resolution.

Attachment: Resolution R-21-54 Approving a budget amendment and appropriation for recovered costs for the Police Services Agreement between the Town of Waverly and Sussex County and the Sheriff of Sussex County.

=====

ACTION: That the Board of Supervisors approves and adopts resolution R21-55 for the FY21 budget amendment and appropriates all funds as set forth in the resolution.

MOTION BY: _____ **SECONDED BY:** _____

<u>Member</u>	<u>Aye</u>	<u>Nay</u>	<u>Member</u>	<u>Aye</u>	<u>Nay</u>
Jones	___	___	Seward	___	___
Fly	___	___	Jones	___	___
Johnson	___	___	Tyler	___	___
			White (Tie Breaker)	___	___

RESOLUTION

R-21-54: APPROVING A BUDGET AMENDMENT AND APPROPRIATION FOR RECOVERED COSTS FOR THE POLICE SERVICES AGREEMENT BETWEEN THE TOWN OF WAVERLY AND SUSSEX COUNTY AND THE SHERIFF OF SUSSEX COUNTY

WHEREAS, the Sussex County Board of Supervisors adopted the original agreement on April 15, 2021, and

WHEREAS, the agreement was made effective and entered into the first day of May 2021, and

WHEREAS, an appropriation is needed for Fiscal Year 2021 to cover the terms of the agreement for May 2021 and June 2021, and

NOW, THEREFORE, BE IT RESOLVED, that the Sussex County Board of Supervisors hereby approves and adopts the Fiscal Year 2021 budget amendment, and appropriates all funds as set forth in the amendment below:

GENERAL FUND	
Revenues:	
Recovered Costs	\$90,018
Total Revenues	<u>\$90,018</u>
 Expenditures:	
Sheriff's Operations & Jail	\$ 90,018
Total Expenditures	<u>\$ 90,018</u>

BOARD ACTION FORM

Agenda Item: Consent Agenda #2.12

Subject: Jail Roofing Contract

Board Meeting Date: May 20 2021

=====
Summary: At its May 21, 2020 Budget Work Session, the Board of Supervisors approved and appropriated \$86,000 from Fund 135 for the Jail Roofing Project.

The Sheriff agreed to use FY21 operating expenses from Fund 100 in the amount of \$5,000. An updated contract has been provided to the County totaling \$147,000 to complete the project. An additional appropriation in the amount of \$37,575 is needed to complete the project.

Recommendation: That the Board of Supervisors approves the Construction Contract from 81 Builders and appropriates all funds as set forth in the attached resolution.

Attachment: Resolution R-21-55 Approving a budget amendment and appropriation for Jail Roofing Project.

=====
ACTION: That the Board of Supervisors approves the Construction Contract from 81 Builders and appropriates all funds as set forth in the attached resolution.

MOTION BY: _____ **SECONDED BY:** _____

<u>Member</u>	<u>Aye</u>	<u>Nay</u>	<u>Member</u>	<u>Aye</u>	<u>Nay</u>
Jones	___	___	Seward	___	___
Fly	___	___	Jones	___	___
Johnson	___	___	Tyler	___	___
			White (Tie Breaker)	___	___

RESOLUTION

**R-21-55: APPROVING A BUDGET AMENDMENT AND APPROPRIATION
FOR THE JAIL ROOFING PROJECT**

WHEREAS, the Sussex County Board of Supervisors approved and appropriated \$86,000 from Fund 135 at the May 21, 2020 Budget Work Session for said project, and

WHEREAS, the Sheriff agreed to use FY21 operating expenses from Fund 100 in the amount of \$5,000, and

WHEREAS, an updated contract has been provided to the County totaling \$147,000 to complete the said project, and

WHEREAS, an additional appropriation in the amount of \$37,575 is needed to complete the said project, and

NOW, THEREFORE, BE IT RESOLVED, that the Sussex County Board of Supervisors hereby approves the Construction Contract from 81 Builders and appropriates all funds as set forth in the amendment below:

GENERAL FUND	
Revenues:	
Fund 135 Local Revenue	\$37,575
Total Revenues	\$37,575
 Expenditures:	
Fund 302 – Jail Upgrades	\$ 37,575
Total Expenditures	\$ 37,575

BOARD ACTION FORM

Agenda Item: Recognition #3.01

Subject: RECOGNITION: Kelly W. Moore, NACo Colin Powell Master Leadership Certificate

Board Meeting Date: May 20 2021

=====
Summary: The National Association of Counties (NACo) Professional Development Academy offered a 100% scholarship for a 12-week, online leadership program led by General Colin Powell and dozens of public and private sector instructors. The program provided best practices in leadership, organizational development and change management, negotiation and collaboration, effective business communication and delivering value within high performance management.

Mrs. Kelly Moore, Director of Finance, completed and received certification in this Master Leadership program.

Attachment: Copy of the content of the Courses
=====

ACTION: N/A

MOTION BY: _____ **SECONDED BY:** _____

<u>Member</u>	<u>Aye</u>	<u>Nay</u>	<u>Member</u>	<u>Aye</u>	<u>Nay</u>
Fly	___	___	W. Jones	___	___
Johnson	___	___	Seward	___	___
D. Jones	___	___	Tyler	___	___
			White	___	___

A 12-week online program with content provided by industry leading executives. This program provides best practices in leadership, organizational development and change management, negotiation and collaboration, effective business communication, and delivering value within high performance management.

Course 1: Leadership Mindset & Positive Engagement

This course provides insights from members of the program's National Leadership Board on the ways leaders shift their mindset from being excellent individual contributors to becoming highly effective leaders. The course also focuses on increasing empowerment and engagement to achieve individual, team and enterprise success. The second half of this course demonstrates how leaders enable "positively deviant" performance and engender positive culture and communication.

Course 2: Leading Effective Change

The emphasis of this course is to prepare participants to engage in change initiated by others and to drive effective change as an active change agent. This course illustrates three facets of organizational change, including planning, executing and sustaining successful change. A balance of theoretical and pragmatic insights allows participants to understand the strategic, financial or market-based reasons for change and drive toward breakthrough results.

Course 3: Communication and Collaboration

Participants learn and practice the skills needed to improve the quality of interpersonal communication in a variety of contexts. Participants will learn how to effectively speak the language of business and convey information across diverse stakeholder groups, as well as break down silos between business divisions to drive better decision making. Each participant will understand effective communication as it relates to leading others, managing conflict, providing and receiving feedback, and negotiating with the Mutual Gains Approach.

Course 4: Leading High Performance Teams

This closing course focuses on measures, metrics, and practices used across the enterprise to achieve high performance. Participants learn that business results – values and benefits – may differ from one company to the next and even from department to department within a single company, but the consistent variable is It's All About People.

COURSE 1

Module 1: Your Leadership Mindset
 Module 2: Your Potential as a Positive Leader
 Module 3: Positive Leadership and Your Team: Empowerment & Engagement
 Module 4: Leadership Rules and Your Oath
 Break Week

COURSE 2

Module 1: The Process of Change: Planning
 Module 2: The Process of Change: Executing
 Module 3: The Process of Change: Sustaining
 Module 4: Leadership Rules and Your Oath
 Break Week

COURSE 3

Module 1: Speaking the Language of Business
 Module 2: Positive Communications
 Module 3: Mutual Gains Approach

COURSE 4

Module 1: It's All About People
 Graduation



“Many frontline managers are exactly the people we cannot afford to lose. The NACo High Performance County Leadership Academy helps to retain these vital employees and helps enable them to be better leaders.”

Matt Chase, Executive Director, NACo

BOARD ACTION FORM

Agenda Item: Recognition #3.02

Subject: District 19 Community Services Board – Jennifer Tunstall

Board Meeting Date: May 20 2021

=====
Summary: Ms. Jennifer Tunstall, the Executive Director of at District 19 Community Services Board (D19 CSB), will be in attendance to provide the Board an update for D19 CSB services and operations. She will also discuss information regarding the MARCUS Alert and how it impact the system.

For general information, District 19 CSB includes the cities of Colonial Heights, Emporia, Hopewell and Petersburg and the counties of Dinwiddie, Greensville, Prince George, Surry and Sussex.

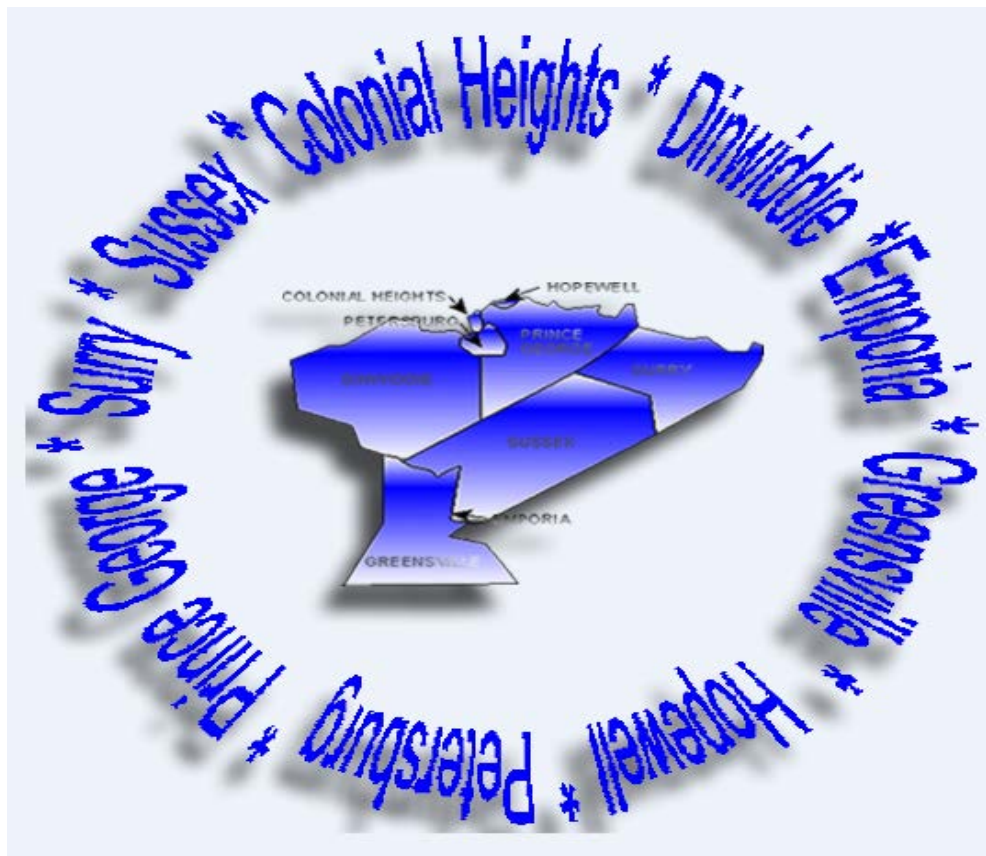
Attachment: Copy of Ms. Tunstall’s PowerPoint Presentation
=====

ACTION: N/A

MOTION BY: _____ **SECONDED BY:** _____

<u>Member</u>	<u>Aye</u>	<u>Nay</u>	<u>Member</u>	<u>Aye</u>	<u>Nay</u>
Fly	___	___	W. Jones	___	___
Johnson	___	___	Seward	___	___
D. Jones	___	___	Tyler	___	___
			White	___	___

DISTRICT 19 COMMUNITY SERVICES BOARD



District 19 Community Services Board (D19 CSB) is a multi-jurisdictional, community-based organization

- Mission is to improve the quality and productivity of the lives of individuals who experience, or are at risk of experiencing, mental disabilities and/or substance abuse.
- We are licensed by the Virginia Department of Behavioral Health and Developmental Services to provide mental health, intellectual/developmental disability, substance abuse and prevention services to the citizens of the cities of **Colonial Heights, Emporia, Hopewell, and Petersburg**, and the counties of **Dinwiddie, Greensville, Prince George, Surry, and Sussex**.

Board of Directors

A volunteer Board of Directors provides oversight to District 19. Interested citizens are appointed by each of our participating localities for terms of three years. Our current officers are listed below, and Board members are named according to the localities they represent.

Brenda Ebron-Bonner, Chair — Dinwiddie County

Col. Mark Shiflett, Vice Chair — Greenville County

Daphne Turner, Treasurer — City of Petersburg

W. Joe Green, Jr.

City of Colonial Heights

Vacant

City of Colonial Heights

Natachia Randles

Dinwiddie County

Sherry Saunders

City of Emporia

Mark Shiflett

Greenville County

Shamika Lewis

City of Hopewell

Vacant

City of Petersburg

Gary Talley

City of Petersburg

Shel Boyd-Douglas

Prince George County

Jean Grim

Prince George County

Frances Randolph

Surry County

William Hagy

Sussex County



Services

- District 19 CSB offers Mental Health (MH), Intellectual/Developmental Disability (ID/DD), and Substance Use Disorder (SUD) services. We also offer emergency services for people in crisis, early intervention services for young children, and prevention services to reduce risk and promote wellness.
- In FY20, we provided direct services to 4,722 individuals.

Adult Services

- Mental Health Case Management
- Psychosocial Rehabilitation
- Substance Use Services
- I-Work Program
- Psychiatric and Nursing Services
- Transitional Living/Supportive Housing
- Intellectual/Developmental Disability Services
- PACT (Program for Assertive Community Treatment)

Child and Adolescent Services

- School-Based Therapy
- Juvenile Corrections
- Prevention
- Mental Health Case Management
- Intellectual/Developmental Disability Case Management
- Court Services
- Early Intervention

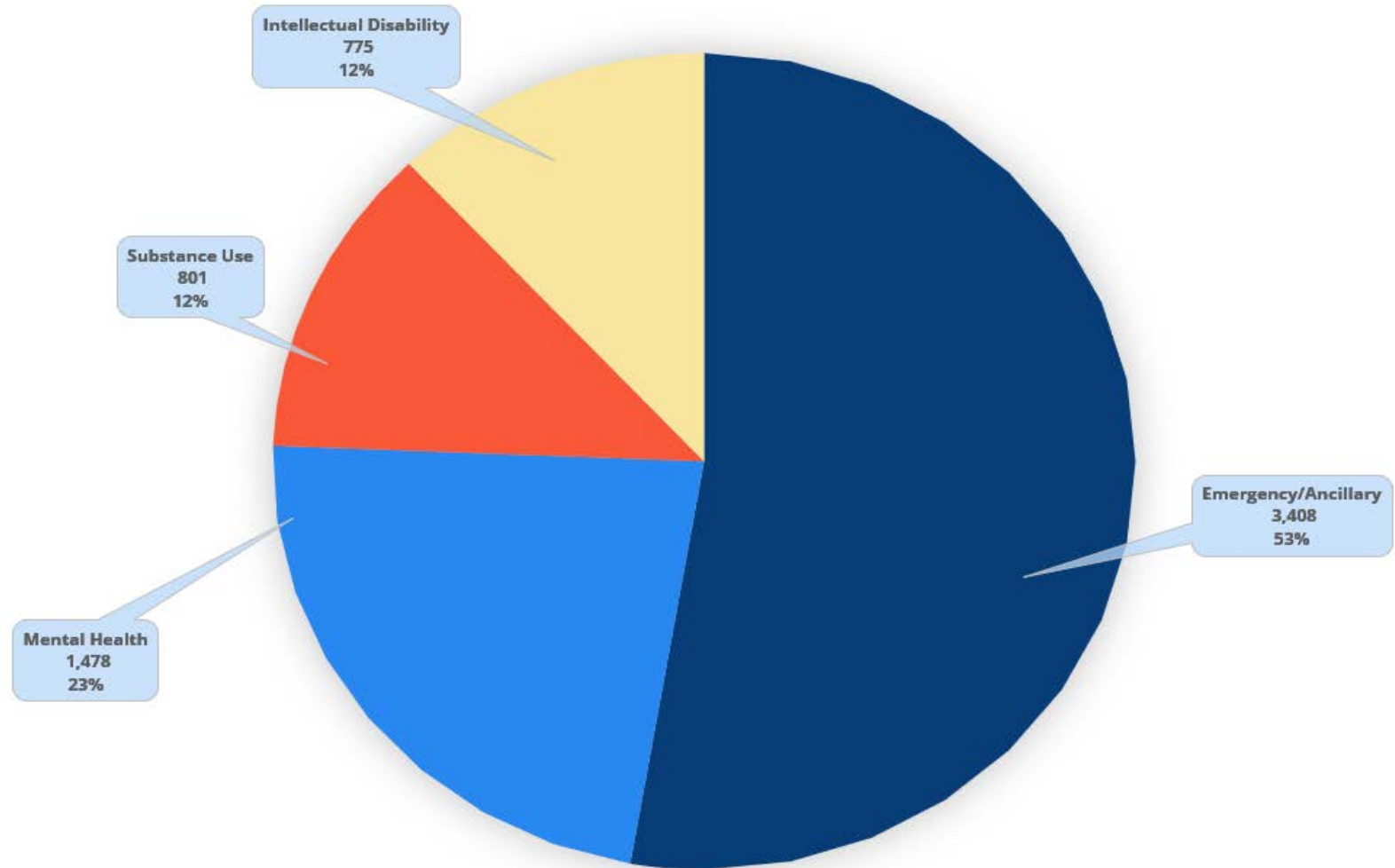
Community Integration and Crisis Services

- Emergency Services 24/7
- Same Day Access
- Crisis Intervention Teams
- Crisis Assessment Centers
- Mental Health Outpatient Therapy

New Division: Developmental Disability Services

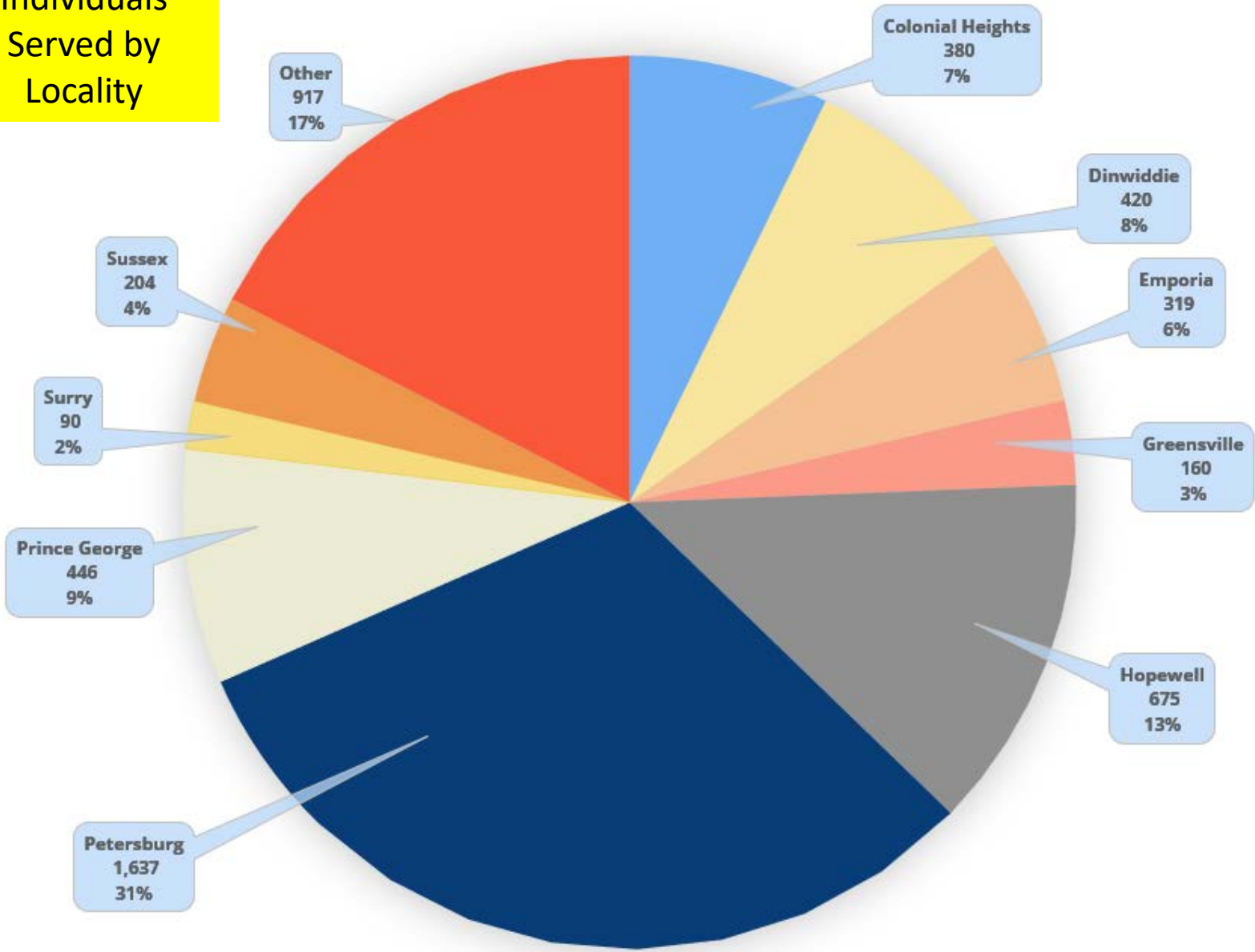
- Adult ID/DD Case Management
- Children's ID/DD Case Management
- Prevention

Individuals Served in FY20



*Count is not unduplicated. Individuals receiving more than one service will be counted in each service

Individuals Served by Locality



Summary of Services Provided by Month Individuals Residing in Sussex

Mental Health Services

	Jul 19	Aug 19	Sep 19	Oct 19	Nov 19	Dec 19	Jan 20	Feb 20	Mar 20	Apr 20	May 20	Jun 20	FY Total
Total Services Provided	165	157	161	165	165	171	212	207	263	276	286	244	2,472
Total Service Hours	411.47	410.05	375.17	412.37	378.62	405.52	443.52	250.38	283.30	264.10	274.03	258.50	4,167.02
Total Bed Days	93.00	62.00	60.00	62.00	60.00	62.00	62.00	58.00	62.00	30.00	31.00	30.00	672.00
Unduplicated Consumers Served	52	51	55	53	59	58	58	60	59	55	55	56	74
<i>Adult</i>	48	47	52	49	50	48	48	49	48	46	46	47	61
<i>Child/Adolescent</i>	4	4	3	4	9	10	10	11	11	9	9	9	13

Developmental Services

	Jul 19	Aug 19	Sep 19	Oct 19	Nov 19	Dec 19	Jan 20	Feb 20	Mar 20	Apr 20	May 20	Jun 20	FY Total
Total Services Provided	57	53	52	42	74	55	65	84	71	147	103	111	914
Total Service Hours	34.08	51.00	29.75	35.58	96.50	35.67	50.67	62.15	54.20	89.35	54.27	78.30	671.52
Total Bed Days	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Unduplicated Consumers Served	28	23	23	31	37	33	33	38	37	42	37	37	47
<i>Adult</i>	25	14	16	26	31	28	29	31	31	32	31	32	35
<i>Child/Adolescent</i>	3	9	7	5	6	5	4	7	6	10	6	5	12

Substance Use Disorder Services

	Jul 19	Aug 19	Sep 19	Oct 19	Nov 19	Dec 19	Jan 20	Feb 20	Mar 20	Apr 20	May 20	Jun 20	FY Total
Total Services Provided	122	109	105	99	89	45	50	44	55	71	87	107	983
Total Service Hours	121.22	121.83	127.87	147.75	122.67	62.83	59.00	55.50	53.08	33.92	41.17	54.33	1,001.17
Total Bed Days	0.00	19.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	19.00
Unduplicated Consumers Served	26	27	23	24	21	12	13	14	24	17	17	16	53
<i>Adult</i>	26	27	23	24	21	12	13	14	24	17	17	16	53
<i>Child/Adolescent</i>	0	0	0	0	0	0	0	0	0	0	0	0	0

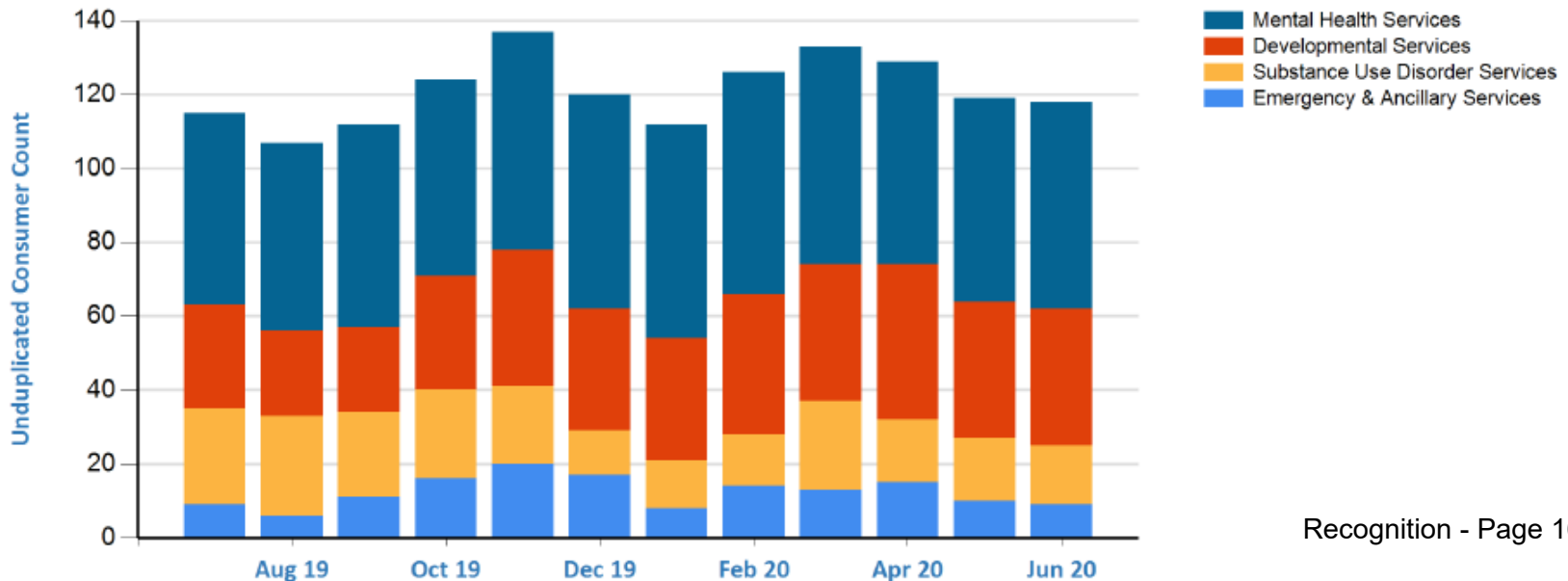
Emergency & Ancillary Services

	Jul 19	Aug 19	Sep 19	Oct 19	Nov 19	Dec 19	Jan 20	Feb 20	Mar 20	Apr 20	May 20	Jun 20	FY Total
Total Services Provided	15	6	18	58	30	28	9	34	27	20	23	15	283
Total Service Hours	18.90	5.45	18.25	60.25	26.37	29.32	5.08	30.72	22.58	18.17	24.42	8.22	267.72
Total Bed Days	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Unduplicated Consumers Served	9	6	11	16	20	17	8	14	13	15	10	9	92
<i>Adult</i>	8	4	7	9	10	10	6	9	9	12	6	7	68
<i>Child/Adolescent</i>	1	2	4	7	10	7	2	5	4	3	4	2	24

Total Services for Sussex

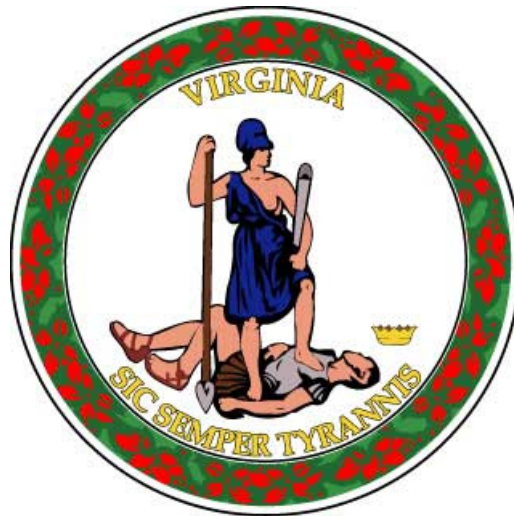
	Jul 19	Aug 19	Sep 19	Oct 19	Nov 19	Dec 19	Jan 20	Feb 20	Mar 20	Apr 20	May 20	Jun 20	FY Total
Total Services Provided	359	325	336	364	358	299	336	369	416	514	499	477	4,652
Total Service Hours	585.67	588.33	551.03	655.95	624.15	533.33	558.27	398.75	413.17	405.53	393.88	399.35	6,107.42
Total Bed Days	93.00	81.00	60.00	62.00	60.00	62.00	62.00	58.00	62.00	30.00	31.00	30.00	691.00
Unduplicated Consumers Served	115	107	112	124	137	120	112	126	133	129	119	118	203
<i>Adult</i>	107	92	98	108	112	98	96	103	112	107	100	102	164
<i>Child/Adolescent</i>	8	15	14	16	25	22	16	23	21	22	19	16	39

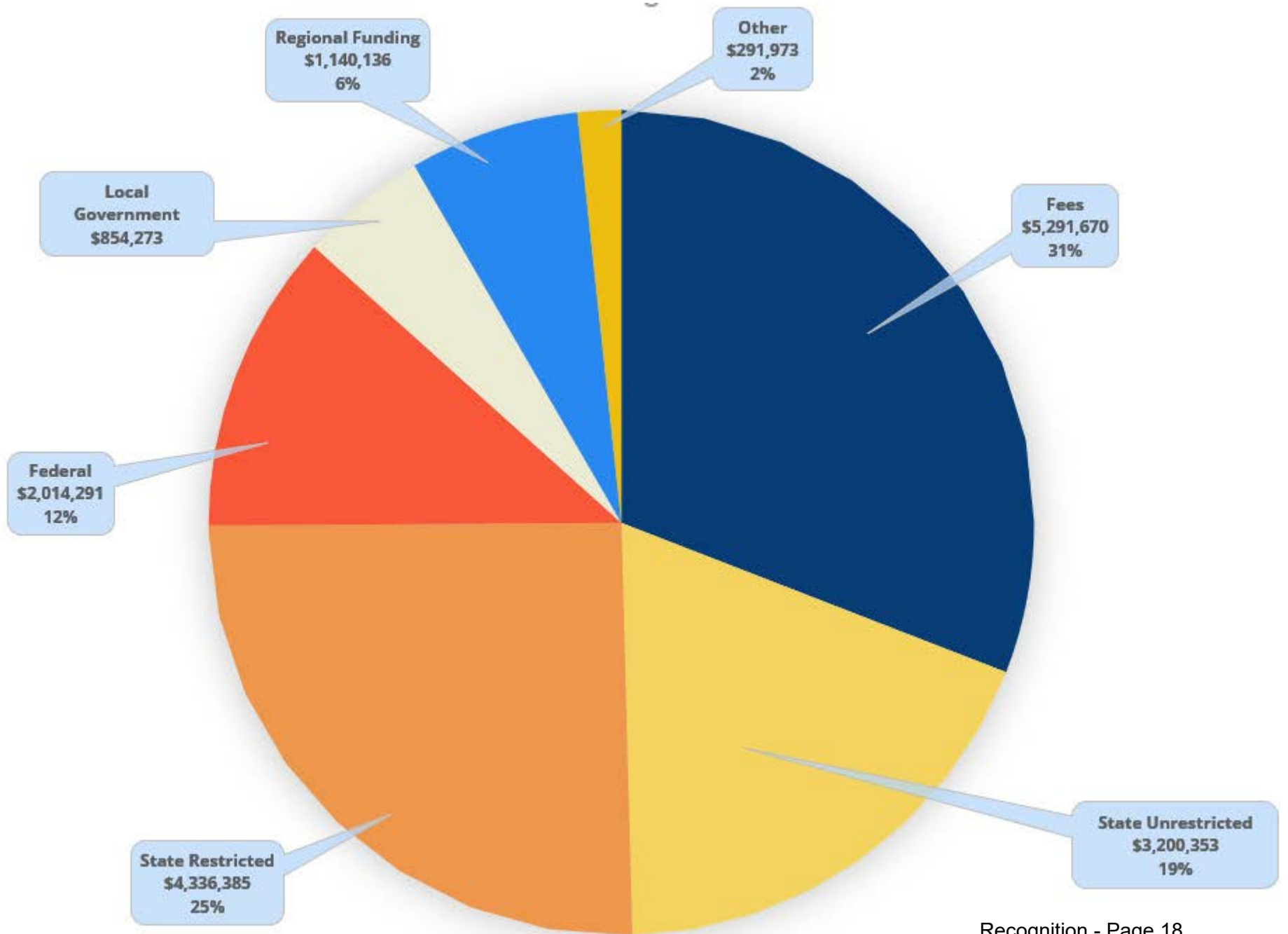
Consumers Served by Month



DISTRICT 19 FUNDING

District 19 CSB finances its work through a combination of public and private sector funding. Funding comes from federal, state, and local entities. District 19 serves a high volume of individuals that are uninsured. Service fee revenue comes primarily from Medicaid, but also from other sources. District 19 began accepting some commercial insurances for services in February 2019.





Local Funding Match Requirement

- Sections 37.2-509 and 37.2-611 of the Code of Virginia establish establishes the minimum local matching funds requirement reciprocally at 10 percent.
- *FY21 State fund contribution to District 19: \$8,510,923
- FY21 local matching funds requirement: \$900,243

* State fund contribution is based on current “known” funding allocations. This amount can change throughout the year when the State allocates additional funds for specific purposes.

Local Match Request for FY22

**Level funding

- Due to CARES Act Funding and other restricted funding streams due to COVID-19 that are still unknown, District 19 has requested that all nine localities provide the same amount of funding in FY22 as was allocated in FY21.
- Local funding requests sent to local officials separately.

New Legislation that impacts your locality: Marcus Alert

What is MARCUS Alert?

- Mental health awareness response and community understanding services alert system = Marcus Alert system
- Named for Marcus-David Peters who was shot and killed by Richmond police in 2018 in the midst of a behavioral health crisis
- Marcus alert is a series of protocols aimed to divert to the behavioral health system or respond with a specialized law enforcement response, including:
 1. Protocols to divert from 911 to crisis call center
 2. MOUs for law enforcement backup to a crisis response
 3. Minimum standards/best practices for law enforcement response

What is the MARCUS Alert seeking to change and/or implement?

- Reform governmental responses to Virginians in behavioral health crisis
- Implement a set of protocols, procedures, and response teams to ensure that Virginia provides a behavioral health response “no force first” response to a behavioral health crisis

Overall Goals of MARCUS Alert and the build out of Crisis Services in Virginia:

1. To provide Crisis services rooted in a comprehensive crisis system framework with essential elements based on national best practice models;
2. Supports the rights of all Virginians, regardless of area of residence and race/ethnicity to access behavioral health care safely, in a timely fashion, and in the least restrictive environment
3. Decreases Virginia's reliance on law enforcement as the *de facto* response to behavioral health crises, and
4. Ensures that Virginians with disabilities receive appropriate accommodations to include a safe, compassionate, trauma-informed response when law enforcement is involved during a behavioral health crisis

Timeline for Marcus Alert Implementation

- **July 1, 2021:** Plan, with diverse stakeholder input, due to general assembly. Will include requirements for protocol development, clarity on what protocols are state-standard vs. individualized, and process for review and approval
- **December 1, 2021:** 5 initial areas covered by all components of Marcus Alert (protocols and response teams) (Please note: D19 was not selected as an initial area to implement MARCUS Alert).
- **July 1, 2022:** all localities covered by Marcus Alert protocols; 5 more areas covered by all components (including response teams)
- *Response teams built out over following years until statewide coverage of all components*

What is D19 doing to prepare for MARCUS Alert?

- **Taking steps toward readiness**
 - researching similar geographical areas and multijurisdictional models across the state and country w/ similar initiatives in place
- **Seeking representation on state group, stay engaged and attend forums, calls for comments, etc.**
 - D19 was not selected as a representative on the state group but does attend MARCUS Alert listening sessions and will participate in the regional groups
- **Form local group following release of state requirements (July 1, 2021)**
 - Group will built on the foundation of the current CIT stakeholders group that meets at least every quarter
 - Additional city/county governmental officials, community partners, and others will be invited to join once the guidelines are received.
- **Focus of first year will be on protocols for diversion from PSAPs (Public Safety Answering Point), protocols to serve as back up to regional mobile crisis, and changes to police presentation when responding**
 - Will be developed once the group is formed.
- **During first year, may determine plan for team coverage (mobile crisis vs. community care vs. co-responder)**
- **Will submit plans for approval to implement by July 1, 2022**

Long Term Outcomes and Additional Information

- See more about Crisis Now Model at www.crisisnow.com
- Coordinated crisis response between state, regional, and local work at Intercept 0 and Intercept 1 (Sequential Intercept Model)
- Increased diversion to the behavioral health system for individuals in crisis, decreased police involvement in behavioral health/developmental disability crisis
- Improved safety and better outcomes for individuals experiencing a behavioral health crises at risk of law enforcement involvement
- Health centered approach for individuals in behavioral health crisis, whether response is by mobile crisis, community care, or law enforcement/specialized responses

Thank you

Website:

www.d19csb.com

BOARD ACTION FORM

Agenda Item: Recognition #3.03

Subject: Crater Planning District Commission Update – Alec Brebner, Executive Director

Board Meeting Date: May 20 2021

=====
Summary: Mr. Alec Brebner, the Executive Director of the Crater Planning District Commission, will be in attendance to provide an update Crater PDC to the Board.

Attachment: N/A
=====

ACTION: N/A

MOTION BY: _____ **SECONDED BY:** _____

<u>Member</u>	<u>Aye</u>	<u>Nay</u>	<u>Member</u>	<u>Aye</u>	<u>Nay</u>
Fly	___	___	W. Jones	___	___
Johnson	___	___	Seward	___	___
D. Jones	___	___	Tyler	___	___
			White	___	___

BOARD ACTION FORM

Agenda Item: Recognition #3.04

Subject: PROCLAMATION: Elder Abuse Awareness 2021

Board Meeting Date: May 20 2021

=====

Summary: Administration received notification from Mr. Will Hagy, Director of Sussex Department of Social Services, that the Crater District Area Agency on Aging—along with its Board of Directors and Advisory Council—are working together to raise public awareness about elder abuse and its devastating impact on individuals, families and communities.

The County has been requested to support the proclamation for local governing bodies across the district to designate June 15, 2021 as World Elder Abuse Awareness Day.

Recommendation: That the Board hereby adopts the Proclamation designating June 15, 2021 as World Elder Abuse Awareness Day.

Attachments: Proclamation designating June 15, 2021 World Elder Abuse Awareness Day

=====

ACTION: That the Board hereby adopts the Proclamation designating June 15, 2021 as World Elder Abuse Awareness Day.

MOTION BY: _____ **SECONDED BY:** _____

<u>Member</u>	<u>Aye</u>	<u>Nay</u>	<u>Member</u>	<u>Aye</u>	<u>Nay</u>
Fly	___	___	W. Jones	___	___
Johnson	___	___	Seward	___	___
D. Jones	___	___	Tyler	___	___
			White	___	___

PROCLAMATION



Designating June 15, 2021 World Elder Abuse Awareness Day

Whereas, County of Sussex recognizes that in 2006, the International Network for the Prevention of Elder Abuse proclaimed June 15th of each year as World Elder Abuse Awareness Day; and

Whereas, according to the Department of Justice (DOJ) Elder Abuse Initiative, elder abuse is an intentional or negligent act by any person that causes harm or a serious risk of harm to an older adult; subtypes of elder abuse include **physical abuse, financial fraud, scams, exploitation, caregiver neglect and abandonment, psychological abuse, and sexual abuse**; and

Whereas, DOJ also reports that elder abuse is a serious crime against some of our nation's most vulnerable citizens, affecting at least 10 percent of older Americans every year; and

Whereas, some risk factors for elder abuse can include low social supports, poor physical health, and experience of previous traumatic events, according to the National Center on Elder Abuse; and

Whereas, close to half of elderly individuals who suffer from dementia will experience abuse during their lifetime, according to the Department of Justice. Research suggested that elderly individuals who experience cognitive impairment, physical disabilities, and isolation are more likely to become the victims of abuse than those without disabilities; and

Whereas, DARS also reports that the majority of incidents of adult abuse, neglect or exploitation occurs in the adult's own house or apartment; and National Adult Protective Services Association reports that approximately 90 percent of the perpetrators in elder financial exploitation case are family members or other trusted individuals; and

Whereas, elder abuse, neglect, or exploitation have no boundaries and cross all racial, social, class, gender, and geographic lines, according to the Elder Justice Coalition; and

Whereas, only a small fraction of elder abuse cases is reported to the authorities, public awareness of elder abuse has the potential to increase identification and reporting of this crime by the public, professionals, and victims; and

Whereas, the *Population Projection by Age and Sex for Virginia and its Localities, 2020-2040* produced by Demographics Research Group of the Weldon Cooper Center for Public

Service, reports that the total number of Virginians over the age of 60 numbers 1,889,268 seniors; and

Whereas, the Virginia Department for Aging and Rehabilitative Services (DARS) reported data for state fiscal year 2020, of the 37,398 reports of adult abuse, neglect or exploitation received through the Adult Protective Services Program, 73 percent were persons age 60 years and older.

Now, therefore, the County of Sussex Board of Supervisors of Sussex, Virginia do hereby proclaim June 15, 2021 to be Elder Abuse Awareness Day and recognize professionals, agencies, and advocates for their efforts to advance awareness of elder abuse; and

The County of Sussex Board of Supervisors hereby urges every resident in our community to take time during this important day to support older adults and the people who serve them as essential and valuable members of our community, and to identify and report suspected elder abuse within our community.

Dated this 20th day of May, 2021

Susan B. Seward, Chair
Sussex County Board of Supervisors

CDAAA | Crater District Area Agency on Aging

SERVING SENIOR CITIZENS IN:

City of Colonial Heights
City of Emporia
City of Hopewell
City of Petersburg

23 Seyler Drive
Petersburg, Virginia 23805
Phone: (804) 732 - 7020
Fax: (804) 732 - 7232

SERVING SENIOR CITIZENS IN:

County of Dinwiddie
County of Greensville
County of Prince George
County of Surry
County of Sussex

May 4, 2021

Ms. Susan B. Seward
523 Jasper Lane
Waverly, VA 23890

Re: Elder Abuse Awareness Day June 15, 2021

Dear Ms. Susan B. Seward:

This letter is to request that the County of Sussex proclaim June 15, 2021 as Elder Abuse Awareness Day across your jurisdiction. Elder Abuse Awareness Day is proclaimed across the globe by the United Nations to focus public attention to the harm resulting from elder abuse.

According to the Department of Justice (DOJ) Elder Abuse Initiative, elder abuse is an intentional or negligent act by any person that causes harm or a serious risk of harm to an older adult. Subtypes of elder abuse include **physical abuse, financial fraud, scams, exploitation, caregiver neglect and abandonment, psychological abuse, and sexual abuse.**

Please support this public awareness effort by scheduling time on your next meeting agenda to pass a resolution to proclaim June 15, 2021 as Elder Abuse Awareness Day.

A draft proclamation is attached for your convenience. Please contact Yvette Workman at 804-732-7020 if you have questions. Also, your appointed representative on the CDAAA Board of Directors is copied should you need additional information.

Sincerely,

Harold Sayles, Executive Director
CDAAA Advisory Council

Enclosure

c: Brenda Burgess

HBL

BOARD ACTION FORM

Agenda Item: Public Hearing Item #4.02

Subject: Calendar Year 2021 Proposed Tax Rates

Board Meeting Date: May 20 2021

=====

Summary: The purpose of the public hearing is to receive comments from the public regarding the Calendar Year 2021 Proposed Tax Rates.

There were no changes or increases to the taxes for Calendar Year 2021.

Recommendation: None

Attachment: None

=====

REQUESTED ACTION:

MOTION BY: _____ **SECONDED BY:** _____

<u>Member</u>	<u>Aye</u>	<u>Nay</u>	<u>Member</u>	<u>Aye</u>	<u>Nay</u>
Fly	___	___	W. Jones	___	___
Johnson	___	___	Seward	___	___
D. Jones	___	___	Tyler	___	___
		White	___	___	(Tie Breaker)

BOARD ACTION FORM

Agenda Item: Public Hearing Item #4.01

Subject: Fiscal Year 2022 Proposed County Budget

Board Meeting Date: May 20 2021

=====

Summary: The purpose of the public hearing is to receive comments from the public regarding the Fiscal Year 2022 Proposed County Budget.

Recommendation: None

Attachment: None

=====

REQUESTED ACTION:

MOTION BY: _____ **SECONDED BY:** _____

<u>Member</u>	<u>Aye</u>	<u>Nay</u>	<u>Member</u>	<u>Aye</u>	<u>Nay</u>
Fly	___	___	W. Jones	___	___
Johnson	___	___	Seward	___	___
D. Jones	___	___	Tyler	___	___
		White	___	___	(Tie Breaker)

BOARD ACTION FORM

Agenda Item: Public Hearing Item #4.03

Subject: Elderly/Disabled Real Property Tax Ordinance – Deste Cox

Board Meeting Date: December 17 2020

=====

Summary: The public hearing is to consider and receive public comments regarding adopting an Elderly/Disabled Real Property Tax Ordinance for the County of Sussex.

Ms. Deste Cox, Treasurer, made presentation to the Board at its regular meeting in November, for a potential tax relief program for elderly and disabled persons. The Board voted to move forward with the Elderly/Disabled Real Property Tax Ordinance and a Public Hearing.

The attached ordinance was prepared by the County Attorney and could serve as the basis for such a program. Specific items to consider are property owner income and assets, and the amount of land to be exempted.

Attachment: (1) Draft Ordinance to Adopt a Tax Relief Program for Elderly & Disabled Persons
(2) Copy of Advertisement

=====

REQUESTED ACTION: That the Board adopts the Ordinance for a Tax Relief Program for Elderly and Disabled Persons.

MOTION BY: _____ **SECONDED BY:** _____

<u>Member</u>	<u>Aye</u>	<u>Nay</u>	<u>Member</u>	<u>Aye</u>	<u>Nay</u>
Fly	___	___	W. Jones	___	___
Johnson	___	___	Seward	___	___
D. Jones	___	___	Tyler	___	___
			White	___	___ (Tie Breaker)

**AN ORDINANCE
OF THE BOARD OF SUPERVISORS OF SUSSEX COUNTY, VIRGINIA
TO ADOPT A REAL PROPERTY TAX RELIEF PROGRAM FOR ELDERLY AND
DISABLED PERSONS**

WHEREAS, Section 58.1-3210, *et seq.*, of the *Code of Virginia* authorizes local governing bodies, such as the Sussex County Board of Supervisors, to exempt from taxation real estate and manufactured homes owned by qualifying elderly and permanently and totally disabled persons; and

WHEREAS, such ordinance may provide for an exemption from a certain portion of real property taxes for individuals the age of 65 or over, or individuals who are permanently and totally disabled; and

WHEREAS, the Sussex County Board of Supervisors finds that it is in the best interest of the county residents to adopt such ordinance that provides for an exemption from taxation for qualified elderly and permanently and totally disabled County residents; and

NOW, THEREFORE, BE IT RESOLVED, that the Code of the Sussex County, Virginia, is hereby amended as follows:

**CHAPTER ____
REAL PROPERTY EXEMPTION FOR ELDERLY AND PERMANENTLY AND
TOTALLY DISABLED PERSONS**

Sec. ____ Purpose of chapter.

The purpose of this chapter is to provide for the exemption of payment of taxes for real estate and manufactured homes in accordance with the Code of Virginia, §§ 58.1-3210—58.1-3218, for those elderly and permanently and totally disabled county residents who qualify under the provisions of this chapter.

Sec. ____ Definitions.

The following words, terms and phrases, when used in this chapter, shall have the meanings ascribed to them in this section, except where the context clearly indicates a different meaning:

“Affidavit” means the real estate tax exemption affidavit.

“Dwelling” means the fulltime residence of the person or persons claiming exemption.

“Bona fide caregiver” means a person who provides direct care (as for children, elderly people, or chronically ill) in good faith without fraud or deceit.

“Exemption” means 100% exemption from taxes for real estate and manufactured homes pursuant to the provisions of this chapter.

“Income” means income from whatever source derived, including, but not limited to, Social Security payments, inheritance, gifts, gains from the sale or exchange of assets, proceeds of insurance, welfare receipts and benefits received from various pension plans.

“Manufactured home” shall mean that which is defined in Code of Virginia, § 36-85.3.

“Net combined financial worth” means the fair market value of assets, tangible or intangible, legal or equitable, of the owner or owners, and the spouse of any owner, but excluding the value of the dwelling and the land, as provided in section 16-55(3).

“Permanently and totally disabled” means unable to engage in any substantial gainful activity by reason of any medically determinable physical or mental impairment or deformity which can be expected to result in death or can be expected to last for the duration of such person's life.

“Tax” means the annual real estate and manufactured home tax, however assessed, of the county.

“Taxable year” means the calendar year, from January 1 until December 31, for which exemption is claimed.

“Taxpayer” means a person who owns and occupies, as his sole dwelling, property subject to the tax of the county.

Sec. ___ Authorized; general prerequisites to grant.

(a) A tax exemption is authorized for such real estate that is owned and occupied as the sole dwelling of such taxpayers who are not less than 65 years of age, or who are permanently and totally disabled, and who are eligible under the provisions of this chapter. A dwelling jointly held by spouses may qualify if either spouse is 65 or over or is permanently and totally disabled.

(b) Exemption is authorized only if:

(1) The total combined gross income during the immediately preceding calendar year from all sources of the owners of the dwelling living thereon and of the owners' relatives and non-relatives living in the dwelling, excluding bona fide caregivers of the owners and bona fide tenants, does not exceed **\$25,000.00** provided that the first **\$5,000** of the income of each relative, other than a spouse, of the owner who is living in the dwelling shall not be included in such total; and

(2) The gross combined financial worth, including equitable interests, as of December 31 of the immediately preceding calendar year of the owner and of the spouse of any owner, excluding the value of the dwelling and the land, not exceeding ONE ACRE upon which it is situated, does not exceed \$100,000.00.

Sec. ___ Applies to residential property only.

It is the express purpose of this chapter to confine the exemption to residential property exclusively used as such by the owners thereof. No income bearing residential property or combination of business and residential property shall be entitled to the exemption.

Sec. ___ Taxpayer's affidavit and certificate of disability.

(a) For a taxpayer to qualify for exemption, he must file annually, after January 1 but not later than April 1, with the commissioner of the revenue on forms provided by the commissioner of the revenue an affidavit under oath setting forth:

(1) The names of the related persons occupying such real estate; and

(2) That the total combined net worth including equitable interests and the combined income from all sources, of the persons specified above, does not exceed the limits prescribed in this ordinance.

(b) If a taxpayer is under 65 years of age such affidavit shall have attached thereto a certification by the Veterans Administration or the Railroad Retirement Board, or if the taxpayer is not eligible for certification by any of these agencies, a sworn affidavit by two medical doctors licensed to practice medicine in the state, to the effect that the taxpayer is permanently and totally disabled, as defined in *Virginia Code Section 58.1-3217*. The affidavit of at least one of such doctors shall be based upon a physical examination of the taxpayer by such doctor. The affidavit of one of the doctors may be based on information contained in the records of the civil service commission which is relevant to the standards for determining permanent and total disability as so defined.

Sec. ____ Commissioner of the revenue may request production of documents and make inquiries of taxpayer.

In administering this chapter, the commissioner of the revenue may request, if needed, certified tax returns or other documents of the taxpayer necessary to establish the income or financial worth of the taxpayer. The commissioner may make reasonably necessary inquiries of the taxpayer, requiring answers under oath, to determine qualifications specified in this chapter, including qualification as permanently and totally disabled.

If it is determined that the person is qualified for the exemption, the commissioner shall notify the person in writing of the amount of the exemption. If it is determined that the person is not eligible for the exemption, the commissioner shall notify the person in writing of the fact the exemption has been denied.

An individual who does not qualify for the exemption or deferral under this article based upon the previous year's income limitations and financial worth limitations, may nonetheless qualify for the current year by filing an affidavit that clearly shows a substantial change of circumstances, that was not volitional on the part of the individual to become eligible for the exemption or deferral, and will result in income and financial worth levels that are within the limitations of the ordinance.

Sec. ____ Effect of applicant's residency in hospital, nursing home or similar facility.

The fact that persons who are otherwise qualified for exemption pursuant to this chapter are residing in hospitals, nursing homes, convalescent homes or other facilities for physical or mental care for extended periods of time shall not be construed to mean that the property for which tax exemption is sought does not continue to be the sole dwelling of such persons during such extended periods of other residence, so long as such property is not used by or leased to others for consideration.

Sec. ___ Nullification upon change in status.

Changes in respect to income, financial worth, ownership of property or other factors occurring during the taxable year for which the affidavit is filed and having the effect of exceeding or violating the limitations and conditions provided herein shall nullify any exemption for the then current taxable year and the taxable year immediately following.

A change in ownership to a spouse less than 65 years of age and not totally and permanently disabled which resulted solely from the death of the qualified spouse shall result in a prorated exemption for the then current taxable year.

Sec. ___ Effective Date. The provision of this chapter shall apply commencing with the 2022 tax year.

Adopted by the Sussex Board of Supervisors on a motion by Supervisor _____ and seconded by Supervisor _____ and a vote of _____, at their regularly scheduled meeting on the _____ day of _____, 2021.

ATTEST:

Richard Douglas, Clerk of the Board

Approved as to form:

County Attorney



SUSSEX COUNTY

DESTE JARRATT COX
TREASURER
15074 COURTHOUSE ROAD

TREASURERS OFFICE
P O BOX 1399
SUSSEX, VA 23884

Phone (434) 246-1087

Fax (804) 246-2347

To: Sussex County Board of Supervisors

From: Deste J. Cox, Treasurer

Date: September 10, 2019

RE: Tax Relief for the Elderly

Supervisor Fly asked that I provide some information on Tax Relief for the Elderly for real estate. Any county, city or town may, by local ordinance, enact a Tax Relief for the Elderly, according to 58.1-3210 of the Code of Virginia. The real estate must be owned by, and be occupied as the sole dwelling of someone at least 65 years of age. Additional limitations can be added to the local ordinance, such as an income cap, net worth cap, and amount of qualifying acreage that the residence is located on. Many localities also include persons with disabilities in this Tax Relief Ordinance. This would also be at the Board's discretion.

Once a local ordinance is in place, each person seeking Tax Relief must submit an annual application to the Commissioner of Revenue. The Commissioner then determines if that applicant qualifies according to the stipulations of the ordinance. This would create additional workload on the Commissioner and may require additional staffing.

According to census population estimates from July 1, 2018, Sussex County's total estimated population is 11,237 and 17.8% of that consists of persons 65 years and older. This is approximately 2,000 people. There is no information available that would determine how many of those 2,000 people own homes that they live in. If the Board would like more detailed information, some type of process, such as a survey to all real estate owners, would need to be completed.

It is important to note that all of the localities contiguous to Sussex County do currently have some form of Tax Relief for the Elderly/Disabled in place.

Tax Relief for the Elderly and Disabled

	Dinwiddie	Greensville	Prince George	Surry	Southampton
Qualifications	65 years of age, or totally/permanently disabled County resident & sole dwelling	65 years of age, or totally/permanently disabled County resident & sole dwelling Must own 25% interest in RE	65 years of age, or totally/permanently disabled County resident & sole dwelling	65 years of age, or totally/permanently disabled County resident & sole dwelling	65 years of age, or totally/permanently disabled County resident & sole dwelling
Income Limit	RE \$40,000 / PP \$30,000 RE - Net worth up to \$100,000 PP - Net worth up to \$75,000	\$30,000 First \$5000 of income for each relative (not spouse) living in home Net Worth up to \$75,000 House & 1 acre excluded from net worth	\$45,000 includes anyone living in home Net worth up to \$120,000 House & 5 acres excluded from net worth total	\$30,000 First \$6,500 of income of each relative (not spouse) excluded Net worth up to \$100,000 Value of house & lot excluded	\$40,300.99 First \$6,500 of income excluded Net worth up to \$168,500 House & 1 acre excluded from net worth
Percentage of Relief	100%	100% up to \$300	Income 0-\$28,000 = 100% Income \$28,001-\$45,000 = 50%	income up to \$15,000 - 100% income up to \$20,000 - 75% income up to \$25,000 - 50% income up to \$30,000 - 25%	income 0-\$23,400 - 100% income \$23,401-\$29,100 - 75% income \$29,101-\$34,600 - 50% income \$34,601-\$40,300.99 - 25%
Maximum Exemption	PP \$300.00 RE Up to 5 acres	\$300.00	Up to 5 Acres of Land	\$500	\$1,000

Total Reduction in Tax Revenue for 2019 Taxes: Surry = \$25,775 68 qualified Elderly or Disabled

Greensville = \$24,827 87 qualified Elderly or Disabled

SUSSEX COUNTY

REAL ESTATE SURVEY

December 1, 2019

Sussex County would like your help as consideration is given to a possible tax relief for the elderly or disabled.

By completing this form and returning it to the Sussex County Treasurer's Office, you will help provide valuable demographic information for the Board's consideration. All information provided on these forms will be used only by the Sussex County Treasurer, Commissioner of Revenue and their staff to compile totals for the Board of Supervisors. After all information is compiled, these surveys will be properly destroyed.

1. Is one or more owners of this property 100% disabled or 65 years of age or older? (If yes, this will be the "qualifying owner". If no, this property would not qualify for tax relief.)
YES NO

2. Is this property the sole residence of the qualifying owner? (sole residence means only residence)
YES NO

3. Please choose the correct annual income range for the qualifying owner (include all sources of income):
\$15,000 or below
\$15,001 - \$25,000
\$25,001 - \$30,000
Over \$30,000

4. Please choose the correct household income range(include all sources of income for anyone that resides within the home):
\$20,000 or below
\$20,001 - \$30,000
\$30,001 - \$40,000
Over \$40,000

5. Please choose the correct net worth range for the qualifying owner:
Net worth is all assets (such as bank accounts, cars, land, houses, & retirement accounts) minus any debt owed (such as loans, credit cards, & mortgage).
\$75,000 or below
\$75,001 - \$100,000
\$100,001 - \$120,000
\$120,001 - \$140,000
Over \$140,000

Map/Parcel Number	Acres	Land Value	Buildings & Improvement	Total Value
444 4 44	44	44,444	44,444	88,888

Due by 12/31/19
Please return entire form to:

Doe John & Jane
1234 Nowhere Drive
Anywhere, VA 12345

Sussex County Treasurer
P O Box 1399
Sussex, VA 23884

THANK YOU FOR YOUR ASSISTANCE!



SUSSEX COUNTY

DESTE JARRATT COX
TREASURER
15074 COURTHOUSE ROAD

TREASURERS OFFICE
P O BOX 1399
SUSSEX, VA 23884

Phone (434) 246-1087

Fax (804) 246-2347

To: Sussex County Board of Supervisors

From: Deste J. Cox, Treasurer

Date: March 10, 2020

RE: Tax Relief for the Elderly/Disabled Survey Results

The Treasurer's Office and Commissioner of the Revenue's Office have completed review of the Real Estate Surveys for Tax Relief for the Elderly or Disabled. Over 4,600 surveys were mailed out to owners of real estate that had an assessed building value of \$500 or more on that property. We received 1,220 completed surveys. Of those 1,220 surveys received, 576 met the minimum requirements of 1) the owner being 65 years of age or older or 100% disabled AND 2) the property being the qualifying owner's sole residence.

Based on the survey questions, we have provided four options for the qualification factors and how that would impact revenue if the Board chooses to enact an ordinance under those qualifications. For each option, we have provided revenue impact for relief on the house and up to 1 acre of land, and also the house and up to 5 acres of land. We have also included the number of parcels that would qualify.

Please note that this information is based solely on income and net worth figures provided by the taxpayers, and there has been no verification of the accuracy of those claims. This survey has been used to provide the Board an estimate of how a tax relief ordinance might impact the Real Estate revenue. As most Elderly/Disabled Tax Relief ordinances require annual application from the taxpayer, this figure could change from year to year.

I am attaching for your review the survey results, a copy of my letter to the Board from 9/10/19 containing general information regarding Tax Relief for the Elderly, a breakdown of other locality ordinances, and a copy of the Real Estate Survey that was approved by the Board.

TAX RELIEF FOR THE ELDERLY OR DISABLED SURVEY RESULTS

	Qualifications			Revenue Impact for House & up to 1 acre	Revenue Impact for House & up to 5 acres	Number that would qualify per survey
	Annual Income	Household Income	Net Worth			
Option 1	\$15,000 or below	\$20,000 or below	\$75,000 or below	\$33,600	\$35,073	85
Option 2	\$25,000 or below	\$30,000 or below	\$100,000 or below	\$69,311	\$71,186	193
Option 3	\$30,000 or below	\$40,000 or below	\$120,000 or below	\$100,569	\$103,227	255
Option 4	\$30,000 or below	\$40,000 or below	\$140,000 or below	\$101,487	\$104,145	256

****The figures presented are based on financial information provided by taxpayers on the Real Estate Survey and have not been validated in any way.**

Ronnie Jenkins
Siding, Roofing,
Gutters and More!

Service

Eliminate gutter cleaning forever! LeafFilter, the most advanced debris-blocking gutter protection. Schedule a FREE LeafFilter estimate today. 15% off Entire Purchase. 10% Senior & Military Discounts. Call 1-877-614-6867

GENERAC Standby Generators. The weather is increasingly unpredictable. Be prepared for power outages. FREE 7-year extended warranty (\$695 value) Schedule your FREE in-home assessment today. Call 1-877-636-0738. Special financing for qualified customers.

DIVORCE, Uncontested, \$395+\$86 court cost. WILLS \$195.00. No court appearance. Estimated completion time, twenty-one days. Hilton Oliver, Attorney (Facebook) 757-490-0126. Se Habla Espanol. BBB Member. <https://hiltonoliverattorneyva.com>.

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or visit
thesussexvirginiapatch.com

to 6:00 p.m., and Tuesday and Thursday from 8:30 a.m. to 3:00 p.m.

Due to the ongoing COVID health crisis and the limited space available due to social distancing practices, if attending in person face coverings will be required and social distancing measures will be followed. Anyone needing assistance or accommodation under the provisions of the American Disabilities Act should call the County Administration at 434-246-1043.

Authorized by: Richard Douglas County Administrator

Legals

County of Sussex Public Notice

Notice is hereby given that pursuant to Section 58.1-3210, Code of Virginia (1950, as amended), that the Sussex County Board of Supervisors will conduct an electronic and public hearing on Thursday, May 20, 2021 at 6:00 p.m. in the Sussex Elementary School Gymnasium located at 21392 Sussex Drive, Stony Creek, Virginia 23882 for the purpose of receiving comments on whether the County of Sussex would exempt from taxation real estate and manufactured homes owned by qualifying elderly and permanently and totally disabled persons and may provide for an exemption from a certain portion of real property taxes for individuals the age of 65 or over, or individual who are permanently and totally disabled;

Citizens have the right to submit oral or written statements on the proposed Ordinance. Due to the ongoing COVID health crisis and the limited space available due to social distancing practices, it is recommended that anyone wishing to comment on the proposed Ordinance, may do so through written comment. Such comments may be forwarded to: County of Sussex, Attention Mrs. Shilton R. Butts, P.O. Box 1397 Sussex, VA 23884 or email: snicks@sussexcountyva.gov. All comments must be received 3 days prior to the scheduled public hearing date. If attending in person face coverings will be required and social distancing measures will be followed. Anyone needing assistance or accommodation under the provisions of the American Disabilities Act should call the County Administrator's Office at 434-246-1000.

A copy of the proposed Ordinance is available for review in the County Administration office located 20135 Princeton Road, Stony Creek, Virginia during regular business hours Monday thru Friday from 8:30 a.m. to 5:00 p.m.

Richard Douglas
Sussex County Administrator
4/28 & 5/6/2021

For Rent

Be

BOARD ACTION FORM

Agenda Item: Appointments #5.01

Subject: Appointment to the Crater District Area Agency on Aging

Board Meeting Date: May 20 2021

=====

Summary: The term of Ms. Brenda Burgess, 405 East Main Street, Waverly, VA, 23890 on the Crater District Area Agency on Aging (CDAAA) Board of Directors has expired. Staff spoke with Ms. Burgess and she is willing to continue to serve, if reappointed.

If reappointed, Ms. Burgess’ two year term will expire December 31, 2022.

For informational purpose, the Crater District Area Agencies on Aging are local aging programs that provide information and services on a range of assistance for older adults who those care for them. By contacting your local agency you get access to critical information including:

- Available service in your area
- Mobility assistance programs, meal plans & housing
- Assistance in gaining access to services
- Individual counseling, support groups and caregiver training
- Respite care
- Supplemental services, on a limited basis

(Information provided from website.)

Recommendation: That the Board reappoints Ms. Brenda Burgess, 405 East Main Street, Waverly, Virginia 23890, to the Crater District Area Agency on Aging Board of Directors, for a two (2) year term, expiring December 31, 2021.

Attachment: Copy of confirmation letter

=====

REQUESTED ACTION: That the Board reappoints Ms. Brenda Burgess, 405 East Main Street, Waverly, Virginia 23890, to the Crater District Area Agency on Aging Board of Directors, for a two (2) year term, expiring December 31, 2021.

MOTION BY: _____ **SECONDED BY:** _____

<u>Member</u>	<u>Aye</u>	<u>Nay</u>		<u>Member</u>	<u>Aye</u>	<u>Nay</u>
Fly	___	___		W. Jones	___	___
Johnson	___	___		Seward	___	___
D. Jones	___	___		Tyler	___	___
			White (Tie Breaker)	___	___	

Board of Supervisors

Susan B. Seward, Chairperson
Wayne O. Jones, Vice Chairman
C. Eric Fly, Sr.
Marian D. Johnson
Debbie P. Jones
Rufus E. Tyler, Sr.



Post Office Box 1397
20135 Princeton Road
Sussex, Virginia 23884

Richard Douglas
County Administrator
rdouglas@sussexcountyva.gov

Telephone: (434) 246-1000
Facsimile: (434) 246-6013
www.sussexcountyva.gov

April 22, 2021

Mrs. Brenda Burgess
205 East Main Street
Waverly, VA 23890

RE: Reappointment to Crater District Area Agency on Aging Board of Directors

Dear Mrs. Burgess:

Our records indicate that your appointment on the Crater District Area Agency on Aging Board of Directors will expire December 31, 2020. So that we may have adequate documentation, this correspondence is being forwarded to you to ask whether or not you would like to be reappointed to the Crater District Area Agency on Aging Board of Directors.

Please complete the area below and return in the self-addressed, stamped envelope by December 11, 2018. You may retain a copy for your records.

Sincerely,

Shilton R. Butts
Assistant to County Administrator/
Deputy Clerk to the Board

=====

I wish to be reappointed to the Crater District Area Agency on Aging Board of Directors.

I do not wish to be reappointed to the Crater District Area Agency on Aging Board of Directors.

Signature: verified via telephone, mb

Date: 5.13.2021

BOARD ACTION FORM

Agenda Item: Appointments #5.02

Subject: Appointment to the Building Code Appeals Board

Board Meeting Date: May 20 2021

=====

Summary: The term of Mr. Larry Pond, Post Office Box 14, Waverly, Virginia, 23890, on the Building Code Appeals Board is due to expire June 30, 2021. Staff has contacted Mr. Pond. He is willing to continue to serve, if reappointed. If reappointed, his term will expire June 30, 2025.

Please note that there is a vacancy that will expire June 30, 2021 and will need an appointment for a term starting July 1, 2021, as well. To provide continuity so that the terms of members may be of different lengths so that less than half will expire in any one year, the appointment for this vacancy will expire June 30, 2026.

Recommendation: That the Board reappoints Mr. Larry Pond, Post Office Box 14, Waverly, Virginia, 23890, to the Crater District Area Agency on Aging Board of Directors, for a two (2) year term, expiring December 31, 2021.

- Attachments:** (1) Copy of confirmation letter
(2) 2015 Virginia Building Code Appeals Board Info, Section 119
(3) Copy of Building Code Appeals Board

=====

REQUESTED ACTION: That the Board reappoints Ms. Brenda Burgess, 405 East Main Street, Waverly, Virginia 23890, to the Building Code Appeals Board, with a term, expiring June 30, 2025.

MOTION BY: _____ **SECONDED BY:** _____

<u>Member</u>	<u>Aye</u>	<u>Nay</u>	<u>Member</u>	<u>Aye</u>	<u>Nay</u>
Fly	___	___	W. Jones	___	___
Johnson	___	___	Seward	___	___
D. Jones	___	___	Tyler	___	___
			White (Tie Breaker)	___	___



Board of Supervisors

Susan B. Seward, Chair
Wayne O. Jones, Vice Chairman
C. Eric Fly, Sr.
Marian D. Johnson
Debbie P. Jones
Rufus E. Tyler, Sr.

Richard Douglas
County Administrator
rdouglas@sussexcountyva.gov

Post Office Box 1397
20135 Princeton Road
Sussex, Virginia 23884

Telephone: (434) 246-1000
Facsimile: (434) 246-6013
www.sussexcountyva.gov

April 22, 2021

Mr. Larry Pond
P.O. Box 14
Waverly, Virginia 23890

Re: Building Code Appeals Board

Dear Mr. Pond:

Our records indicate that your appointment to the Sussex County Building Code Appeals Board will expire June 30, 2021. So that we may have adequate documentation, this correspondence is being forwarded to you to ask whether or not you would like to be reappointed to the Sussex County Building Code Appeals Board.

Please complete the area below and return in the self-addressed, stamped envelope by May 7, 2021. You may retain a copy for your records.

Sincerely,

Shilton R. Butts
Assistant to County Administrator/
Deputy Clerk to the Board

=====

I wish to be reappointed to the Sussex County Building Code Appeals Board.

I do not wish to be reappointed to Sussex County Building Code Appeals Board.

Signature: confirmed via telephone jrb

Date: 5.13.2021

ADMINISTRATION

118.5 Posting of notice. If the notice is unable to be issued by personal service as required by Section 118.4, then the notice shall be sent by registered or certified mail to the last known address of the responsible party and a copy of the notice shall be posted in a conspicuous place on the premises.

118.6 Posting of placard. In the case of an unsafe building or structure, if the notice is not complied with, a placard with the following wording shall be posted at the entrance to the building or structure:

“This Building (or Structure) is Unfit for Habitation and its Use or occupancy has been prohibited by the building official.”

After an unsafe building or structure is placarded, entering the unsafe building or structure shall be prohibited except as authorized by the building official to make inspections, to perform required repairs, or to demolish the unsafe building or structure. In addition, the placard shall not be removed until the unsafe building or structure is determined by the building official to be safe to occupy. The placard shall not be defaced.

118.7 Emergency repairs and demolition. To the extent permitted by the *locality*, the building official may authorize emergency repairs to unsafe buildings or structures when it is determined that there is an immediate danger of any portion of the unsafe building or structure collapsing or falling and when life is endangered. Emergency repairs may also be authorized when there is a code violation resulting in a serious and imminent threat to the life and safety of the occupants or public. The building official shall be permitted to authorize the necessary work to make the unsafe building or structure temporarily safe whether or not legal action to compel compliance has been instituted.

In addition, whenever an owner of an unsafe building or structure fails to comply with a notice to demolish issued under Section 118.4 in the time period stipulated, the building official shall be permitted to cause the unsafe building or structure to be demolished. In accordance with Sections 15.2-906 and 15.2-1115 of the Code of Virginia, the legal counsel of the *locality* may be requested to institute appropriate action against the property owner to recover the costs associated with any such emergency repairs or demolition and every such charge that remains unpaid shall constitute a lien against the property on which the emergency repairs or demolition were made and shall be enforceable in the same manner as provided in Articles 3 (Section 58.1-3940 et seq.) and 4 (Section 58.1-3965 et seq.) of Chapter 39 of Title 58.1 of the Code of Virginia.

Note: Building officials and local governing bodies should be aware that other statutes and court decisions may impact on matters relating to

demolition, in particular whether newspaper publication is required if the owner cannot be located and whether the demolition order must be delayed until the owner has been given the opportunity for a hearing.

118.8 Closing of streets. When necessary for public safety, the building official shall be permitted to order the temporary closing of sidewalks, streets, public ways, or premises adjacent to unsafe buildings or structures and prohibit the use of such spaces.

SECTION 119 APPEALS

119.1 Establishment of appeals board. In accordance with Section 36-105 of the Code of Virginia, there shall be established within each *local building department* a *LBBCA*. Whenever a county or a municipality does not have such a *LBBCA*, the *local governing body* shall enter into an agreement with the *local governing body* of another county or municipality or with some other agency, or a state agency approved by *DHCD* for such appeals resulting therefrom. Fees may be levied by the *local governing body* in order to defray the cost of such appeals. In addition, as an authorization in this code, separate *LBBCAs* may be established to hear appeals of different enforcement areas such as electrical, plumbing or mechanical requirements. Each such *LBBCA* shall comply with the requirements of this section. The *locality* is responsible for maintaining a duly constituted *LBBCA* prepared to hear appeals within the time limits established in this section. The *LBBCA* shall meet as necessary to assure a duly constituted board, appoint officers as necessary, and receive such training on the code as may be appropriate or necessary from staff of the *locality*.

119.2 Membership of board. The *LBBCA* shall consist of at least five members appointed by the *locality* for a specific term of office established by written policy. Alternate members may be appointed to serve in the absence of any regular members and as such, shall have the full power and authority of the regular members. Regular and alternate members may be reappointed. Written records of current membership, including a record of the current chairman and secretary shall be maintained in the office of the *locality*. In order to provide continuity, the terms of the members may be of different length so that less than half will expire in any one-year period.

119.3 Officers and qualifications of members. The *LBBCA* shall annually select one of its regular members to serve as chairman. When the chairman is not present at an appeal hearing, the members present shall select an acting chairman. The *locality* or the chief executive officer of the *locality* shall appoint a secretary to the *LBBCA* to maintain a detailed record of all proceedings. Members of the *LBBCA* shall be selected by the *locality* on the basis of their ability to render fair and competent decisions

regarding application of the USBC and shall to the extent possible, represent different occupational or professional fields relating to the *construction* industry. At least one member should be an experienced builder; at least one member should be an RDP, and at least one member should be an experienced property manager. Employees or officials of the *locality* shall not serve as members of the *LBBCA*.

119.4 Conduct of members. No member shall hear an appeal in which that member has a conflict of interest in accordance with the State and Local Government Conflict of Interests Act (Section 2.2-3100 et seq. of the Code of Virginia). Members shall not discuss the substance of an appeal with any other party or their representatives prior to any hearings.

119.5 Right of appeal; filing of appeal application. Any person aggrieved by the *local building department's* application of the USBC or the refusal to grant a modification to the provisions of the USBC may appeal to the *LBBCA*. The applicant shall submit a written request for appeal to the *LBBCA* within 30 calendar days of the receipt of the decision being appealed. The application shall contain the name and address of the owner of the building or structure and in addition, the name and address of the person appealing, when the applicant is not the owner. A copy of the building official's decision shall be submitted along with the application for appeal and maintained as part of the record. The application shall be marked by the *LBBCA* to indicate the date received. Failure to submit an application for appeal within the time limit established by this section shall constitute acceptance of a building official's decision.

Note: To the extent that a decision of a building official pertains to amusement devices there may be a right of appeal under the VADR.

119.6 Meetings and postponements. The *LBBCA* shall meet within 30 calendar days after the date of receipt of the application for appeal, except that a period of up to 45 calendar days shall be permitted where the *LBBCA* has regularly scheduled monthly meetings. A longer time period shall be permitted if agreed to by all the parties involved in the appeal. A notice indicating the time and place of the hearing shall be sent to the parties in writing to the addresses listed on the application at least 14 calendar days prior to the date of the hearing, except that a lesser time period shall be permitted if agreed to by all the parties involved in the appeal. When a quorum of the *LBBCA* is not present at a hearing to hear an appeal, any party involved in the appeal shall have the right to request a postponement of the hearing. The *LBBCA* shall reschedule the appeal within 30 calendar days of the postponement, except that a longer time period shall be

permitted if agreed to by all the parties involved in the appeal.

119.7 Hearings and decision. All hearings before the *LBBCA* shall be open meetings and the appellant, the appellant's representative, the *locality's* representative and any person whose interests are affected by the building official's decision in question shall be given an opportunity to be heard. The chairman shall have the power and duty to direct the hearing, rule upon the acceptance of evidence and oversee the record of all proceedings. The *LBBCA* shall have the power to uphold, reverse or modify the decision of the official by a concurring vote of a majority of those present. Decisions of the *LBBCA* shall be final if no further appeal is made. The decision of the *LBBCA* shall be explained in writing, signed by the chairman and retained as part of the record of the appeal. Copies of the written decision shall be sent to all parties by certified mail. In addition, the written decision shall contain the following wording:

"Any person who was a party to the appeal may appeal to the *State Review Board* by submitting an application to such Board within 21 calendar days upon receipt by certified mail of this decision. Application forms are available from the Office of the *State Review Board*, 600 East Main Street, Richmond, Virginia 23219, (804) 371-7150."

119.8 Appeals to the State Review Board. After final determination by the *LBBCA* in an appeal, any person who was a party to the appeal may further appeal to the *State Review Board*. In accordance with Section 36-98.2 of the Code of Virginia for state-owned buildings and structures, appeals by an involved state agency from the decision of the building official for state-owned buildings or structures shall be made directly to the *State Review Board*. The application for appeal shall be made to the *State Review Board* within 21 calendar days of the receipt of the decision to be appealed. Failure to submit an application within that time limit shall constitute an acceptance of the building official's decision. For appeals from a *LBBCA*, a copy of the building official's decision and the written decision of the *LBBCA* shall be submitted with the application for appeal to the *State Review Board*. Upon request by the office of the *State Review Board*, the *LBBCA* shall submit a copy of all pertinent information from the record of the appeal. In the case of appeals involving state-owned buildings or structures, the involved state agency shall submit a copy of the building official's decision and other relevant information with the application for appeal to the *State Review Board*. Procedures of the *State Review Board* are in accordance with Article 2 (Section 36-108 et seq.) of Chapter 6 of Title 36 of the Code of Virginia. Decisions of the *State Review Board* shall be final if no further appeal is made.

SUSSEX COUNTY
BUILDING CODE APPEALS BOARD

(Established August 2004)
(Updated October 2020)

~~Mr. Wayne Jones VACANT~~
~~509 East North Street~~
~~Wakefield VA 23888~~
~~Term Expires: 06/30/21~~

Mr. Keith Cox
35360 Shingleton Road
Waverly VA 23890
(804) 691-0151
Term Expires: 06/30/22

Mr. Meade Fronfelter
P.O. Box 65
Waverly VA 23890
(804) 834-3655
Term Expires: 06/30/23

Mr. Larry Murray
21468 Gilliam Road
Yale VA 23897
Term Expires: 06/30/24

Mr. Richard Pond
P.O. Box 14
Waverly VA 23890
(804) 641-7708
Term Expires: 06/30/21

BOARD ACTION FORM

Agenda Item: Appointments #5.03

Subject: Appointments to the Board of Zoning Appeals

Board Meeting Date: May 20 2021

=====

Summary: This item was carried over from the February 18, 2021 regular Board of Supervisors meeting. Several members on the Board of Zoning Appeals have resigned. There are currently three (3) vacancies.

Nominations for appointment by the Circuit Court Judge need to be made for a term that expired January 31, 2021. This nomination will be for a term to starting immediately and expiring January 31, 2026. Two (2) nominations will need to be made for terms starting immediately, expiring January 31, 2023 and January 31, 2024, respectively.

The BZA needs to have at least three (3) members to have a quorum.

Vice Chairman Wayne Jones has recommended Mr. Chase (Butler) Boykin for nomination to be appointed to the Board of Zoning Appeals. Mr. Boykin, 5060 N Beaver Dam Road, Waverly, Virginia 23890. Mr. Boykin is the owner of Butler’s Towing.

Vice Chairman Jones also recommended Ms. Darlean Whiting, 240 N. Pine Street, Wakefield, Virginia 23888, for nomination to be appointed to the Board of Zoning Appeals. Ms. Whiting is a member of Wakefield Town Council and is active in the community.

Recommendation: That the Board recommends Mr. Chase Boykin and or Ms. Darlean Whiting for nomination to the Circuit Court Judge, for appointment to the Board of Zoning Appeals. Both terms will start immediately. One term will expire January 31, 2023. One term will expire January 31, 2024.with all three terms starting immediately, and expiring January 31, 2023, January 31, 2024, and January 2026, respectively.

Attachments: (1) BZA ByLaws
(2) Roster of BZA

=====

ACTION: That the Board nominates three (3) people to be appointed by the Circuit Court Judge, to the Board of Zoning Appeals, with all three terms starting immediately, expiring January 31, 2023, January 31, 2024, and January 2026, respectively.

MOTION BY: _____ **SECONDED BY:** _____

<u>Member</u>	<u>Aye</u>	<u>Nay</u>	<u>Member</u>	<u>Aye</u>	<u>Nay</u>
Fly	___	___	W. Jones	___	___
Johnson	___	___	Seward	___	___
D. Jones	___	___	Tyler	___	___
			White	___	___

BOARD ACTION FORM

Agenda Item: Action Item #6.01

Subject: FY22 Budget Approval Ordinance

Board Meeting Date: May 20 2021

=====

Summary: The attached is the Budget Approval Ordinance for FY22.

Recommendation: That the Board approves Resolution #21-04 to approve the budgets and appropriate funds for the County of Sussex and the Sussex County School Division for the fiscal year beginning July 1, 2021 ending June 30, 2022.

Attachment: Resolution Approving Ordinance #21-04

=====

REQUESTED ACTION: That the Board approves Resolution #21-04 to approve the budgets and appropriate funds for the County of Sussex and the Sussex County School Division for the fiscal year beginning July 1, 2021 ending June 30, 2022.

MOTION BY: _____ **SECONDED BY:** _____

<u>Member</u>	<u>Aye</u>	<u>Nay</u>		<u>Member</u>	<u>Aye</u>	<u>Nay</u>
Fly	___	___		W. Jones	___	___
Johnson	___	___		Seward	___	___
D. Jones	___	___		Tyler	___	___
			White	___	___	(Tie Breaker)

RE: RESOLUTION APPROVING ORDINANCE #21-04 TO APPROVE THE BUDGETS AND APPROPRIATE FUNDS FOR THE COUNTY OF SUSSEX AND THE SUSSEX COUNTY SCHOOL DIVISION FOR THE FISCAL YEAR BEGINNING JULY 1, 2021 ENDING JUNE 30, 2022

WHEREAS, the County Administrator has submitted to the Sussex County Board of Supervisors a proposed annual budget for the County for the fiscal year beginning July 1, 2021 and ending June 30, 2022, which has been reviewed by the Board of Supervisors; and

WHEREAS, the Board has duly advertised and held a public hearing on the proposed budget for the fiscal year beginning July 1, 2021 and ending June 30, 2022; and

WHEREAS, it is necessary to adopt said budget and appropriate sufficient funds to cover the requirements included therein; and **WHEREAS**, the Board of Supervisors, in exercising its independent judgement and in concert with the Sussex County School Board, has considered the school's annual operating budget; and

WHEREAS, after considering availability of local funds, approval of the Sussex County School Board's fiscal year 2022 educational budget is based upon funding from the federal government in the amount of \$2,889,875; from the state government in the amount of \$10,050,772; from the local appropriations in the amount of \$7,749,170; and other local revenues in the amount of \$329,700;

NOW, THEREFORE, BE IT ORDAINED by the Sussex County Board of Supervisors this 20th day of May, 2021, that the fiscal year 2022 annual budget of the Sussex County School Division for school operations in the amount of \$21,019,517 be, and is hereby, approved subject to and contingent upon the availability of funds as indicated in the preamble hereto.

BE IT FURTHER ORDAINED that the annual budget in the sum of \$839,118 for fiscal year 2022 be, and is hereby, approved for the operation of food service programs for purposes authorized and approved by the Sussex County School Board subject to and contingent upon the availability of funds.

BE IT STILL FURTHER ORDAINED that the fiscal year 2022 annual budget for the County of Sussex be, and is hereby, adopted as proposed on this date.

BE IT STILL FURTHER ORDAINED that the following annual appropriations for fiscal year 2022 be, and are hereby made in the General fund for the following functions:

Education	\$7,753,652
Sheriff's Operations & Jail	\$5,374,665
Debt Service	\$1,534,637
General Government Administration	\$2,051,121
Fire, Rescue, & Emergency Services	\$1,612,820
Public Works	\$1,010,042
Judicial Administration	\$1,212,429
Health & Welfare	\$1,025,528
Non-Departmental & Transfers	\$128,000

Community Development	\$686,714
Parks, Recreation and Cultural	\$250,151
	<u>\$22,639,819</u>

BE IT STILL FURTHER ORDAINED that the County Administrator be, and is hereby, authorized to transfer the appropriations in the General Fund Non-Departmental function to the related categories in the various General Fund functions.

BE IT STILL FURTHER ORDAINED that the \$7,753,652 appropriated above from the General Fund for Education, includes \$7,709,170 for the local contribution to the School Division for support of the School operating budget and, is appropriated as a non-categorical appropriation to be allocated among the various operating categories as the School Board deems necessary and the remaining \$40,000 is appropriated as the County's share of IT salary expenses and \$4,482 is appropriated for contributions to outside educational institutions.

BE IT STILL FURTHER ORDAINED that the annual appropriation in the sum of 2,375,851 for fiscal year 2022 be, and is hereby, made in the Social Services Fund for the operations of the Sussex Department of Social Services.

BE IT STILL FURTHER ORDAINED that the annual appropriation of the Social Services Fund be, and is hereby, increased if and when additional federal and/or state funds or local contributions become available. The County Administrator shall advise the Board of Supervisors in writing of all such actions.

BE IT STILL FURTHER ORDAINED that the annual appropriation in the sum of \$740,000 for fiscal year 2022 be, and is hereby, made in the CSA Fund to carry out the mandates of the Comprehensive Services Act.

BE IT STILL FURTHER ORDAINED that the annual appropriation of the CSA Fund be, and is hereby, increased if and when additional federal and/or state funds or local contributions become available. The County Administrator shall advise the Board of Supervisors in writing of all such actions.

BE IT STILL FURTHER ORDAINED that the annual appropriation in the sum of \$766 for fiscal year 2022 be, and is hereby, made in the Law Library Fund.

BE IT STILL FURTHER ORDAINED that the annual appropriation of the Law Library Fund be, and is hereby, increased if and when additional federal and/or state funds or local contributions become available. The County Administrator shall advise the Board of Supervisors in writing of all such actions.

BE IT STILL FURTHER ORDAINED that, the County Treasurer, upon receipt of a written order from the County Administrator, is authorized to advance monies between the several County funds under his custody provided, however, that the total advanced to any particular fund, plus the amount of monies disbursed from that fund, does not exceed the annual appropriation of said fund.

BE IT STILL FURTHER ORDAINED that, upon receiving notice of grant of

program opportunities offered by various federal, state, local and other outside organizations, the County Administrator or his designee be, and is hereby designated as the agent to execute the necessary grant or program application and other documentation, unless the terms of the grant or program require specific actions by the Board, to give such assurances as may be required by the agreement subject to approval as to form by the County Attorney and to provide such additional information as may be required by the awarding organization. In addition, the funding awarded, not to exceed \$50,000, shall be, and is hereby, appropriated to the applicable functional area.

BE IT STILL FURTHER ORDAINED that interest earned on grant and program awards received from federal, state, local and other outside organizations be, and is hereby, appropriated to the appropriate functional area to be expended in accordance with the guidelines as established by the organizations.

BE IT STILL FURTHER ORDAINED that additional funds received for various County programs, including contributions and donations, be, and are hereby, appropriated for the purposes established by each program.

BE IT STILL FURTHER ORDAINED that funds received from the Federal Emergency Management Agency (FEMA) for reimbursements for expenses incurred as a result of unusual or infrequent events not to exceed \$50,000 per incident be, and are hereby, appropriated under this program for the appropriate functional area.

BE IT STILL FURTHER ORDAINED that funds received through insurance claims for damages incurred to County property as a result of unusual or infrequent events not to exceed \$50,000 per incident be, and are hereby, appropriated under this program to the appropriate functional area.

BE IT STILL FURTHER ORDAINED that upon receipt of written notification from the State Compensation Board of additional funds for the Constitutional Officers (Commonwealth's Attorney, Sheriff, Clerk of Court, Treasurer and Commissioner of the Revenue) be, and are hereby, appropriated in the General fund to be expended in accordance with guidelines as established by the state government.

BE IT STILL FURTHER ORDAINED that the monies be, and are hereby, appropriated for fiscal year 2022 in the various funds for the purpose of liquidating encumbered purchase transactions and for continuing capital and special projects as of June 30, 2021 not to exceed the applicable fund balance/net assets/net position as recorded in the County's audited accounting records. The County Administrator shall advise the Board of Supervisors in writing of all such actions.

BE IT STILL FURTHER ORDAINED that the County Administrator be, and is hereby, authorized to transfer funds within and between appropriation functions. These transfers may be made to allow the disbursement of funds for unanticipated costs incurred in daily County operations.

FY22 Changes to Proposed Budget

Expenditure Category	<u>Proposed</u>	<u>Credit (-)</u>	<u>Debit (+)</u>		Revenue Category	<u>Proposed</u>	<u>Credit (-)</u>	<u>Debit (+)</u>
Debt Service	194,600	-	44,851		Recovered Costs	-	572,090	-
Judicial Administration	-	-	600		Intergovernmental	254,377	-	14,356
	32,942		91			1,373,600	558	-
General Government	224,370	-	7,922			79,200	18,947	-
	17,343		606			91,580	9,083	-
	17,434		615			211,000	2,899	-
	3,007		106				-	-
Sheriff's Operations & Jail	-	-	286,647					
	-		5,000					
	-		80,000					
	-		28,431					
	-		22,272					
	-		83,904					
	-		3,841					
	-		5,000					
	-		10,000					
	-		12,900					
	-		4,095					
	-		30,000					
	75,000	5,653	-					
	8,725	-	394					
	143,511	26,209	-					
	10,979	1,478	-					
	10,615	1,501	-					
	1,831	259	-					
	72,455	-	421					
	80,663	1,366	-					
	79,047	2,009	-					
		-	-					
		589,221					(589,211)	

BOARD ACTION FORM

Agenda Item: Action Item #6.02

Subject: CY21 Tax Rate Ordinance

Board Meeting Date: May 20 2021

=====

Summary: There were no increase in taxes; therefore, there was no change in levy for Calendar Year 2021. The levy was properly advertised and the public hearing was held. The Laying of Levy for Calendar Year 2021 is requested for approval and adoption.

Recommendation: That the Board of Supervisors approves and adopts the ordinance for the laying of levy on for Calendar Year 2021 as noted in the attached resolution approving Ordinance 21-05.

Attachment: Resolution Approving Ordinance #21-05

=====

REQUESTED ACTION: That the Board of Supervisors approves and adopts the ordinance for the laying of levy on for Calendar Year 2021 as noted in the attached resolution approving Ordinance 21-05.

MOTION BY: _____ **SECONDED BY:** _____

<u>Member</u>	<u>Aye</u>	<u>Nay</u>	<u>Member</u>	<u>Aye</u>	<u>Nay</u>
Fly	___	___	W. Jones	___	___
Johnson	___	___	Seward	___	___
D. Jones	___	___	Tyler	___	___
		White	___	___	(Tie Breaker)

RE: RESOLUTION APPROVING ORDINANCE #21-25 TO IMPOSE TAX LEVIES UPON TANGIBLE PERSONAL PROPERTY, UPON MACHINERY AND TOOLS, UPON MERCHANT'S CAPITAL, UPON FIRE & RESCUE, UPON MOBILE HOMES, AND UPON REAL ESTATE FOR THE CALENDAR YEAR 2021

WHEREAS, it is necessary for the Board of Supervisors to establish real estate and personal property tax levies for the County of Sussex for calendar year beginning January 1, 2021 and ending December 31, 2021; and

WHEREAS, the Board has duly advertised and held a public hearing on the subject of tax levies;

NOW, THEREFORE, BE IT ORDAINED by the Sussex County Board of Supervisors this 20th day of May, 2021, that the following County tax levies be, and they hereby are, imposed for the calendar year 2021:

<u>Class of Property</u>	<u>Rate Per \$100 of Assessed Valuation</u>
Real Estate (including Public Service Corporations)	\$0.58
Mobile Homes	\$0.58
Machinery & Tools	\$2.43
Merchant's Capital	\$1.00
Fire & Rescue	\$2.43
Tangible Personal Property (including Public Service Corporations)	\$4.85

BOARD ACTION FORM

Agenda Item: New Business #9.01

Subject: Appeal of Planning Commission Decision by Flat Foot Solar, LLC
Public Facility Application Review for 2021-01, Code of Virginia §15.2-2232

Board Meeting Date: May 20 2021

=====

Summary: The Planning Commission considered the subject application on April 5, 2021. The Planning Commission voted to recommend denial of the application and determined that the proposed use was not in substantial accord with the County's Comprehensive Plan for the reasons noted in the attached staff report.

Pursuant to the Code of Virginia 15.2-2232, Flatfoot Solar, LLC is appealing the Planning Commission's decision made on April 5, 2021.

- Attachments:** (1) Public Facility Application Review for 2021-01, Part 1 Staff Report
(2) Conditional Use Permit Application, Flatfoot Solar, LLC, Application
(3) NC Clean Energy Technology Center Health and Safety Impacts of Solar Photovoltaics, May 2017

=====

MOTION BY: _____ **SECONDED BY:** _____

<u>Member</u>	<u>Aye</u>	<u>Nay</u>	<u>Member</u>	<u>Aye</u>	<u>Nay</u>
Fly	___	___	W. Jones	___	___
Johnson	___	___	Seward	___	___
D. Jones	___	___	Tyler	___	___
			White	___	___

Staff Report
Appeal of Planning Commission Decision from April 5, 2021
by Flatfoot Solar
Public Facility Application Review for 2021-01
Code of Virginia § 15.2-2232
Sussex County, Virginia

Report Date: May 12, 2021
Board of Supervisors Meeting Date: May 20, 2021

APPLICATION SUMMARY

Project: Flatfoot Solar, 1.62 MW_{AC}

Location: Located within the Stony Creek district on the southern side of Sussex Drive (Route 40), west of Concord Sappony Road, and 2.8 miles west of Stony Creek in Sussex County, Virginia.

Parcel Record Numbers: 65-A-45 and 65-A-37

Proposal: Applicant's request for review of the Flatfoot Solar pursuant to Virginia Code Section 15.2-2232

Applicant: Flatfoot Solar, LLC
Hexagon Energy, LLC
722 Preston Ave., Suite #102
Charlottesville, VA 22903

Representative: Brendan Grajewski
434-326-4405
BGrajewski@hexagon-energy.com

Owners: Ananias Jones and Vinco Enterprises, Inc.

PLANNING COMMISSION ACTION:

The Planning Commission considered the subject application on April 5, 2021. The Planning Commission voted to recommend denial of the application and determined that the proposed use was not in substantial accord with the County's Comprehensive Plan for the following reasons:

1. The project area is in the Stony Creek/I-95/U.S.301/VA Route 40 planning area.
2. The project is located on land primarily used for timber production.
3. The project is adjacent to a residential land use and near (within a 3-mile buffer of the project limits) a Virginia Department conservation easement, 39 architectural resources and 52 archaeological resources.
4. The project location is in close proximity to a number of residences.

5. The proposed entryway into the project site is only approximately 25' from an existing residence, and there is concern for accumulating dust and noise to residences in close proximity.
6. The total impacts it may have on the residential area are not known due a lack of communication with existing residents.

Attachment(s):

- Applicant's Notice of Appeal
- Memo dated April 4, 2021 provided at the April 5, 2021 Planning Commission meeting by the applicant's attorney, D. Scott Foster, Jr., Gentry Locke
- Staff Report, Planning Commission April 5, 2021 Meeting
- Application/Applicant Information



GENTRY LOCKE
Attorneys

D. Scott Foster, Jr.
sfoster@gentrylocke.com
(804) 297-3709 (Direct Dial)
(757) 634-7592 (Cell)

FYI

April 14, 2021

RECEIVED

APR 15 2021

**SUSSEX COUNTY
ADMINISTRATION**

Honorable Members of the Board
Sussex County Board of Supervisors *via Overnight Mail and E-mail*
c/o Richard Douglas, County Administrator
20135 Princeton Road
Sussex, Virginia

Copy to:
Jeff Gore, County Attorney *via E-mail only*
Hefty, Wiley & Gore
100 West Franklin St., Suite 300
Richmond, Virginia 23220

Re: Appeal of the Planning Commission Action Disapproving Applicant's Request for a Determination that the Flatfoot Solar Project is Substantially in Accord with the Sussex County Comprehensive Plan

Dear Mr. Douglas:

The purpose of this letter is to note an appeal the of the Planning Commission action on April 5, 2021 disapproving the Applicant's Request for a Determination that the proposed Flatfoot Solar Project (the "Project") is "substantially in accord" ("SIA") with the County's Comprehensive Plan (the "Appeal"). This Appeal is filed on behalf of the landowners listed in Exhibit A (the "Landowners"), Flatfoot Solar, LLC ("Flatfoot") and Hexagon Energy, LLC ("Hexagon") collectively (the "Applicant"). This Appeal is filed by Applicant pursuant to §15.2-2232 (B) of the Code of Virginia.

The Applicant respectfully requests that the Board of Supervisors place this appeal on their agenda at a time mutually agreeable to the Board and Applicant and the Applicant waives the requirement pursuant to Va. Code § 15.2-2232 (B) requiring the County to hear and rule on this matter within sixty days of noting this appeal. Applicant looks forward to engaging with County Staff and the Board on this subject and providing additional background on the Project and its conformity with the Comprehensive Plan.

Very truly yours,

D. Scott Foster, Jr.

Cc: Landowners
Flatfoot Solar, LLC
Hexagon Energy, LLC

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MEMORANDUM

TO: Sussex County Planning Commission
FROM: D. Scott Foster, Jr, Gentry Locke Attorneys
RE: Flatfoot Solar, by Hexagon Energy
DATE: April 4, 2021

Members of the Planning Commission,

Attached is a memorandum in support of Flatfoot Solar's request for a determination that their proposed project is "Substantially in Accord" with the Sussex County Comprehensive Plan pursuant to Va. Code § 15.2-2232.

Applicant's Request

Confirm the Project is "Substantially in Accord" with the 2019 update to the Comprehensive Plan and the 2004-2005 Comprehensive Plan

The Applicant requests that the County confirm the project is "Substantially in Accord" ("SIA") with the County's Comprehensive Plan as provided in Va. Code Section 15.2-2232.

A. Comprehensive Plan

Section 15.2-2232 (H) of the Code of Virginia provides as follows:

A solar facility subject to subsection A shall be deemed to be substantially in accord with the comprehensive plan if (i) such proposed solar facility is located in a zoning district that allows such solar facilities by right or (ii) such proposed solar facility is designed to serve the electricity or thermal needs of the property upon which such facility is located, or will be owned or operated by an eligible customer-generator or eligible agricultural customer-generator under Section 56-594 or by a small agricultural generator under Section 56-594.2. All other solar facilities shall be reviewed for substantial accord with the comprehensive plan in accordance with this section. However, a locality may allow for a substantial accord review for such solar facilities to be advertised and approved concurrently in a public hearing process with a rezoning, special exception, or other approval process.

Section 15.2-2232 (A) of the Code of Virginia provides metrics by which to determine if a solar project is "Substantially in Accord:"

Whenever a local planning commission recommends a comprehensive plan or part thereof for the locality and such plan has been approved and adopted by the governing body, it shall control the general or approximate location, character and extent of each feature shown on the plan.

Thereafter, unless a feature is already shown on the adopted master plan or part thereof or is deemed so under subsection D, no street or connection to an existing street, park or other public area, public building or public structure, public utility facility or public service corporation facility other than a railroad facility or an underground natural gas or underground electric distribution facility of a public utility as defined in subdivision (b) of § 56-265.1 within its certificated service territory, whether publicly or privately owned, shall be constructed, established or authorized, *unless and until the general location or approximate location, character, and extent thereof has been submitted to and approved by the commission as being substantially in accord with the adopted comprehensive plan or part thereof.* In connection with any such determination, the commission may, and at the direction of the governing body shall, hold a public hearing, after notice as required by § 15.2-2204. (emphasis added)

These sections of Va. Code Section 15.2-2232 present the following question to the Planning Commission: *Is the general or approximate **location, character and extent** of the proposed solar energy facility substantially in accord with the Comprehensive Plan or parts thereof?*

In Sussex County Comprehensive Plan Chapter II, Section B, Section 23, titled: "Utility-scale Solar Facilities" adopted in April of 2019 provides criteria for evaluation of the proposed facility's location, character and extent:

As used in this Comprehensive Plan, a utility-scale solar facility is a facility that generates electricity from sunlight which will be used to provide electricity to a utility provider or a large private user with a generating capacity in excess of one megawatt (1 MW). Sussex's abundant agricultural and forest land combined with its electrical infrastructure and transportation system appear to be attractive to the solar industry. These facilities are an industrial scale land use that occupy significant acreage. Many utility-scale solar facilities are located on agricultural or forested land that may have had other future land use potential or land use designations.

The County will consider solar facilities in districts zoned agricultural or industrial with preference for brownfields and County-owned capped landfills. The following site features should be addressed to mitigate the potential negative impacts of utility-scale solar facilities on County land use patterns as part of the evaluation of a Conditional Use Permit (CUP) application:

- the total size shall be larger than two (2) acres but less than 1,500 contiguous acres with no more than 65% PV panel coverage;
- located outside planning areas or community hubs;
- located outside forested areas to preserve forest resources;
- further than three (3) miles from any village or town boundary;
- further than two (2) miles from other existing or permitted solar facilities; and
- proximity to residences; historic, cultural, recreational, or environmentally-sensitive areas; and scenic viewsheds.

B. Project is Substantially in Accord with the Solar Specific Provisions of the Comprehensive Plan.

Below is a detailed analysis of nine criteria for determining whether the proposed solar facility's location, character and extent are substantially in accord with the Comprehensive Plan.

1. Location:

- a. The County will consider solar facilities in districts zoned agricultural or industrial:
 - a. The area of the subject parcels where the project will be located are zoned A-1, satisfying this requirement.
 - b. The remaining portions of the parcels are zoned R-1 and R-1 and the project will not impact those areas or frustrate the current or future residential or multi-use potential of those areas.
- b. Located Outside Planning Areas or Community Hubs:
 - a. Chapter IX: Land Use and Development, Section A. states: "The planning areas identified in this plan are: Jarratt/I-95/US Planning Area; Stony Creek/I-95/US301/VA Route 40 Planning Area; Sussex Courthouse/VA Route 40 Planning Area; Homeville/Wakefield/US 460 Planning Area; and Blackwater/Newville/Waverly/US 460 Planning Area. The remaining areas of Sussex County are classified as rural areas." (formatting slightly altered)
 - b. The subject parcels are located inside the Stony Creek/I-95/U.S. 301 Planning Area. The project area is adjacent to the boundary with the Rural Planning Area. County staff have confirmed that it was the County's intention to focus solar facilities outside the named planning areas in the rural areas identified as "Rural Planning Areas" as described on Page X-13 of the Comprehensive Plan¹. This was done in order to hopefully preserve the other named Planning Areas for other future growth opportunities and economic development activities. While this may be a worthwhile general guideline for certain parcels and areas within the various named Planning Areas, it does not apply well to this site for two reasons:
 - i. As depicted on Exhibit A, the project area lacks significant road frontage which will limit any future commercial or industrial development of the project site. Additionally, given the topography of much of the project area and adjacency to Sappony Creek, it is unlikely the project area would be well suited for a commercial use of high value to the County. The remaining portion of the parcels adjacent to Rt. 40 are either currently in residential use, as is called for in the Future Land Use Map or remains available for future residential or mixed use, as called for by the Future Land Use Map and the draft small area plan.²

¹ Chapter X, Section (B)(6) "Rural Areas" states: "This planning area is expected to remain rural in nature with land reserved for agricultural use. Low density residential growth is anticipated in the form of strip development, one acre lots with private well and septic systems along the highway. Public utilities are not available to sustain intense residential development. Incidental commercial establishments may locate throughout this planning area in support of residential growth.

² Future Land Use Map for the Stony Creek Planning Area on Page X-8, Exhibit X-B of the Comprehensive Plan

As a result, there is little if any “opportunity cost” to Sussex County for locating a solar facility on this site.

- ii. Second, the Future Land Use Map notes that the Project Area is projected to be used as Agricultural/Forested/Open Space, which is the main anticipated use of the Rural Planning Area which the Project would abut. As a result, this parcel’s future use is much more similar to the areas where the County intends solar facilities to locate than the named Planning Areas the County is trying to preserve. As a result, this Project complies with the *intent* and implements the goal set by of this requirement.
 - iii. Last, it is important to point out that both the Sappony Solar Project currently in operation and the Orsted project approved in October of 2020 are both located within planning area boundaries. This demonstrates that the stated goal of the preserving the future high value developable area within planning area boundaries can achieved while still permitting solar facilities on parcels without high value future development potential.
- c. Located outside forested areas to preserve forest resources.
- a. The Project site is approximately three acres of open land and approximately 7 acres of unmanaged timber. While it is an important goal to preserve forest resources as directed by the comprehensive plan, especially for larger scale projects with hundreds or thousands of acres being cleared, the clearing of these seven acres will have a minimal, if any, impact to the county-wide stock of valuable forestal lands. Furthermore, it is important to keep in mind that there are a whole host of by-right uses in the A-1 district, including the construction of a residential dwelling or dwellings, that would allow clearing of this parcel without any zoning or use permit request.
 - b. During the site development of this project, only those are areas impacted by the project will be cleared, leaving as much standing timber as possible and additional trees will be planted where necessary to buffer adjacent properties from the Solar Facility.
 - c. The expected lifespan of this project is 35-45 years, at which time, the project will be decommissioned and the project area will be returned to a natural state. The life cycle of a pine plantation is approximately forty years, with thinning and harvests throughout that time. Given these parallel timeframes, the potential risk to forested lands is roughly equal to one lifetime of a pine plantation. We believe that given the Project site is only seven acres of forested land, the relatively short timeframe of the project and the ability to fully return the land to timber production are sufficient factors to find that this project is not a long-term threat to forest resources.

- d. Located greater than three (3) miles from any village or town boundary.
 - a. This project is 2.8 miles from the closest town boundary, the Town of Stony Creek as seen in Exhibit B. The project site reasonably meets the intent of the town boundary provision and greatly exceeds the boundary distance of the previously approved Sappony Solar project depicted in the exhibit, with significantly better facility screening and placement.
- e. Located greater than two miles from existing or permitted solar facilities.
 - a. This project is greater than two (2) miles from the Sappony Solar project.
- f. Proximity to residences; historic, cultural, recreational or environmentally-sensitive areas; and scenic viewsheds.
 - a. Residences: The three closest residential structures to the Project Site area are 940ft, 980ft, and 1200ft away respectively. Each of these distances are mostly comprised of forested vegetative buffer, largely occurring in protected wetlands.
 - b. Historic, cultural and recreational areas: No physical or visual impact to cultural or recreational areas is anticipated. The Department of Historic Resources (DHR) handles all regulation of these matters. We have begun working proactively with DHR, and have submitted a request for technical assistance using the agency's Electronic Project Information Exchange tool (ePIX). We have asked DHR to provide initial comments on the project's location, taking into consideration the resources we have identified in the requisite 3-mile inventory area. DHR is projected to release these comments within the next 30 days. We are planning to follow up with DHR in cultural/historical field work activities after preliminary comments are released. A map of these resources is included in Exhibit C.
- c. Environmentally Sensitive Areas:
 - i. All streams, wetlands and other bodies of water have been mapped and will be protected during site development, construction and operation, in accordance with Department of Environmental Quality Requirements (DEQ). DEQ administers all environmental permits and regulation of these matters. Protected species have been flagged by DGIF and plans for the project area are being developed to ensure no impact is made. Native plant species will be replanted in accordance with the Zoning ordinance, allowing for the increased presence of rare or important varieties currently on site. Erosion and sediment control measures will be implemented in accordance with state and local requirements.
 - ii. The project is located approximately 1.7 miles southwest of a Virginia Department of Forestry (DoF) conservation easement. This easement applies only to a 166-acre property on the border of Sussex and Dinwiddie Counties, is by and between a private landowner and a

qualified conservation organization or public entity, and is entirely voluntary in nature. The easements pertaining to this 166-acre property do not restrict, nor direct the current and future developments of non-participating properties. This project will not impact this easement in any way. A map illustrating the project location's separation from this easement can be found in Exhibit D.

- d. Scenic Viewsheds: Once complete, the project will be completely screened from surrounding properties and thoroughfares by a natural buffer. Due to the topography of the Project location there will be no impact on long range vistas from ground level.

2. Character:

- a. The total size shall be larger than two (2) acres but less than 1,500 contiguous acres
 - i. The project area itself will occupy 10 acres, satisfying this requirement. The remaining 73 acres consist of wetlands, forested areas, natural buffers, etc. and can be seen on the attached site plan.
- b. No more than 65% of the project will consist of PV panel coverage
 - ii. Of the project area of 10 acres, 4 acres will consist of PV panel coverage, resulting in 40% of total PV panel coverage, satisfying this requirement.

3. Extent Thereof:

This project falls squarely within the definition of “a Utility-scale solar facility is a facility that generates electricity from sunlight which will be used to provide electricity to a utility provider or a large private user with a generating capacity in excess of one megawatt (1 MW)” and is clearly the type of facility anticipated by the language of the Comprehensive Plan and is therefore in substantial accord with it.

4. Conclusion:

This Project clearly satisfies factors Character and Extent Thereof (2 of 3). Those guidelines pertaining to Location that are not in full agreement, location within a planning district and within 3 miles of a town boundary, are nearly satisfied. Furthermore, the specific provisions of Location that nearly meet the criteria have been present to a greater degree in solar projects previously deemed in substantial accord with the comprehensive plan.

B. Project is Substantially in Accord with the General Provisions of the Comprehensive Plan.

In addition to the 2019 amendment to the Comprehensive Plan cited above, the Project is supported by various sections of the Sussex County 2004-2005 Comprehensive Plan, which remain in effect, and are outlined below:

1. While solar facilities were not specifically anticipated by the 2004-2005 Comprehensive Plan, their low intensity, low impact industrial use was. Chapter IX “Land Use and Development,” suggests that Sussex avoid development that creates congestion through poor planning of facility layouts and promote safe and efficient ingress and egress from all development.³ As planned, this project easily satisfies this recommendation.
2. Chapter IX also suggests focusing on ensuring low intensity industrial uses, like solar facilities, that have limited to no impact on neighboring properties.⁴ Again, with the proper planning and layout as designed in this application, solar facilities can conform to this guideline. This chapter notes the Stony Creek planning area continues to see growth and development along Route 40 and secondary roads. As noted above, the Project will not interfere with this progress, as the project site is well removed from those areas.⁵
3. When making land use decisions, Chapter IX recommends maintaining balance between areas needed for commercial and industrial development and the conservation of vacant lands.⁶ Concentrating uses such as solar adjacent to existing commercial uses accomplishes this goal. Other concerns can be addressed during the conditional use permit process.
4. Chapter IX recommends consideration of the public cost associated with development to ensure that County citizens are not paying for improvements or infrastructure from which they do not benefit.⁷ Solar facilities do not generally require enhanced public infrastructure or other outlays by local governments once completed. Any staff or other resources required by the County are offset by tax or other negotiated contributions by the solar developer.
5. Chapter X, “Plan for the Future” provides guidance for the land uses included in the zoning districts included in the solar zoning ordinance. With regard to agricultural lands, identification and preservation of “prime agricultural” land is a stated goal, as “once it is developed, it cannot easily be restored to its original condition (nature).”⁸ As stated elsewhere, solar use is a temporary one, and unlike most development, restoration to original condition is actually achievable. The plan specifically states “permitted uses are restricted to agricultural and others that are compatible with the existing land use pattern...”⁹ In adopting the Solar Facilities zoning ordinance and applying it to General Agricultural land, the County correctly endorsed its compatibility.
6. As briefly noted above, the Future Land Use Map for the Stony Creek Planning Area notes that the project area generally is anticipated to remain in Agricultural/Forested/Open

³ Chapter IX, Land Use and Development, Page 1, Sussex County 2004-2005 Comprehensive Plan Update.

⁴ Id.

⁵ Chapter IX, Land Use and Development, pages 15 and 16, Sussex County 2004-2005 Comprehensive Plan Update.

⁶ Chapter IX, Land Use and Development, page 2, Sussex County 2004-2005 Comprehensive Plan Update.

⁷ Chapter IX, Land Use and Development, Page 15, Sussex County 2004-2005 Comprehensive Plan Update.

⁸ Chapter X, Plan for the Future, Page 1, Sussex County 2004-2005 Comprehensive Plan Update.

⁹ Id.

Space. The proposed solar facility is in accord with that future land use for the following reasons:

- a. Solar is a short-term use of approximately 40 years, much like the planted pine lifecycle.
- b. The use coexists well with agricultural and timber uses, and in a number of respects is more complimentary to those adjacent uses than residential and certain commercial and industrial developments.
- c. The facility will be low profile and well screened from Route 40 and is over 990 feet from any adjacent residence.

C. Conclusion.

Pursuant to the requirement of Va. State Code Section 15.2-2322 (H).(i), we ask that the Planning Commission confirm the solar project is substantially in accord with the Comprehensive Plan. As detailed above, this project is in significant agreement with the Comprehensive Plan, meeting both the letter and intent of the 2019 revision to the plan and the original 2004-2005 language. We appreciate your time and attention devoted to this analysis.




HEXAGON
ENERGY

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FLATFOOT SOLAR

Residential Zoning Future Use Map

Legend

-  Project Property
-  Proposed Site Area
-  Preserved Residential Use



0 250 500 ft

EXHIBIT

A

FLATFOOT SOLAR

Existing Solar Project and Town
Boundary Setback Map

Legend


- Project Property
- Proposed Site Area

Setback Distance

- To Existing Project (>2mi.)
- To Town Boundary (~2.8mi.)
- Existing Solar Projects
- Stony Creek Boundary



Legend

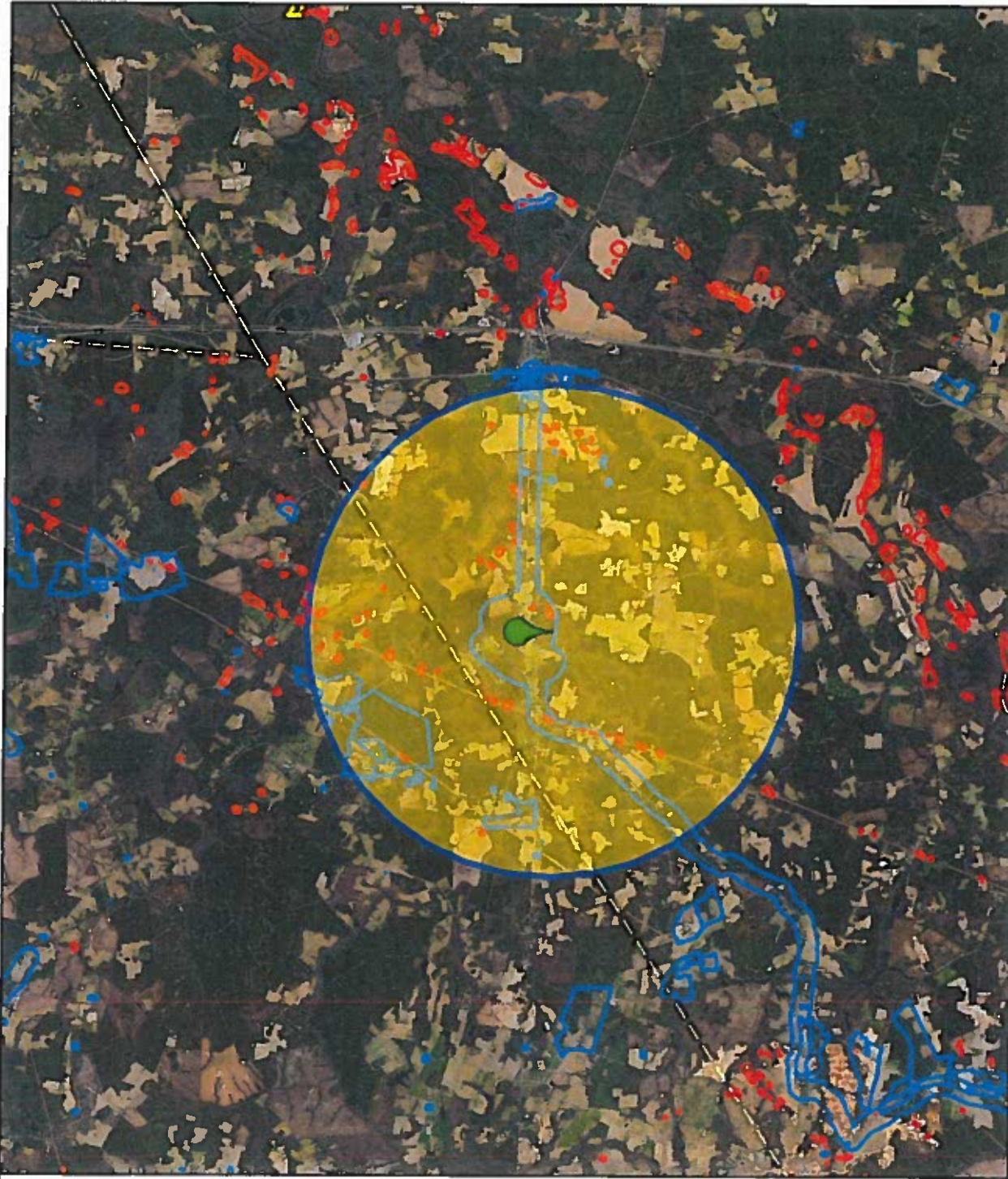
-  Architecture Resources
-  Individual Historic District Properties
-  Archaeological Resources
-  DHR Easements
-  County Boundaries



Miles



1:144,448 / 1"=2 Miles



Title: Flatfoot Solar 3-Mile DHR Inventory Map

Date: 4/2/2021

DISCLAIMER: Records of the Virginia Department of Historic Resources (DHR) have been gathered over many years from a variety of sources and the representation depicted is a cumulative view of field observations over time and may not reflect current ground conditions. The map is for general information purposes and is not intended for engineering, legal or other site-specific uses. Map may contain errors and is provided "as-is". More information is available in the DHR Archives located at DHR's Richmond office.

Notice if AE sites: Locations of archaeological sites may be sensitive the National Historic Preservation Act (NHPA), and the Archaeological Resources Protection Act (ARPA) and Code of Virginia §2.2-3705.7 (10). Release of precise locations may threaten archaeological sites and historic resources.

HEXAGON
ENERGY

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FLATFOOT SOLAR

Virginia Department of Forestry
Setback Map

Per Virginia Department of Forestry's
Introduction on DoF Easements:

*A conservation easement is a voluntary
agreement between a landowner and a
qualified conservation organization or
public entity

Legend

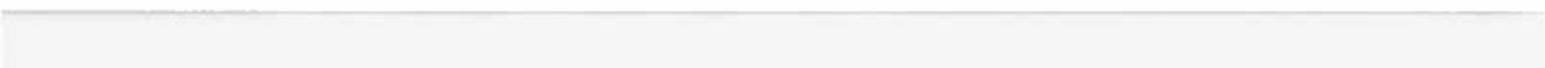
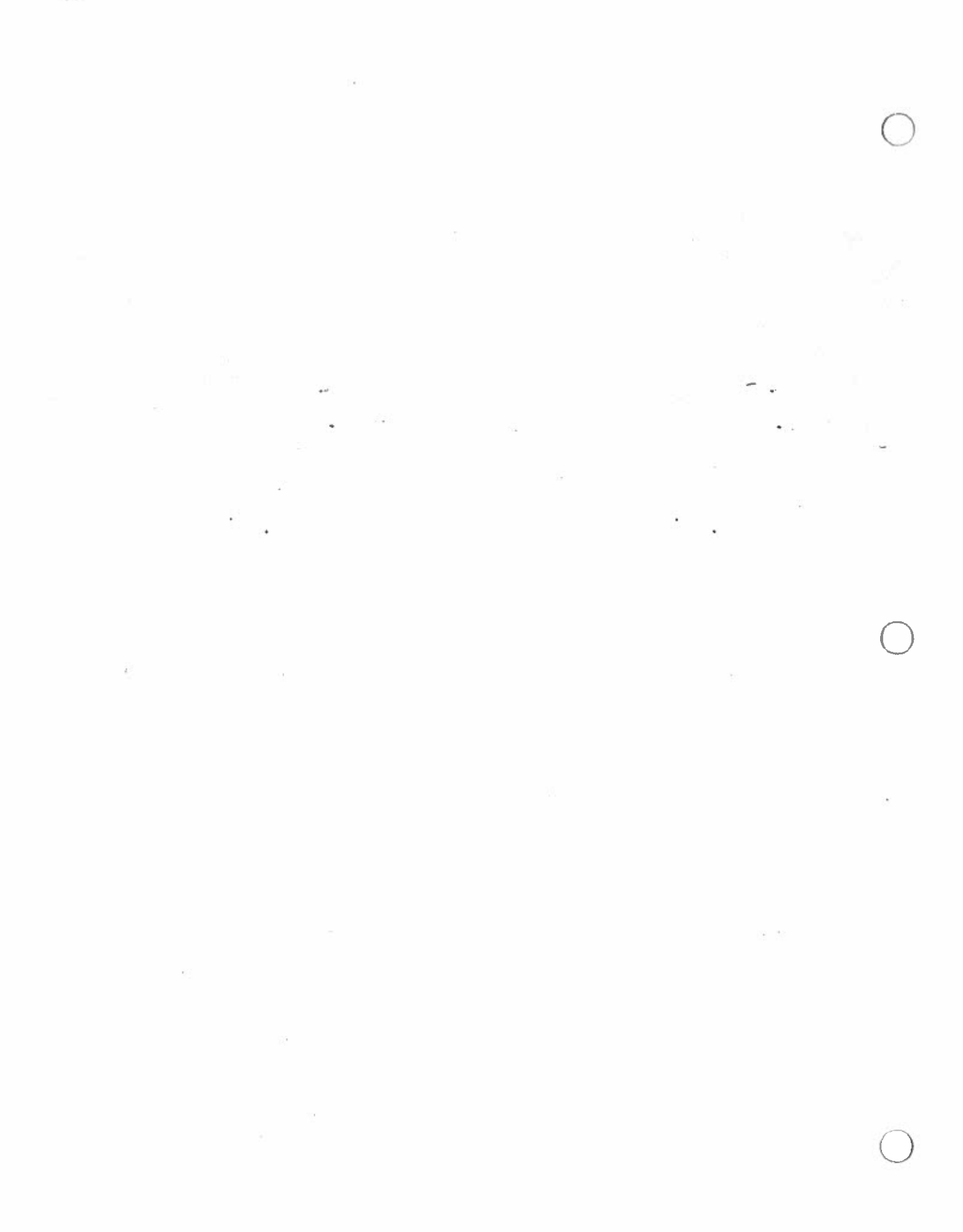
-  Project Property
-  Proposed Site Area
-  Setback Distance
-  VA DoF Easement Boundary



EXHIBIT
D

Flatfoot Solar

Public Facility Application Review for 2021-01
Code of Virginia Section 15.2-2232



Staff Report
Flatfoot Solar
Public Facility Application Review for 2021-01
Code of Virginia § 15.2-2232
Sussex County, Virginia

Report Date: March 23, 2021
Planning Commission Meeting Date: April 5, 2021

APPLICATION SUMMARY

Project: Flatfoot Solar, 1.62 MW_{AC}

Location: Located within the Stony Creek district on the southern side of Sussex Drive (Route 40), west of Concord Sappony Road, and 2.8 miles west of Stony Creek in Sussex County, Virginia.

Parcel Record Numbers: 65-A-45 and 65-A-37

Proposal: Applicant's request for review of the Flatfoot Solar pursuant to Virginia Code Section 15.2-2232

Application Submitted: August 31, 2020
Revised February 9, 2021

Applicant: Flatfoot Solar, LLC
Hexagon Energy, LLC
722 Preston Ave., Suite #102
Charlottesville, VA 22903

Representative: Brendan Grajewski
434-326-4405
BGrajewski@hexagon-energy.com

Owners: Ananias Jones and Vinco Enterprises, Inc.

PLANNING COMMISSION ACTION

The Applicant has requested that the Planning Commission review its proposed solar energy facility, as a "public utility facility" under Virginia Code Section 15.2-2232(A), to determine whether the general or approximate location, character, and extent of the proposed facility is substantially in accord with the County's Comprehensive Plan. As required by the Zoning Ordinance, the Applicant submitted a 2232 Review Application (County reference number: 2021-01) that was deemed complete on February 22, 2021 (Attachment A).

Staff has recommended that the Planning Commission review the request for determination under Virginia Code Section 15.2-2232 prior to any review of a conditional use permit (CUP) application. Subject to the Planning Commission's 2232 decision, the Planning Commission will separately review and consider the merits of any associated CUP Application.

PURPOSE OF THE REVIEW UNDER VIRGINIA CODE SECTION 15.2-2232

Virginia Code Section 15.2-2232 requires that the Planning Commission review all proposed developments that include a “public utility facility” prior to the construction or authorization of such facility. The purpose of the Planning Commission’s review is to determine whether the general or approximate location, character, and extent of the proposed public utility facility is substantially in accord with the Sussex County Comprehensive Plan or part thereof. The Planning Commission has set aside time at its April 5, 2021, meeting to afford citizens an opportunity to offer their comments to the Planning Commission. The Planning Commission must advise the Board of Supervisors of its determination. If appealed by the Applicant, the Board of Supervisors may overrule the action of the Planning Commission.

RELEVANT CONSIDERATIONS

Solar facilities less than or equal to 5 MW are:

- Subject to 2232 review (Virginia Code § 15.2-2232).
- Subject to a CUP review.
- Required to send DEQ a notification of intent and certification from a locality showing compliance with land use ordinances (9VAC15-60).
- Eligible to agree to a reasonable cash payment (Virginia Code § 15.2-2288.8).

Solar facilities less than or equal to 5 MW are NOT:

- Subject to DEQ’s Permit by Rule process (9VAC15-60).
- Taxed on M&T (Virginia Code § 58.1-3660).
- Eligible for revenue under a revenue share ordinance (Virginia Code § 58.1-2636).
- Eligible for a siting agreement (Virginia Code § 15.2-2316.6).

PROPOSED DEVELOPMENT

The Applicant proposes to construct a 1.62 megawatt (alternating current) photovoltaic solar energy generation facility on 10 of 84 acres from 2 parcels. The project infrastructure will consist primarily of solar photovoltaic modules (PV panels) mounted on steel racking structures, inverters, a transformer, and control cabinet, switch gear, meter, interconnection, and security fencing. PV panels will cover 35% of the 10-acre project area. The racking system piles will be approximately 10 feet deep, and the wires will be buried 36 to 48 inches deep. No new buildings will be constructed, and no existing buildings utilized or expanded. Energy storage battery facilities are not proposed.

The project is generally bound to the north by Sussex Drive (Route 40), to the east by Concord Sappony Road, to the south by Sappony Creek, and to the west by an agricultural road on parcel 65-A-45. Energy generated will be connected to the grid at an existing 34.5 kV distribution line on the north side of Sussex Drive (Route 40). The Applicant has an executed interconnection agreement with Dominion Energy and has submitted a proposal for a power purchase agreement for this project. A transmission line will be installed along the road and across Sussex Drive to the point of interconnection.

The project is setback over 900 feet from surrounding dwellings and roads and offers existing vegetative buffers for screening. The project will upgrade an existing farm road to access the site. This road is adjacent to a residence and crosses a stream with wetlands. The applicant will comply with all relevant wetlands regulations and permitting.

The Applicant forecasts construction to begin in 2021 and last one to two months, dependent on weather. Following construction, the project will undergo testing and commissioning in coordination with Dominion Energy. The project is estimated to commence operations in December 2021. The project will create approximately 20 construction and 1-2 operations positions in the local community. The project will generate roughly \$2,645,000 in total capital investment for construction, material, labor, and professional services, and construction will contribute over \$600,000 in direct spending in the local economy.

EXISTING CONDITIONS AND ZONING

The project area is located entirely in the General Agricultural (A-1) zoned section of the parcels. The A-1 zoned section of the parcels has primarily been used for agricultural and timber uses production. The remainder of the parcels is zoned Rural Residential (R-1) and Manufactured/Mobile Home Park (R-2) (see Attachment B – Maps). The northeastern section of the Vinco Enterprises, Inc. parcel is the location of the Sappony Mobile Village. Currently, the Zoning Ordinance requires that solar facilities be set back 200 feet from a property with a dwelling. The proposed project does not meet this requirement, and the Applicant intends to submit a zoning text amendment.

The project is in the Stony Creek Planning Area. The future land use designation of the project area is agricultural/forested/open space (see Attachment B – Maps); however, the draft of the future land use map currently under development shows the parcel frontage on Sussex Drive (Route 40) as “mixed use” for commercial and residential.

The project area is setback an adequate distance from Sussex Drive (Route 40) and the residences along Sussex Drive. The section of agricultural use land selected for the project site is surrounded on all sides by waterways and wetlands, thus isolating it from the other uses on the project and adjacent parcels (see Application Site Plan Sheet L1.1). Approximately seven (7) acres of the 10-acre project area will be cleared of trees for the project. The existing trees, wetlands, and wetland buffer vegetation surrounding the project area will provide natural screening.

The project area is relatively flat and will require minimal grading and minimal new stormwater infrastructure.

ADJACENT AND SURROUNDING USES

The project area is adjacent to nine (9) parcels (Attachment A) that are zoned A-1, R-1, and R-2 and include residences, agricultural and forestry uses, and a church. The project area is just over two (2) miles from the Sappony Solar project and 2.8 miles from the town boundary of Stony Creek (see Attachment B – Maps).

The future land use map designates the parcels along Sussex Drive (Route 40) as residential or apartments/mobile home parks and the remaining surrounding uses as agricultural (see Attachment B – Maps).

The Applicant contacted DCR for a review of potential natural heritage resources in and around the project area. DCR found that *Alasmidonta heterodon* (Dwarf wedgemussel) and *Percina rex* (Roanoke longperch) are associated with the Nottoway River. Both are classified as endangered species by at the state and federal level. In addition, the Nottoway River is documented as an Aquatic Natural Community with regional significance, a “healthy” designation, and high Biological Integrity. Sappony Creek has been designated as a “Threatened and Endangered Species Water” by VDWR for Atlantic Pigtoe. To minimize adverse impacts to the aquatic ecosystem as a result of the proposed activities, DCR recommends the implementation of and strict adherence to applicable state and local erosion and sediment control/storm water management laws and regulations, establishment/enhancement of riparian buffers with native plant species and maintaining natural stream flow. Due to the legal status of the Dwarf wedgemussel and Roanoke logperch, DCR recommends coordination with USFWS and VDWR to ensure compliance with protected species legislation. Due to the legal status of Atlantic pigtoe, DCR recommends coordination with Virginia's regulatory authority for the management and protection of this species, the VDWR, to ensure compliance with the Virginia Endangered Species Act. DCR recommends the development of an invasive species management plan for these projects and the planting of Virginia native pollinator plant species that bloom throughout the spring and summer, to maximize benefits to native pollinators. DCR recommends planting these species in at least the buffer areas of the planned facility, and optimally including other areas within the project site.

There is one Virginia Department of Forestry (DOF) conservation easement present on a property approximately 1.7 miles northeast of the Site, on the border of Sussex County and Dinwiddie County. There are 39 architectural and 52 archaeological resources within an approximate 3-mile radius of the project area. The Applicant will perform required investigations and create mitigation plans, as necessary, for review and approval prior to the issuance of a building permit.

COMPREHENSIVE PLAN CITATIONS

The Comprehensive Plan 2004-2005 update was adopted on October 20, 2005. The plan was amended April 2, 2019, to specifically address solar generating facilities. The plan describes the general trends and future preferences for development with emphasis on maintaining the rural character of the county.

Chapter II: Concerns and Aspirations, section B. Issues and Existing and Emerging Conditions (p.II-12), item 23. Utility-scale Solar Facilities states:

As used in this Comprehensive Plan, a utility-scale solar facility is a facility that generates electricity from sunlight which will be used to provide electricity to a utility provider or a large private user with a generating capacity in excess of one megawatt (1 MW). Sussex's abundant agricultural and forest land combined with its electrical infrastructure and transportation system appear to be attractive to the solar industry. These facilities are an industrial scale land use that occupy significant acreage. Many utility-scale solar facilities are located on agricultural or forested land that may have had other future land use potential or land use designations.

The County will consider solar facilities in districts zoned agricultural or industrial with preference for brownfields and County-owned capped landfills. The following site features should be addressed to mitigate the potential negative impacts of utility-scale solar facilities on County land use patterns as part of the evaluation of a Conditional Use Permit (CUP) application:

- The total size shall be larger than two (2) acres but less than 1,500 contiguous acres with no more than 65% PV panel coverage;
- Located outside planning areas or community hubs;
- Located outside forested areas to preserve forest resources;
- Further than three (3) miles from any village or town boundary;
- Further than two (2) miles from other existing or permitted solar facilities; and
- Proximity to residences; historic, cultural, recreational, or environmentally sensitive areas; and scenic viewsheds.

Chapter II: Concerns and Aspirations, section C. County Vision, item 2. Vision Statement on p.II-13 states:

Sussex County seeks to maintain its rural character and natural beauty. The County is intent upon protecting its forest resources, agricultural lands, and natural environmental systems. It will accomplish its objectives by: concentrating commercial and industrial development along US 460 and the I-95/US 301 corridor and in other areas where adequate infrastructure exist to support such development; balancing residential and commercial land uses; protecting and preserving view sheds; protecting and preserving the natural environment and surface and ground waters; promoting smart growth practices and prudent land use decisions; and discouraging over development and strip development along State maintained roads.

Chapter IX: Land Use and Development, section B. Land Use Conflicts (p.IX-2) lists several issues to consider in addressing land use conflicts:

Land use conflicts that occur in Sussex County are typical of similar Virginia counties that must balance the needs of, and activities associated with, agriculture, forestry, and conservation uses with residential, commercial, industrial, and public uses. With respect to land uses and development, the County must remain cognizant and carefully consider a variety of issues when making land use decisions. Issues relevant to solar facilities include:

- Encroachment of residential and other urban-level land uses into traditional agricultural and forestry areas.
- The balance between needed commercial and industrial development and the conversion of vacant land.

Chapter X: Plan for the Future, section A. Introduction provides guidance for each land use type. Item 1. Agricultural and Forested Lands (p.X-1) states:

Agricultural land is one of the most valuable of all-natural resources. Of major importance, and an objective of land use planning in Sussex County is to identify prime agricultural land and to preserve it from being developed for residential or other land uses. Once developed, it cannot easily be restored to its original condition (natures).

Item 3. Industrial Development (p.X-2) states:

Industry, which will provide much of the basic employment needed for anticipated growth, has more critical location requirements than other major land uses. Prime industrial sites should be located where they can be served by major transportation facilities, including major highways, railroads, and airports. Industries dependent upon the transportation of heavy materials and products require locations served by railroad facilities. Other types of industry may prefer locations near major highways to facilitate truck service and access by employees, and still others may seek location near the airport. In addition to transportation facilities, industries should be in locations where adequate public utilities and services can be provided. Other requirements include suitability of sites with respect to slope, drainage, and soil bearing capacity, and suitable buffering from residential or other incompatible uses.

Potential industrial sites are located on the fringe of the existing towns, along the corridors of U.S.301, I-95, and the CSX Railroad, in the western portion of the County, and along the U.S. 460 and Norfolk Southern Railroad in the eastern portion of the County. Also, areas on the north side of Cabin Point Road (State Route 602) may be suitable for industrial development. Sussex County is one of the few localities in Virginia that have been identified as having the potential and available acreage necessary to develop a mega industrial site.

This chapter also includes section C. **County-wide Goals and Objectives** clearly delineating 22 issues, each with one or two goals and several objectives (tactics). There are seven (7) issues and ten (10) goals relevant to the subject of solar facility siting.

Issue 1 Commercial and Industrial Development (p.X-10)

Goal 1: Promote economic development that will assure employment stability and provide ready access to needed goods and services in the County. Encourage local expansion and new industry location in the County to broaden the tax base and increase employment opportunities.

Goal 2: Sustainable commercial and industrial development in areas where such activities already occur or can be reasonably accommodated by public facilities and the County's natural systems and to encourage local support and patronage of County business.

Issue 2 Community Appearance (p.X-12)

Goal 1: Guide and support sound and attractive land use development with the County that will result in the least possible adverse fiscal and environmental impact.

Goal 2: Remain aesthetically pleasing while maintaining rural atmosphere, open spaces, and natural areas.

Issue 6 Growth Management (p.X-14)

Goal 2: Promote environmentally friendly development that is sustainable, aesthetically pleasing, and consistent with the County's rural image and character.

Issue 8 Infrastructure Carrying Capacity and Provision for Facilities and Services (p.X-16)

Goal 2: Ensure that public systems and services are sized, located, and managed to protect or restore the quality of areas of environmental concern or other fragile areas while providing adequate levels of service to meet the needs of citizens.

Issue 10 Land Development and Land Use Compatibility (p.X-18)

Goal 2: Ensure that development and use of resources or preservation of land minimizes direct and secondary environmental impacts, avoids risks to public health, safety and welfare and is consistent with the capability of the land based on considerations of interactions of natural and man-made features.

Issue 11 Natural Systems (p.X-20)

Goal 1: Preserve and develop forestry, agriculture, and related industry as important economic components of the County. Provide for the wise use of the County's nonrenewable earth and mineral resources, while protecting the beauty of the landscape.

Goal 2: Conserve protective functions of wetlands, flood plains, and other shoreline features for their natural storm protection functions and their natural resources giving recognition to public health, safety, and welfare issues.

Issue 21 Water Quality (p.X-26)

Goal: Maintain, protect, and where possible, enhance water quality of public waters.

In this chapter, section D. Planning Areas' Goals and Objectives provides specific goals and objectives under the 22 issues for each planning area. The **Stony Creek/I-95/U.S. 30/VA Route 40 Planning Area** goals and objectives relevant to the subject of solar facility siting are below.

Issue 1 Commercial and Industrial Development (p.X-10)

Objective 4. Provide and maintain natural buffers such as open spaces, trees, and shrubbery between industrial and residential areas.

Issue 2 Community Appearance (p.X-12)

Objective 1. Utilize the County's Zoning Ordinance to prevent the location of incompatible land uses or other potential nuisances in the planning area.

Issue 11 Natural Systems (p.X-20)

Goal: To preserve and protect the predominately agricultural, forestall, and rural character of the **Stony Creek/I-95/U.S. 30/VA Route 40 Planning Area**.

Chapter XI: Tools for Managing Development, section A. Guide for Land Use Decision-Making (p.XI-2) offers general criteria to consider when evaluating a proposed development or ordinance amendment.

The Commission, however, should also look beyond the plan and consider whether proposed developments, even if consistent with the plan, advance the best interests of public health, safety, and general welfare. This very general criterion calls for consideration of a wide range of issues, including, but not limited to the potential impact of a development on:

- **The natural environment** – i.e., how a proposed development might affect air quality, water quality, flooding, erosion, important natural areas, etc.;
- **Important natural resources** – i.e., how a proposed development might threaten or enhance the continued availability and efficient use of finite natural resources for agriculture or forestry;
- **The transportation system** – i.e., whether any additional traffic generated by a proposed development can be safely and efficiently accommodated by the County's transportation facilities;
- **The provision of utilities and services** – i.e., whether an additional demand for water supply, electricity, refuse collection, fire and police protection, education, health care, recreation, etc. generated by a proposed development can be safely and efficiently accommodated by public, community, or private utility and service systems;
- **The County economy** – i.e., how a proposed development might affect employment opportunities and the general health of the Sussex County economy;
- **Important historical, architectural, archeological, and cultural resources** – i.e., how a proposed development might threaten or enhance the continued existence and integrity of resources of architectural, archeological, or cultural significance;
- **Neighboring development** – i.e., how a proposed development or development allowed by an amendment might affect living or working conditions in neighboring areas (including whether development might deter or enhance the appropriate development or conservation of neighboring property);
- **Community function, character, and attractiveness** – i.e., how a proposed development or development allowed by an amendment might enhance the attractiveness and functional mix of land uses needed to meet the needs of future populations and avoid adverse impacts; and,
- **Provision of affordable and convenient housing** – i.e., how a proposed development might affect people's ability to find affordable housing reasonably accessible to their place of employment.

STAFF COMMENTS AND ANALYSIS

A. Applicant's Position

In the application materials dated August 31, 2020 and revised February 9, 2021 (Attachment A), the Applicant set forth its reasons why the proposed project is substantially in accord with the Comprehensive Plan.

The Applicant identifies the following items in support of its project:

- The proposed project is
 - Located in an agricultural district
 - Less than 1,500 contiguous acres
 - Less than 65% solar panel coverage
 - Greater than two (2) miles from a permitted solar facility

- - Adjacent to a few residential properties with existing forest buffers
 - Not proximate to eligible historic, cultural, or recreational areas or scenic viewsheds
 - Adjacent to surface waters and wetlands, but mitigation measures are proposed to protect these areas
- A Dominion transmission line is near the property for interconnection to the grid.
- The project will generate minimal offsite noise, little glare, and no emissions or safety hazards.
- After the construction is complete, there will be limited ongoing maintenance, and the ingress/egress traffic will remain similar to current use patterns.
- The project will generate tax revenue and create temporary construction jobs.
- Solar facilities are a low intensity use that do not require county infrastructure or resources.

Staff Analysis

Staff has analyzed the proposed project considering the recently approved amendments and other relevant sections of the County's Comprehensive Plan, primarily:

- Chapter II, section B, item 23. Utility-scale Solar Facilities
- Chapter II, section C, item 2. Vision Statement
- Chapter IX, section B. Land Use Conflicts
- Chapter X, section D. Stony Creek/I-95/U.S. 30/VA Route 40 Planning Area goals and objectives

○ In addition to the items identified by the Applicant above, analysis considerations include:

- The project is 2.8 miles from the town boundary for Stony Point.
- The project is in the Stony Creek/I-95/U.S. 30/VA Route 40 planning area.
- The project is located on land partially used for timber production, but the surrounding wetlands make seven (7) acres of timberland challenging to harvest.
- The project is proximate to one Virginia Department of Forestry (DOF) conservation easement.
- The project is proximate to 52 archaeological resources and 39 architectural resources within a 3-mile buffer of the project limits.

The location, character, and extent of the proposed utility-scale solar project are in accord with these guidelines set forth in the Comprehensive Plan, Chapter II, section B, item 23. Utility-scale Solar Facilities.

- The project section of the parcels is zoned agricultural.
- The total size is less than 1,500 contiguous acres.
- There is no more than 65% solar panel coverage.
- The location is further than two (2) miles from other existing or permitted solar facilities.

○ The location, character, and extent of the proposed utility-scale solar project are not in accord with these guidelines set forth in the Comprehensive Plan, Chapter II, section B, item 23. Utility-scale Solar Facilities.

- The frontage of the project parcels is zoned residential, and the draft small area plan proposes mixed uses for the frontage.
- The project is less than three (3) miles from the town boundary for Stony Point.
- The project is in the Stony Creek/I-95/U.S. 30/VA Route 40 planning area.
- The project is located on seven (7) acres primarily used for timber production.
- The project is adjacent to a residential land use and near (within a 3-mile buffer of the project limits) a Virginia Department of Forestry conservation easement, 39 architectural resources, and 52 archaeological resources.

Staff has analyzed the Comprehensive Plan elements, and the proposed project does not meet the Comprehensive Plan's land use goals, objectives, and strategies. **Staff finds that the proposed utility-scale solar facility is not substantially in accord with the Sussex County Comprehensive Plan, or parts thereof.**

As recommended in the Comprehensive Plan, the Commission, however, should look beyond the plan and consider whether proposed developments, even if consistent with the plan, advance the best interests of public health, safety, and general welfare. This very general criterion calls for consideration of a wide range of issues, including, but not limited to the potential impact of a development on:

- The natural environment
- Important natural resources
- The County economy
- Important historical, architectural, archeological, and cultural resources
- Neighboring development
- Community function, character, and attractiveness

The question before the Planning Commission with this 2232 application is:

Whether the general location or approximate location, character, and extent of the proposed solar energy facility is substantially in accord with the Comprehensive Plan or part thereof.

- The Planning Commission should consider all relevant portions of the Comprehensive Plan in its analysis.
- The Planning Commission should carefully and thoroughly document its reasons for whatever conclusion it reaches.
- The Planning Commission has three options:
 - a. Determine that the application is substantially in accord with the Comprehensive Plan with written reasons for its decision.
 - b. Determine that the application is not substantially in accord with the Comprehensive Plan with written reasons for its decision.
 - c. Defer making a decision on the comprehensive plan compliance review for further discussion and consideration (within the 60-day window).

Attachments:

- A – CUP Application, submitted August 31, 2020 and revised February 9, 2021
- B – Maps

DRAFT PLANNING COMMISSION ACTIONS

Staff Recommendation: Option 1 – Applicant’s proposal is not substantially in accord with the Comprehensive Plan.

I move that the Flatfoot Solar, LLC’s proposed 1.62 megawatt photovoltaic solar energy facility as described in the conditional use permit application 2021-01, is not substantially in accord with the Sussex County Comprehensive Plan for the following reasons:

1. The location is less than three (3) miles from any village or town boundary.
2. The project area is in the Stony Creek/I-95/U.S. 30/VA Route 40 planning area.
3. The project is located on land primarily used for timber production.
4. The project is adjacent to a residential land use and near (within a 3-mile buffer of the project limits) a Virginia Department of Forestry conservation easement, 39 architectural resources, and 52 archaeological resources.

The Secretary of the Planning Commission is directed to communicate the Planning Commission’s findings to the Board of Supervisors.

Option 2 – Applicant’s proposal is substantially in accord with the Comprehensive Plan.

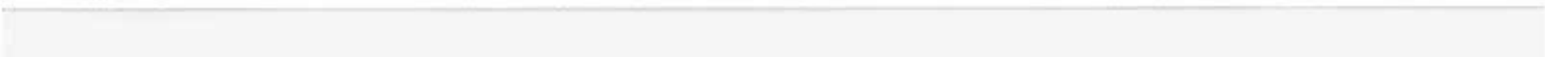
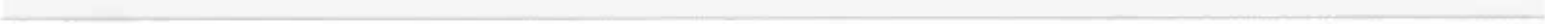
I move that the Flatfoot Solar, LLC’s proposed 1.62 megawatt photovoltaic solar energy facility as described in the conditional use permit application 2021-01, is substantially in accord with the Sussex County Comprehensive Plan or parts thereof for the following reasons:

1. The project parcels are zoned agricultural or industrial.
2. The total size is less than 1,500 contiguous acres.
3. There is no more than 65% solar panel coverage.
4. The location is further than two (2) miles from other existing or permitted solar facilities.
5. The proposed project involves only a small part of the total agricultural land in the County and will have setbacks and buffers which, if adequate in scope and required in the Conditional Use Permit, could afford protection for adjacent properties.

The Secretary of the Planning Commission is directed to communicate the Planning Commission’s findings to the Board of Supervisors.

Option 3 – Deferral of the application.

I move that the Planning Commission defer a decision on Flatfoot Solar, LLC’s request under Va. Code § 15.2-2232 regarding its proposed 1.62 megawatt photovoltaic solar energy facility as described in the conditional use permit application 2021-01, until the Planning Commission meeting scheduled to begin at _____ p.m. on _____, in the Board of Supervisors meeting room.



CUP Number: _____
Application Filed _____
\$500 Processing Fee Received By: _____



Sussex County Planning Department
Post Office Box 1307
21035 Princeton Road
Sussex, Virginia 23884
Phone: 434-246-1043
Fax: 434-246-2175

CONDITIONAL USE PERMIT APPLICATION

Owner Information:

Name: America Jones And Visco Enterprises Inc.
Address: 24205 Jones Rd. And 109 Hickford Ave.
Stony Creek, VA 23203 And Kempria, VA 23047
Phone Number: _____

Applicant Information:

Name: Flatfoot Solar, LLC
Address: 722 Preston Ave. Suite 103
Charlottesville, VA 22903
Phone Number: (434) 315-1405

Legal Description of Property:

Tax Map Number: 65-A-35 And 65-A-37
Zoning District: A-1 / R-1 And A-1 / R-1 / R-2
Block Number: N/A
Lot Size (Acreage): 31.39 Ac. And 52.36 Ac.

Election District: 6 - Stony Creek
Subdivision: N/A
Lot Number: 45 And 37
Square Footage: N/A

Please answer the following:

- When was property acquired by applicant? 03 / 19 / 2019 And 05/18/2039
- Are there any deed restrictions on the property in question? Yes No
(If yes, attach a copy of restrictions).
- What is the proposed use of property or type of improvement? Please be detailed and specific in your description. (For example: new construction, addition or demolition, agricultural, residential or commercial use)
291 WDC / 1.62MWAC Utility-Scale Solar Energy Facility
- What is the Fair market value of improvements \$ 2,645,000
(Value must include all buildings, electrical, plumbing, and mechanical work to be performed).
- Describe briefly the type of use and improvements proposed. State whether new buildings are to be constructed, existing buildings are to be used, or additions made to existing buildings.
Solar Energy Facility harness sunlight and transform the energy into electricity. The electricity will service the local Dominion Energy-operated grid. There will be no buildings associated with Flatfoot Solar. Please refer to the Project Narrative for further details on Project components and equipment.
- Describe how the proposed use and improvements are to be designed and arranged to fit into the development of adjacent property of the neighborhood.
Flatfoot Solar will be designed and constructed in full compliance with Sussex County Code. The footprint of the Project shall be set back to a minimum of 360 feet in some locations, and will be screened or landscaped after completion of construction. The array is particularly sited to preserve the character of Route 40 and the surrounding area.
- Furnish plot plan, preliminary site plan, and/or preliminary subdivision plat showing boundaries and dimensions of property, width of boundary sheets, location and size of buildings on site, roadways, walks, off street parking and loading space, landscaping and the like. Architect's/Engineer's sketches showing elevations of proposed buildings and complete plans are also desirable and if available should be filed with application.
See Appendix D and Appendix E Attached
- I hereby certify that I have the authority to make the forgoing application and that the application, is complete and correct and that the conditional use permit is in accordance with section Article XXIII: Solar Facilities of the Zoning Ordinance.

Owner Signature: [Signature]

Virginia (VE, I)

Date: 8/4/2020

1. Introduction

2. Methodology

3. Results

4. Discussion

5. Conclusion



6. Appendix

7. References

8. Acknowledgements

9. Contact Information



CUP Number: _____
 Date Application Filed _____
 70 Processing Fee Received By: _____



Sussex County Planning Department
 Post Office Box 1397
 21035 Princeton Road
 Sussex, Virginia 23884
 Phone: 434-246-1043
 Fax: 434-246-2175

CONDITIONAL USE PERMIT APPLICATION

Owner Information:

Name: Anonias Jones And Vinco Enterprises Inc.
 Address: 24205 Junco Rd. And 109 Hicksford Ave.
Stony Creek, VA 23882 And Emporia, VA 23847
 Phone Number: _____

Applicant Information:

Name: Flatfoot Solar, I.L.C.
 Address: 722 Preston Ave. Suite 102
Charlottesville, VA 22903
 Phone Number: (434) 326-4405

Legal Description of Property:

Tax Map Number: 65-A-45 And 65-A-37
 Zoning District: A-1/R-1 And A-1/R-1/R-2
 Block Number: N/A
 Lot Size (Acreage): 31.33 Ac. And 52.36 Ac.

Election District: 6 - Stony Creek
 Subdivision: N/A
 Lot Number: 45 And 37
 Square Footage: N/A

Please answer the following

- When was property acquired by applicant? 02 / 18 / 2019 And 05/16/2019
- Are there any deed restrictions on the property in question? Yes No
 (If yes, attach a copy of restrictions).
- What is the proposed use of property or type of improvement? Please be detailed and specific in your description. (For example: new construction, addition or demolition, agricultural, residential or commercial use)
2MWDC / 1.62MWAC Utility-Scale Solar Energy Facility
- What is the Fair market value of improvements \$ 2,545,000
 (Value must include all buildings, electrical, plumbing, and mechanical work to be performed).
- Describe briefly the type of use and improvements proposed. State whether new buildings are to be constructed, existing buildings are to be used, or additions made to existing buildings.
Solar Energy Facilities harness sunlight and transform the energy into electricity. The electricity will service the local Dominion Energy-operated grid. There will be no buildings associated with Flatfoot Solar. Please refer to the Project Narrative for further details on Project components and equipment.
- Describe how the proposed use and improvements are to be designed and arranged to fit into the development of adjacent property of the neighborhood.
Flatfoot Solar will be designed and constructed in full compliance with Sussex County Code. The footprint of the Project shall be set back in excess of 900 feet in some locations, and will be unseen or heard after completion of construction. The array is particularly sited to preserve the character of Route 40 and the surrounding area.
- Furnish plot plan, preliminary site plan, and/or preliminary subdivision plat showing boundaries and dimensions of property, width of boundary sheets, location and size of buildings on site, roadways, walks, off street parking and loading space, landscaping and the like. Architect's/Engineer's sketches showing elevations of proposed buildings and complete plans are also desirable and if available should be filed with application.
See Appendix D and Appendix E Attached
- I hereby certify that I have the authority to make the forgoing application and that the application, is complete and correct and that the conditional use permit is in accordance with section Article XXIII: Solar Facilities of the Zoning Ordinance.

Owner Signature: Anonias Jones Date: 07/28/2020
 Applicant Signature: M. Hart Date: 7/28/2020



County of Sussex

SECTION 15.2-2232 REVIEW APPLICATION

SUSSEX COUNTY COMMUNITY DEVELOPMENT OFFICE

APPLICATION NUMBER: _____

(Assigned by Sussex County Community Development Office)

GENERAL INFORMATION

1. Applicant/Agent(s): Flatfoot Solar, LLC
Address: 722 Preston Ave. Ste #102
Charlottesville, VA 22903
Daytime Phone: (434) 326-4405 FAX Number: _____
E-mail address: BGrajewski@hexagon-energy.com

DESCRIPTION OF PROPERTY

1. Tax map number(s):
65-A-45 , 65-A-37
----- , ----- , -----
----- , ----- , -----
2. Street address, if applicable (or common description if no street address is available):
Sussex Dr. / Route 40, West of Concord Sappony Rd.

3. Planning Area: Stony Creek/ I-95/ U.S. 301
4. Comprehensive Land Use Plan Designation:
Agricultural/Forested/Open Space

DESCRIPTION OF PROJECT

5. Provide a description of the proposed project:

Refer to Project Narrative, attached

6. Describe the project's purpose and need:

Refer to Project Narrative, attached

ACKNOWLEDGEMENT

DECLARATION OF ACCURACY:

I, the undersigned, certify that this application is complete, accurate and contains all required and requested information, documents and other submittals, and that all statements made herein are, to the best of my knowledge, true and correct. I further certify that I have exercised due diligence to obtain the most recent, complete and correct information available. I understand that wrongful certification or failure to provide required or requested documents that become available after the initial submittal of this application may result in a delay in, or invalidation of, any official governmental action taken. Fraudulent representations may lead to additional penalties under law.

DECLARATION OF CONSENT:

I, the undersigned, consent to entry upon the subject property by public officers, employees, and agents of the County of Sussex wishing to view the site for purposes of processing, evaluating or deciding this application.

Yes



Applicant/Agent:

SECTION 15.2-2232 REVIEW APPLICATION CHECKLIST

The following items are required as part of the Section 15.2-2232 Review application:

- The original application, including all required information. All information must be typed or clearly printed on the application and 8½" x 11" paper as needed. *Please include this checklist with the original application.*
- Sixteen (16) copies of the completed application. *Please copy only the application including this completed checklist.*
- Sixteen (16) copies of a map showing the location of the proposed improvement, or if available, sixteen (16) copies of a site sketch drawn to scale, showing all existing and proposed structures, and other structures and features located on the site. Copies of the map and/or site plan reduced to 11" x 17" paper.
- Sixteen (16) copies of the tax map parcel on 8½" x 11" paper with the parcel highlighted.
- Any additional drawings, pictures, or information, which will assist the Planning Commission in making their decision.

HEXAGON ENERGY

APPLICATION FOR
FLATFOOT SOLAR
CONDITIONAL USE PERMIT

PURSUANT TO

CODE OF THE COUNTY OF
SUSSEX, VIRGINIA

FEBRUARY 1ST, 2021

Prepared for:
Sussex County
Planning Commission
15098 Courthouse Rd.
Sussex, VA 23884

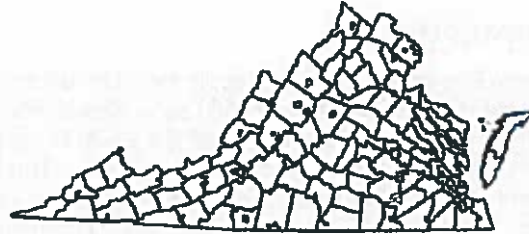
Prepared by:
Hexagon Energy, LLC
722 Preston Ave. | Suite 102 | Charlottesville, VA 22903
Tel: 434-227-5090 | hexagon-energy.com

NOTICE OF RESTRICTIONS

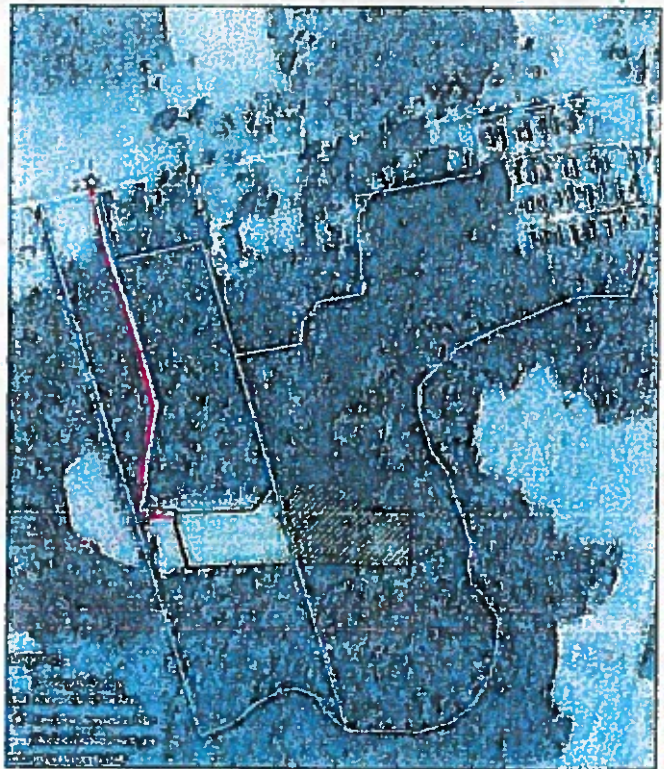
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PROJECT NARRATIVE

FLATFOOT SOLAR – 2 MW_{DC}
STONY CREEK, VA
SUSSEX COUNTY



- ✓ **WELL-SITED**
The project is set back 900+ feet from roads and homes, and offers natural visual buffers on all sides.
- ✓ **LOW IMPACT**
Low profile, low traffic, low sound-levels. No odor, hazardous materials, nor light pollution. No permanent structures.
- ✓ **ECONOMIC DEVELOPMENT**
Local labor and materials will be used to the extent they are available. Virginia now has over 4,400 solar jobs and the industry continues to grow faster than the overall economy (15.4% increase in 2019)
- ✓ **BASED IN VIRGINIA**
We are a locally-owned Virginia company based in Charlottesville and have partnered with SVCC to create a solar jobs training program, SHINE.
- ✓ **PROVEN DESIGN & EQUIPMENT**
Fully meets Dominion's equipment and design requirements, including industry standard Tier 1 components backed by bankable warranties.



OVERVIEW

Hexagon Energy is pleased to apply for a Conditional Use Permit for Flatfoot Solar (the Project), a 2-megawatt (MW) direct-current (DC) solar photovoltaic (PV) project located in Sussex County, Virginia. The Project will be located at Parcel IDs 65-A-45 and 65-A-37 (the Property), on the southern side of Sussex Drive (Route 40), west of Stony Creek. The Project will encompass approximately 10 acres of field and forest on two greater properties totaling 83.69 acres, and will be located in the A-1 Agricultural District. The project has been designed in full compliance with Sussex County and Virginia permitting and approval requirements.

APPLICANT & FACILITY OWNER

Flatfoot Solar, LLC is both the applicant and facility owner for the Project. Flatfoot Solar, LLC is a wholly-owned subsidiary of Hexagon Energy, LLC (Hexagon Energy), a Virginia Limited Liability Company. Hexagon Energy is located in Charlottesville, Virginia—with our owners and all but two of our employees residing in Virginia.

Hexagon Energy is an independent, privately owned energy development firm that believes the path to a clean energy future requires a range of new sources and technologies. We develop projects across six diverse energy solutions with one common goal—powering a clean future.

Over the past 19 years, Hexagon Energy's principals have played a central role in building the renewable energy industry in Virginia and bringing renewable energy jobs to the Commonwealth. Our principals have advised Dominion on 232 MW of renewable energy purchases and developed over 650 MW of solar projects across the U.S., including some of the first utility-scale projects in Virginia. We are excited to work with Sussex County to develop a locally-based solar project that benefits Virginia communities, rate payers, and land owners.

AT A GLANCE

- Established in 2015
- Developing energy projects since the early 1990s
- 2,875 MW of energy development experience across 17 states
- Representing over \$1.5 Billion USD in invested capital

LOCATION & CONTACT INFO

722 Preston Ave. | Suite 102
Charlottesville, VA 22903
info@hexagon-energy.com

ENERGY DEVELOPMENT EXPERIENCE

Hexagon Energy's principals have been developing energy projects since 2000 and have a wide range of experience that guides our work. Over the past 20 years, Hexagon Energy's principals have developed and financed nearly 3,000 MW of energy projects in 17 U.S. states, representing over \$1.5 billion in invested capital. The projects include utility scale wind and solar projects ranging from a few megawatts to over a gigawatt. The following table summarizes the energy development experience of Hexagon Energy's principals, both at Hexagon and prior companies.

TYPE	SINCE	ADVISORY	OPERATING	UNDER DEVELOPMENT
Solar PV	2008	232 MW	597 MWac	2,317 MWac
Wind	2000	400 MW	2,278 MWac	550 MWac
Energy Storage	2013	20 MW	—	44 MWac
TOTAL		652 MW	2,875 MWac	2,576 MWac

Table 1: Hexagon Energy's Project Development Experience



PROJECT DESIGN

Hexagon Energy proposes to develop and construct Flatfoot Solar, with a nameplate capacity of 2MW_{DC} (1.62MW_{AC}). All of the clean energy generated by the facility will be interconnected to the Dominion power grid (the Grid) at the existing 34.5 kilovolt (kV) distribution line on the north side of Sussex drive/Route 40. The Project has executed an Interconnection Agreement with Dominion Energy, and has an electrical offtake proposal under consideration.

Flatfoot Solar will consist of approximately 5,500 crystalline silicon solar PV panels sourced from Tier 1 manufacturers. Additional equipment will include single axis tracker components, DC to AC string inverters, a medium voltage transformer and a control cabinet, project switch gear, a meter, and the interconnection to the existing distribution system.

To support the PV panels, the Project will utilize a single-axis tracking system designed to optimize power production of the panels by rotating them to follow the path of the sun. The single-axis tracker design consists of a series of mechanically linked horizontal steel support beams known as torque tubes, with a drive train system usually located in the center of the rows. The rows will be placed 18.5 feet apart (center to center) and the panels will cover approximately 35% of the Project area. The racking system will be supported by metal piles driven or screwed into the ground by a pile-driving machine to a depth of approximately 10 feet.

The PV panels in each row will be wired together into a circuit (string). There will be a DC to AC string inverter for approximately every 3 rows, typically mounted on a piling adjacent to the tracker structure. AC Power will be transmitted from the string inverters via three-phase direct-buried cables, buried at a depth of approximately 36 to 48 inches, and aggregated at the AC collection switch gear and then on to the medium voltage transformer. The transformer will be mounted on a concrete slab with the project switchgear and control cabinet. The transformer steps up the voltage of the electrical power to 34.5kV to match the Grid. The power is transmitted from the transformer to the Project's protective recloser and metering equipment before interconnecting with Dominion's existing infrastructure along Sussex Drive/Route 40.

An internal access drive, consisting of an all-weather aggregate base, will allow access to the PV panels. Site security will consist of a 7-foot-high chain-link fence with barbed wire installed around the perimeter of the solar panel array. Pursuant to Sec 16-406 (f), a performance bond reflecting the costs of anticipated fence maintenance shall be posted prior to commencement of construction, and maintained throughout the duration of the project. The fence area will be screened on all sides from view with existing natural forest vegetation. Manual swing gates will be constructed at the main entrance and in strategic areas, as required for access by maintenance crews. National Electric Code standards for safety and signage will be met or exceeded.

HEALTH & SAFETY

The project will utilize passive photovoltaic (PV) cells to generate electricity and inverters to change the direct current into alternating current. They consist of common materials including glass, polymer, aluminum, copper, and silicon semi-conductor material. Solar PV panels function as a solid state, inert crystal composed of non-toxic materials and are most similar to a pane of solid glass. There are no chemicals, fluids, or materials that are capable of entering the environment. The PV and inverter technology have been utilized and studied for over 30 years and are not known to pose any significant health dangers to neighbors. Instead, the reduction in pollution from fossil-fuel-fired electric generators make solar farms a positive impact on human health.

In May 2017, researchers at NC State University published a detailed review of the Health and Safety Impacts of Solar Photovoltaics that utilizes the latest scientific literature and knowledge of solar practices in N.C. to address the health and safety risks associated with solar PV technology. These risks are extremely small, far less than those associated with common activities such as driving a car, and vastly



outweighed by health benefits of the generation of clean electricity." The full report can be found attached in Appendix I attached.

SITE LOCATION AND CHARACTERISTICS

Flatfoot Solar will encompass approximately 10 acres in the middle of a larger, 83.69-acre property cluster (the Site). The Site is located in the A-1 Agricultural District-zoned portion of the Property, and has historically served agricultural and wooded timber uses. A portion of the Property is zoned R-1 and R-2, and the northeastern portion of the Property is currently the location of the Sappony Mobile Village. The small field on a portion of the Site is currently rented out for farming, while the forested areas remain undeveloped. The topography of the Property is predominantly flat to gently rolling.

Approximately 7 acres of trees will be cleared to accommodate the array area and prevent shading. Any site grading will create finished grade slopes suitable for racking installation and storm water management improvements. Flatfoot Solar, LLC shall submit a grading plan for approval by the County prior to the issuance of a Building Permit. A storm water pollution prevention plan specific to the Project will be developed as well, and best management practices will be implemented and inspected regularly to ensure erosion and sedimentation is avoided.

The Site is naturally buffered by existing tree-line and forested areas on all sides, and the array will be set back over 900 feet from Sussex Drive/Route 40 and nearby residences. As depicted in the attached Location Map and Adjacent Property Owner List, the Property is abutted by A-1 agricultural parcels in addition to R-1 and R-2 zoned residences.

In 2019, Sussex County had updated its Comprehensive Plan to further address the development of utility-scale solar facilities. These updates identified preferences for the location and size of future proposed development. Flatfoot Solar is located in excess of the preferred two-mile setback from the existing Sappony Solar Project, also along Sussex Drive/Route 40. Using publicly available data, there are no other known solar projects within a 4-mile radius of the project. Additionally, we estimate that the Site is located approximately 2.79 miles from the town boundary of Stony Creek, which is within the preferred three-mile setback identified in the Comprehensive Plan update. To mitigate the potential impacts of town proximity, Flatfoot Solar shall be screened from Route 40, one of the thoroughfares leading to the Town.

ENVIRONMENTAL AND CULTURAL IMPACT

WETLANDS

The Site is located near Sappony Creek. Hexagon Energy has partnered with Timmons Group to perform a field assessment and delineation of the wetlands on the Property. We plan to have this delineation verified by the US Army Corps of Engineers. The site area will be designed and constructed to setback from, and not impact delineated wetlands.

Site access will utilize an existing pathway located on parcel ID 65-A-45. While this pathway will be improved, we have identified that a wetland crossing is required. Flatfoot Solar will obtain all requisite state and local wetland permits and mitigation compliance prior to facility construction.

WILDLIFE HABITATS

The Property has been screened, via desktop review, for known critical habitats for threatened and endangered species, and none are known to be present on the Property. Hexagon has generated an official species list using the US Fish and Wildlife Service's Information for Planning and Consultation (IPaC) tool to confirm that there are no known critical habitats. We will further engage US Fish and



Wildlife Services and the Virginia Department of Wildlife Resources in a critical habitat field assessment to ensure our site has no impact to threatened and endangered species.

ENVIRONMENTALLY SENSITIVE AREAS

There is one Virginia Department of Forestry (DOF) conservation easement present on a property approximately 1.7 miles northeast of the Site, on the border of Sussex County and Dinwiddie County. There are no state or nationally registered forests, recreational areas, wildlife management areas, nor environmental protection zones within a 3-mile radius of the Project. The Property abuts Sappony Creek on the south and southeastern sides, and the Site shall be set back to avoid these areas.

We have reviewed the Property using the Virginia Department of Conservation and Recreation Natural Heritage Database Explorer Tool. Preliminary findings identified that the Property is within the Nottoway County – Stony Creek Stream Conservation Unit (SCU). This SCU has been given a biodiversity ranking of B2, representing an area of very high significance. The Property was further reviewed by the agency. The report can be found in Appendix J. VADCR recommended that the Project adhere to applicable state and local erosion and sediment control/storm water management laws and best practices. Further, the agency recommended that the project establish and enhance natural riparian buffers with native plant species and maintain natural stream flow. We will coordinate with VADCR and VADWR to ensure that any impacts are mitigated.

CULTURALLY AND HISTORICALLY SIGNIFICANT RESOURCES

The Property has been screened for cultural and architectural sites via desktop analysis. A review of Virginia Cultural Resources Information System report (V-CRIS) data indicates there are 39 architectural and 52 archaeological resources within an approximate 3-mile radius of the Site. We have identified that the Property intersects an area identified as a potential battlefield approach area for the Battle of Stony Creek Depot / Sappony Church Battlefield. In previous study reports, research staff concluded that the battlefield area is likely eligible for listing in the National Register of Historic Places. As of the submission of this application, this area is not listed in the NRHP. The Site does not intersect this potential battlefield approach or core area. Flatfoot Solar shall be visually screened from these resources.

COUNTY IMPACT

Once constructed, Flatfoot Solar will be virtually unnoticeable and will not require any additional use of County law enforcement or resources.

SECURITY

The Site will be fenced in by a 7-foot-high chain-link fence topped with strands of barbed wire to deter any unauthorized access to the site. After construction concludes, the gates will remain locked, access will be coordinated by authorized operations and maintenance personnel. The Site will also include a "Knox Box" on the gate to provide 24/7 emergency access for fire and police personnel.

ACCESS & ATTACHMENT FACILITIES

Ingress and egress will be improved and maintained via the existing driveway off of Sussex Drive/Route 40, and will ensure suitable access for fire and other emergency vehicles. As identified in Appendix D, the proposed access pathway and grid attachment line cross an area designated as a Freshwater Forested/Shrub Wetland in the U.S. Fish and Wildlife Service National Wetlands Inventory. Flatfoot Solar LLC will comply with State and Federal regulations regarding wetland crossings, and will obtain the requisite Nationwide Permit from the US Army Corp of Engineers prior to any land disturbance.

The electrical attachment lines that span from the Site to Sussex Drive/Route 40 shall be overhead. Approximately two to three pole spans, or 280-300 feet, will be visible from Sussex Drive/Route 40, where



the path crosses a clearing from the woods on the Property. Visualizations of the attachment line can be found in Appendix D of this application.

WATER

An on-site source of potable water will not be required during construction or operation of Flatfoot Solar. Any on-site water required will be supplied by Flatfoot Solar, LLC. No well-digging will be required.

SOUND

From Sussex Drive/Route 40, the array will be virtually inaudible. The Project is planned to feature Solectria PVI 60TL (60kWac) inverters and DuraTrack HZ v3 racking equipment that will produce a small amount of sound (<60dBA at 1 meter away) within the Site.

GLARE

In addition to being visually screened from Sussex Drive/Route 40, the panels are designed to absorb as much sunlight as possible, and are treated with an anti-glare coating. The Project is more than three miles from any major airport, and an FAA Hazard analysis is not required.

CONSTRUCTION

Based on the current project schedule, construction is forecasted to begin in the early spring of 2022. Construction is estimated to take one to two months, dependent on weather. Following construction, the Project will undergo testing and commissioning in coordination with Dominion Energy. The Project is estimated to commence operations in the early summer of 2022.

Hexagon estimates there will be 16 deliveries by full size tractor trailers to deliver the solar panels, racking, and wiring equipment. Construction will involve minimal ground disturbance, and Hexagon shall submit a detailed traffic study to the County prior to the issuance a Building Permit. The study shall model the construction and decommissioning processes, to be reviewed by County staff in cooperation with VDOT. Ingress and egress of heavy equipment and traffic will be restricted to the existing driveway on the Property off of Sussex Drive/Route 40.

A detailed erosion and sediment control plan will be developed and implemented to prevent runoff from entering the surrounding environment. Erosion and sediment control measures may include straw bales, hay coil logs, run-off channels, silt fencing, and sediment basins.

Natural vegetative ground cover will be established across the Site upon construction completion. The vegetative ground cover will include native grasses and ensure erosion and sediment control throughout the life of the Project. The ground cover shall be maintained in compliance with Section 16-406 (g). If required by the County, Hexagon shall submit a landscaping maintenance plan prior to the issuance of a Building Permit.

OPERATIONS AND MAINTENANCE

Once constructed, the Project will require very little maintenance and therefore traffic to the Site. Electrical engineers will service the inverters and transformers on average once per quarter. The solar panels have very low failure rates of approximately 1 in 10,000 per year. The Project output is monitored remotely and defective panels are easily replaced from inventory stores. The Project does not require on-site water or chemicals to keep the panels clean. Rain occurs with sufficient frequency and quantity in Sussex County to naturally keep the panels clean. Native vegetation will be maintained under and between the panels with periodic mowing during the growing season. The Site maintenance is typically contracted and performed by local companies.

ECONOMIC DEVELOPMENT



Local materials and labor will be used for the construction and maintenance of the Project to the extent that they are available. The solar industry in Virginia is growing faster than the overall economy and presents new career opportunities throughout the Commonwealth. Hexagon Energy is on the Leadership Council of SHINE, a Virginia Solar Workforce Initiative partnered with Southside Virginia Community College. The program not only trains new workers, but pairs the training with an upcoming solar installation job. The program is aligned with upcoming solar projects and the first classes commenced in the fall of 2019.

Flatfoot Solar will create approximately 20 construction, and 1-2 operations positions in the local community. Flatfoot Solar will also make roughly \$2,645,000 in total capital investment for construction, material, labor, and professional services and the construction will contribute over \$600,000 in direct spending in the local economy. The array will produce enough energy to power roughly 140 homes after it is completed.

DECOMMISSIONING

Facility decommissioning is generally described as the removal of all system components and the rehabilitation of the site to pre-construction conditions. The goal of project decommissioning and reclamation is to remove the installed power generation equipment and return the site to a condition as close to a pre-construction state as feasible. Pursuant to Section 16-404 (f) and Section 16-407, Hexagon proposes to provide a surety bond for the cost of facility decommissioning. The bond will be made available prior to any land disturbances associated with Project construction. The cost of facility decommissioning shall be recalculated every five (5) years to factor changes in removal costs, without any reduction for salvage value, by a professional approved by the County. The value of the surety bond will be updated to match the recalculated decommissioning cost estimate. Hexagon will engage a certified engineer to develop a full decommissioning plan detailing the amount of surety to be posted. This decommissioning plan shall be submitted to the County prior to receiving a Building Permit. The bond shall be maintained in full compliance with Section 16-404 (f) and 16-407 of the Sussex County Code.

Effectively, the decommissioning of the solar plant proceeds in reverse order of the installation.

1. The PV facility shall be disconnected from the utility power grid.
2. PV modules shall be disconnected, collected, and recycled off-site by an approved recycling facility. If no recycling facility is available, PV modules are deemed non-hazardous waste by EPA guidelines and can be landfilled.
3. Above ground and underground electrical interconnection and distribution cables shall be removed and salvaged or recycled off-site by an approved facility.
4. PV module support aluminum racking shall be removed and recycled off-site by an approved recycler.
5. PV module support steel and support posts shall be removed and recycled off-site by an approved metals recycler.
6. Electrical and electronic devices, including transformers and inverters shall be removed and recycled off-site by an approved recycler.
7. Concrete foundations shall be removed and recycled off-site by a concrete recycler.
8. Fencing shall be removed and will be recycled off-site by an approved recycler.
9. The interior roads can remain onsite should the landowner choose to retain them or be removed, and the gravel repurposed either on or off-site.
10. The Project Site may be converted to other uses in accordance with applicable land use regulations in effect at that time of decommissioning. There are no permanent changes to the site, and it can be restored to its original condition including re-vegetation. Any soil removed for construction purposes will be relocated on the site or used for landscaping after construction is complete.

Pursuant to the requirements set forth in Article XXIII of Sussex County's Zoning Ordinance, Flatfoot Solar shall be subject to the following additional decommissioning requirements:

- Within a period of six (6) months after the Project has ceased continuous service, or as otherwise specified within Section 16-407(a), the Project shall be removed;



- Pursuant to Sec. 16-407 (c) and (d) the Site shall be graded and re-seeded or replanted with pine seedlings, where appropriate; and
- Activities to re-grade and re-seed or replant the Site shall be initiated within six (6) months of Project removal, and be completed within 12 months after Project removal.

REGULATORY CONFORMANCE

Flatfoot Solar has been designed to be in substantial accord with the Comprehensive Plan and conform with the all requirements set forth in the County's Zoning Ordinance

CONFORMANCE WITH COMPREHENSIVE PLAN

The character and extent of Flatfoot Solar are substantially in accord with the County's Comprehensive Plan. The Project intends to provide locally generated, clean energy to Dominion customers as a part of Dominion's Community Solar program, promoting infrastructure service to the county and beyond. The Project will be clean, non-disturbing, and support local job training and educational opportunities through SHINE, the Virginia Solar Workforce Initiative hosted by Southside Virginia Community College. Specifically, Flatfoot Solar meets the following requirements and goals contained within the Comprehensive Plan:

Chapter II: Concerns and Aspirations, Section B. Issues and Existing and Emerging Conditions (p.11-12)

23. Utility-Scale Solar Facilities

Chapter X: Plan for the Future, Issue 6. Growth Management Goal:

Goal 2: Promote environmentally friendly development that is sustainable, aesthetically pleasing, and consistent with the County's rural image and character



REQUEST FOR ADDITIONAL CONSIDERATION

Concurrently with this Conditional Use Permit Application, Flatfoot Solar, LLC ("Applicant") requests additional consideration of the Zoning Ordinance via text amendment application.

Pursuant to Sec. 16-406: Minimum Development Standards, utility-scale solar facilities are subject to regulations that "are intended to mitigate the adverse effects of such uses on adjoining property owners, the area, and the County." Sec. 16-405 (c) sets the minimum setback to property lines of parcels *with dwellings* at 200 feet. Due to the Project's size and proposed location, the Applicant requests this standard be reduced to a 150ft setback from the parcel abutting the Property to the West (parcel ID 65-A-46).

The Applicant has included additional photos illustrating the current visual screenings present throughout the surrounding area in Appendix D. Setback #2 depicts the current visual characteristics of the parcel abutting the Property to the West. This parcel (parcel ID 65-A-46) contains a dwelling off of Sussex Drive, and would therefore require a buffer of 200 feet from all sides in compliance with the Zoning Ordinance.

The dwelling located on Parcel ID 65-A-46 is situated over 1,100 feet from the Site. This includes approximately 964 feet of visual screening from the Site to the tree line closest to the dwelling. Almost all viewsheds of the western property boundary are screened by at least 300 feet of vegetation present on Parcel ID 65-A-46. This buffer is further compounded with existing vegetation that will not be cleared for Project construction. The forested areas on Parcel ID 65-A-46 have been identified as a likely location of wetlands, which we believe will deter future clearing. Once installed, Flatfoot Solar will be nearly invisible under the current buffer conditions to adjoining property owners.

The Applicant asks that the Planning Commission and Board of Supervisors consider this request favorably in conjunction of reviewing this Conditional Use Permit Application.



**APPENDIX A: PARCEL OWNERSHIP
DOCUMENTATION**

Enclosed.



Property Identification Card

| [Previous](#) |

Property Address
 10080 VINCO CIRCLE
 STONY CREEK, VA

Owner Name/Address
 VINCO ENTERPRISES INC
 109 HICKSFORD AVENUE
 EMPORIA VA 23847

Map ID: 65 A 37
 Acct No: 4626-1

Legal Description: SAPONY MOBILE VILLAGE RT 40 & 681

Deed Book/Page: 113 / 602
 Will Book/Page: 53 / 653

Occupancy: OTHER
 Dwelling Type: TRAILER PK

Use/Class: AGRICULTURAL- 20-100 AC	Acreage: 52.360	Land Use: 0
Year Assessed: 2018	Year Built:	Total Mineral:
Zoning:	Year Remodeled:	Total Land: 100300
District: 03 STONY CREEK	Year Effective:	Total Improvements: \$119,700
MII/Type:	On Site Date: 02/16/2017	Total Value: \$220,000
Condition: AVERAGE	Review Date:	

Improvement Description			Site
Exterior	Interior		
			STREET-PAVED
			TOPO-LEVEL
			UTIL-WELL
			UTIL-SEPTIC
			UTIL-ELECTRIC

Other Improvements Valuation							
Desc	Length	Width	Size	Grade	Rate	FV/Pct	Value
MH HOOK-U	1.0	32.0	32		3500.00		112000
SIGN	1.0	1.0	1				200
WELL HOUS	1.0	1.0	1				300
WELL HOUS	1.0	1.0	1				700
DECK-WOOD	1.0	25.0	25		100.00		2500
SHED							700
SHED							1000
SHED							200
SHED							1000
SHED							1000
SHED							100
Total Imp Value							119700

Land Valuation												
M Cls	Desc	G	Size	Dpth	Rate	FV/Pct	Value	Sec	Type	Str	Description	Area
A	40 COMM/INDUS A		12.0000		5060.00		60720				Total Square Feet	
T	23 W-SECONDRY A		40.3600		756.00		30512					
A	86 MIXED TIMB E		40.3600		225.00		9081					
Total Land Value							100300					
								Land	100300		96300	
								Improvements	119700		115700	
								Total	220000		212000	
								Average Price Per Acre			1742	
								Sale Date/Amount	9/01/1987		150000	

Comments
 SAPONY TRAILER PARK
 01/16/2020 TB 10150 VINCO CIRCLE LOT #8 SRMH
 REPLACED BY ANOTHER SRMH ON FIERS.

Real Estate Public Inquiry

Name: VINCO ENTERPRISES INC

	Dept	Ticket No.	Seq.	Account No.	Due Date	Name	Description	Balance
Details	RE2014	8252	1	4626	12/5/2014	VINCO ENTERPRISES INC	SAPONY MOBILE VILLAGE	\$0.00
Details	RE2015	8225	1	4626	12/7/2015	VINCO ENTERPRISES INC	SAPONY MOBILE VILLAGE	\$0.00
Details	RE2016	8232	1	4626	12/5/2016	VINCO ENTERPRISES INC	SAPONY MOBILE VILLAGE	\$0.00
Details	RE2017	8254	1	4626	12/5/2017	VINCO ENTERPRISES INC	SAPONY MOBILE VILLAGE	\$0.00
Details	RE2018	8255	1	4626	12/5/2018	VINCO ENTERPRISES INC	SAPONY MOBILE VILLAGE	\$0.00
Details	RE2019	8232	1	4626	12/5/2019	VINCO ENTERPRISES INC	SAPONY MOBILE VILLAGE	\$0.00

1

Show Description Show Map#

Total Due: \$0.00

Note: If payment was received within the past 10 business days, any returned items may not be posted yet.

[Previous](#)

Real Estate Public Inquiry Ticket Detail

REAL ESTATE 2019

Department: **RE2019** Ticket No: **82320001** Frequency: **1** Supplement No: **0**

Name: **VINCO ENTERPRISES INC** Account No: **4626**

Name 2: Map No: **65 A 37**

Address: District: **03**

109 HICKSFORD AVENUE Description: **SAPONY MOBILE VILLAGE**
EMPORIA VA 23847 RT 40 & 681

Bill Date: **09/13/2019**

Due Date: **12/05/2019**

Land Value: **\$100,300**

Improvement Value: **\$119,700**

Original Bill: **\$1,276.00** Acres: **52.3600** Last Date: **12/02/2019**

Payments: **\$1,276.00**- Penalty Paid: **\$0.00** Interest Paid: **\$0.00**

Amount Owed: **\$0.00**

Total Owed: **\$0.00** Penalty: **\$0.00** Interest: **\$0.00**

**Note: If payment was received within the past 10 business days,
then any returned items may not be posted at this time.**

Date	Type	Transaction No.	Amount	Balance
09/13/2019	Charge	0	\$ 1276.00	\$ 1276.00
12/02/2019	Payment	87318	\$ -1276.00	\$ 0.00

[New Search](#) [Previous](#)

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THIS DEED, made and entered into this 1st day of September, 1967, by and between W. H. CHAMBLISS, unmarried, party of the first part, and VINCO ENTERPRISES, INC., a Virginia Corporation, party of the second part;

WITNESSETH: That for and in consideration of the sum of Ten (\$10.00) Dollars and other good and valuable consideration, cash in hand paid, the receipt of which is hereby acknowledged, the party of the first part does hereby grant, bargain, sell and convey with GENERAL WARRANTY AND ENGLISH COVENANTS OF TITLE, unto the said Vinco Enterprises, Inc., a Virginia corporation, all the following described real estate, to-wit:

ALL that certain tract, piece or parcel of land lying and being situate in Stony Creek Magisterial District, Sussex County, Virginia, containing 54.0 acres, more or less, being described as "Parcel B" on a "Plat of Survey of Property Owned by Herbert Parham - South of Route 40", made by S. G. Keedwell, C.L.S., dated March 5, 1970, which plat is recorded in the Clerk's Office of the Circuit Court of Sussex County, Virginia, in Deed Book 73, at page 634 and on which plat said tract is shown as being bounded on the North by State Highway Route No. 40 and a portion of Parham View Subdivision; on the East by State Highway Route No. 681; on the South by Sapony Creek; and on the West by the lands of Anonias Jones (Booth Tract) and "Parcel A", reference to the above plat is hereby made for a more detailed description of the real estate hereby conveyed. LESS AND EXCEPT 1.15 acres conveyed therefrom to Zelwood Pegram and wife by deed dated the 22nd day of July, 1971, and recorded in the aforesaid Clerk's Office in Deed Book 76, at page 521, and 8.491 acre acquired by the Commonwealth of Virginia by certificate dated the 8th day of November, 1978, and recorded in the aforesaid Clerk's Office in Deed Book 90, at page 633; BEING in all respects the same property as conveyed to W. H. Chambliss by deed dated June 16, 1967, of record in the Office of the Clerk of the Circuit Court of Sussex County, Virginia in Deed Book 113, at page 375.

LAW OFFICES
H. BENJAMIN VINCENT
EMPORIA, VIRGINIA

Mailed: SEP 14 1967
H. Benjamin Vincent, Atty.
109 Hicksford Avenue
Emporia, VA 23847

This conveyance is made subject, however, to all easements, conditions, restrictions and reservations appearing of record which affect the said property.

The grantor hereby expressly reserves unto himself the right to cut and remove all merchantable timber situated on the aforesaid property which shall be cut and removed within two (2) years from the date of this deed.

WITNESS the following signature and seal.

W. H. Chambliss (SEAL)
W. H. Chambliss

STATE OF VIRGINIA, AT LARGE.

CITY OF EMPORIA, to-wit:

The foregoing instrument, dated 1 September 1987, was acknowledged before me by W. H. Chambliss, unmarried, this 26th day of August, 1987.

My commission expires: 3-27-91.

Michael H. Mousens
Notary Public

VIRGINIA: In the Clerk's Office of the Circuit Court of Sussex County. The foregoing instrument was this day presented in the office aforesaid and is, together with the certificate of acknowledgment annexed, admitted to record this 1st day of September, 1987 at 11:50 A.M. The tax imposed by §§1-802 of the Code has been paid in the amount of \$ 150.00.

TESTE: Rayne Williams Clerk

Property Identification Card

Previous

Property Address **Owner Name/Address**
 JONES ANANIAS
 24205 JONES ROAD
 STONY CREEK VA 23882

Map ID: 65 A 45

Acct No: 4991-1

Legal Description: S K ELLIS

Deed Book/Page: 65 / 638

Occupancy: VACANT

Dwelling Type:

Use/Class: AGRICULTURAL- 20-100 AC **Acres:** 31.330

Year Assessed: 2018

Year Built:

Land Use: 0

Zoning:

Year Remodeled:

Total Mineral:

District: 03 STONY CREEK

Year Effective:

Total Land: 40400

MHI/Type:

On Site Date: 02/19/2018 **Total Improvements:**

Condition:

Review Date:

Total Value: \$40,400

Improvement Description		
Exterior	Interior	Site
		STREET-PAVED
		TOPO-LEVEL
		UTIL-ELECTRIC

Land Valuation						
M Cls	Desc	G	Size	Dpth	Rate	FV/Pct Value
--- TRAC: 81.330 LGAT: .00 ---						
T 11	O-PRIMARY	A	6.0000		1941.00	11646
T 13	W-PRIMARY	A	25.3300		884.00	22391
A 86	MIXED TIME	F	25.3300		250.00	6332
Total Land Value			31.330			40400
Total Property Value						40400

Sec	Type	Str	Description	Area
Total Square Feet				
			Cur. Value	Prev. Value
			\$Inc.	
			40400	37800
			2600	
			40400	37800
			Average Price Per Acre	1086

Real Estate Public Inquiry

Name: JONES ANANIAS

	Dept	Ticket No.	Seq.	Account No.	Due Date	Name	Description	Balance
Details	RE2014	4095	1	4991	12/5/2014	JONES ANANIAS	S K ELLIS	\$0.00
Details	RE2015	4033	1	4991	12/7/2015	JONES ANANIAS	S K ELLIS	\$0.00
Details	RE2016	4044	1	4991	12/5/2016	JONES ANANIAS	S K ELLIS	\$0.00
Details	RE2017	4056	1	4991	12/5/2017	JONES ANANIAS	S K ELLIS	\$0.00
Details	RE2018	4058	1	4991	12/5/2018	JONES ANANIAS	S K ELLIS	\$0.00
Details	RE2019	4015	1	4991	12/5/2019	JONES ANANIAS	S K ELLIS	\$0.00

Show Description Show Map#

Total Due: \$0.00

Note: If payment was received within the past 10 business days, any returned items may not be posted yet.

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Real Estate Public Inquiry Ticket Detail

REAL ESTATE 2019

Department: RE2019 Ticket No: 40150001 Frequency: 1 Supplement No: 0

Name: JONES ANANIAS	Account No: 4991
Name 2:	Map No: 65 A 45
Address:	District: 03
24205 JONES ROAD	Description: S K ELLIS
STONY CREEK VA 23882	
Bill Date: 09/13/2019	Due Date: 12/05/2019

Land Value: \$40,400

Original Bill: \$234.32 Acres: 31.3300 Last Date: 12/03/2019

Payments: \$234.32- Penalty Paid: \$0.00 Interest Paid: \$0.00

Amount Owed: \$0.00

Total Owed: \$0.00 Penalty: \$0.00 Interest: \$0.00

Note: If payment was received within the past 10 business days, then any returned items may not be posted at this time.

Date	Type	Transaction No.	Amount	Balance
09/13/2019	Charge	0	\$ 234.32	\$ 234.32
12/03/2019	Payment	615	\$ -234.32	\$ 0.00

[New Search](#) [Previous](#)

REAL ESTATE TITLE REPORT

FILE NO.: 31533518-1

LOCATION: Sussex County, Virginia

CURRENT OWNER: 1) Ananias Jones, fee title

2) ~~Theo Booth and Otelia Booth, life estate~~

2019 LAND ASSESSMENT:

MPN: 65-A-45
31.330 acres

Land: \$40,400
Imp: 0
Total: 40,400

2019 Real estate tax: \$234.32 (due annually on December 5)

DESCRIPTION:

All that certain tract or parcel of land lying and being situate in Stony Creek Magisterial District, Sussex County, Virginia, containing thirty-three and a third acres, more or less, and being bounded as follows: On the North by Cabin Point Road, on the East by the lands of John _____, on the South by Sappony Creek, and on the West by the lands of Thomas Foster.

Being the same real estate conveyed to Ananias Jones by Deed from Theo Booth and Otelia Booth, his wife, dated November 1, 1963 and recorded December 18, 1964 in the Clerk's Office of the Circuit Court of Sussex County, Virginia in Deed Book 65, page 638. The said Theo Booth and Otelia Booth having reserved a life estate.

BOOK 65 638

THIS DEED, Made this 1st day of November, 1963, by and between THEO BOOTH and OTELIA BOOTH, HIS WIFE, parties of the first part, and ANANIAS JONES, party of the second part.

WITNESSETH: That for and in consideration of the sum of TWENTY-FIVE HUNDRED & NO/100THS (\$2,500.00) DOLLARS, cash in hand paid, at and before the delivery of this deed, receipt of which is hereby acknowledged, the said parties of the first part do hereby grant, bargain, sell and convey, with General Warranty, but subject to the conditions hereinafter set forth, unto the said party of the second part, the following described real estate, to-wit:

All that certain tract or parcel of land lying and being situate in Stony Creek Magisterial District, Sussex County, Virginia, containing thirty-three and a third acres, more or less, and being bounded as follows: On the North by Cabin Point Road, on the East by the lands of John _____ on the South by Sappony Creek, and on the West by the lands of Thomas Foster; and being in all respects the identical real estate that was conveyed to Robert Booth by deed from E. A. Hartley and others, dated December 6, 1904, and duly recorded in the Clerk's Office of the Circuit Court of Sussex County, Virginia, in Deed Book 18, at page 201. Robert Booth departed this life intestate, leaving surviving him as his sole heir-at-law and next-of-kin the said Theo Booth.

This conveyance is made with the reservation that the parties of the first part for and during the terms of their natural lives shall have the exclusive right to use and occupy the dwelling house and out buildings located on the above described real estate and the further right to cut and use whatever firewood is required for their comfort.

The said parties of the first part hereby covenant that they have the right to convey the said real estate unto the said grantee; that they have done no act to encumber the same; that the said grantee shall have quiet and peaceable possession of the real estate hereby conveyed, free from all encumbrances whatsoever, and that they, the said parties of the first part, will execute such further assurances as may be requisite.

Witness the following signatures and seals:

Theo Booth (SEAL)

Otelia Booth (SEAL)

Vol - Book 88
Stony Creek Va

STATE OF VIRGINIA

COUNTY OF SUSSEX, TO-WIT:

I, John A. Ridley, a Commissioner in Chancery for the Circuit Court of the county aforesaid, in the State of Virginia, do hereby certify that Theo Booth and Otelfa Booth, whose names are signed to the hereto-annexed writing, bearing date on the 1st day of November, 1963, have each acknowledged the same before me, in my county and state aforesaid.

Given under my hand this 2nd day of November, 1963.

John A. Ridley
Commissioner in Chancery
for Sussex Circuit Court

VIRGINIA: Clerk's Office of the Circuit Court of Sussex County
DEC 18 1964

19 at 11:30 o'clock A.M.
this deed was received and with the certificate annexed, admitted to record.

Tom Hanson Riley Clerk

4275
REVENUE STAMPS AFFIXED
AND CANCELLED



C

APPENDIX B: APPLICANT AUTHORIZATION DOCUMENTATION

Enclosed.

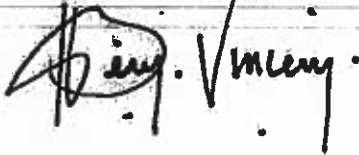


HEXAGON
ENERGY

July 28, 2020

I, H. Benjamin Vincent Jr., President of Vinco Enterprises, Inc. do hereby allow Hexagon Energy LLC, its Developers, and subsidiaries, to represent my property in Stony Creek, Virginia for purposes of obtaining a Conditional Use Permit for a Community Solar Facility with Sussex County.

Signed:



Date Signed: 8/4/2020





July 28, 2020

I, Ananias Jones, do hereby allow Hexagon Energy LLC, its Developers, and subsidiaries, to represent my property in Stony Creek, Virginia for purposes of obtaining a Conditional Use Permit for a Community Solar Facility with Sussex County.

Signed:

A handwritten signature in black ink, appearing to read "Ananias Jones", is written over a solid horizontal line.

Date Signed: 07/28/2020



APPENDIX C: ADJACENT PROPERTY OWNER LIST

Enclosed



Parcel ID	Name	Address	City/State/Zip	Existing Use
65C-1-S-3	Tameka D. Blount	819 ZIRON COURT	VIRGINIA BEACH VA 23462	Residence/ House
65-A-43	Kathleen J. Cook	P O BOX 206	STONY CREEK, VA 23882	Residence/ House
65C-1-S-4	Sierra Gurley Sheila &	2122 CLOVERDAL E AVENUE	HOPEWELL, VA 23860	Residence/ House
65-A-36	Barry & Pauline Kennedy	10057 PALESTINE ROAD	STONY CREEK, VA 23882	Vacant/Timber/Farmin g
65C-1-S-2	Rosa Ann May C/O Katrina Pearson	1331 MANNING DRIVE	VALENTIN, VA 23887	Residence/ House
65-A-46	Charlie Neaves Jr. & Winnie Neaves	2235 WALTON STREET	PETERSBURG, VA 23805	Residence/Farming
65-A-44	Clifton Owens & Lorine Moore	9362 SUSSEX DR	STONY CREEK, VA 23882	Residence/ House
65-A-38	Calvin Pegram	9458 SUSSEX DRIVE	STONY CREEK, VA 23882	Residence/ House

65-A-42

St. Johns
Baptist Church

12364 ST
JOHN
CHURCH
ROAD

STONY CREEK, VA
23882

Church/ Place of
Worship

APPENDIX D: SITE LOCATION MAP

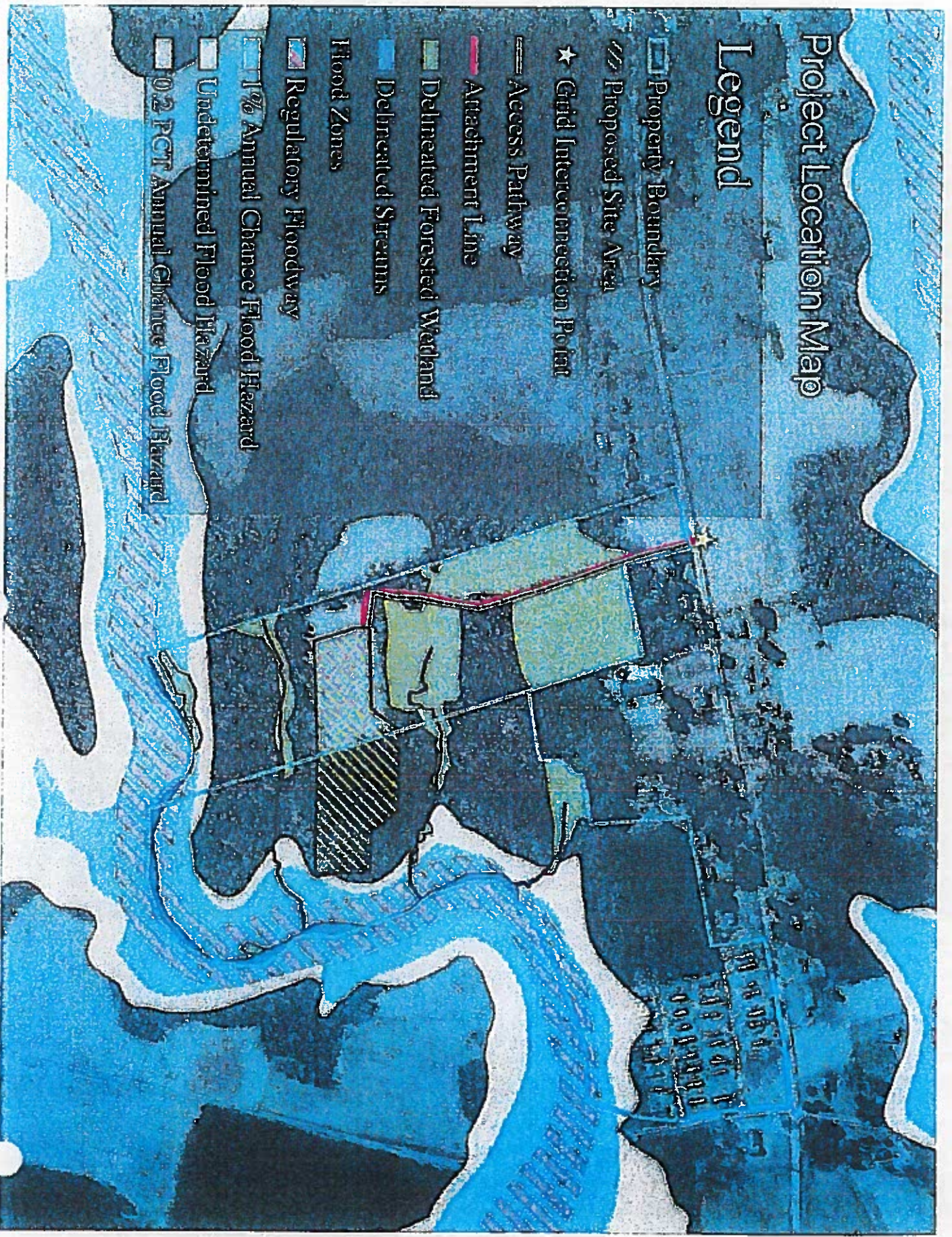
Enclosed.



Project Location Map

Legend

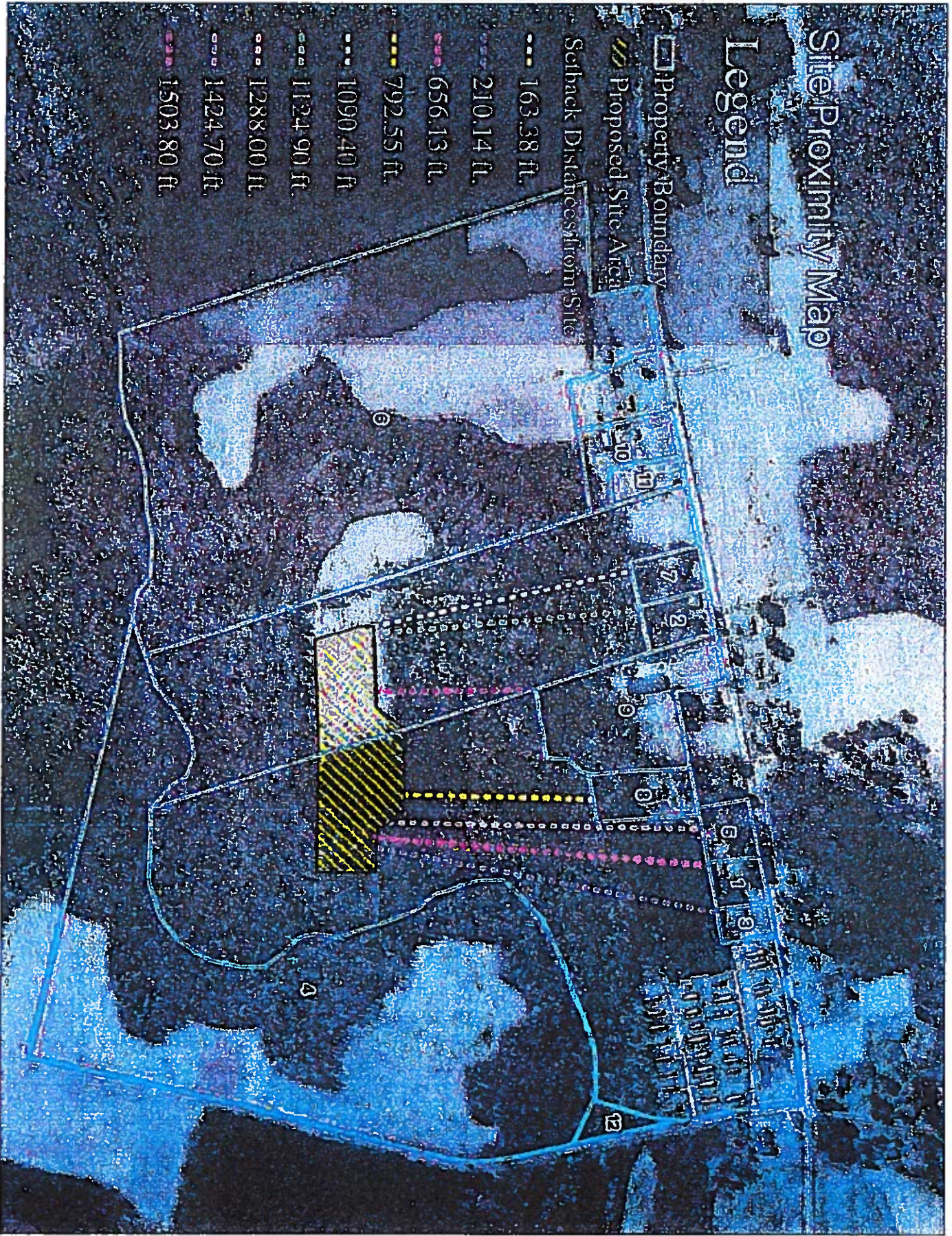
- Property Boundary
- /// Proposed Site Area
- ★ Grid Interconnection Point
- == Access Pathway
- Attachment Line
- Delimited Forested Wetland
- Delimited Streams
- Flood Zones
- Regulatory Floodway
- 1% Annual Chance Flood Hazard
- Undetermined Flood Hazard
- 0.2 PCT Annual Chance Flood Hazard

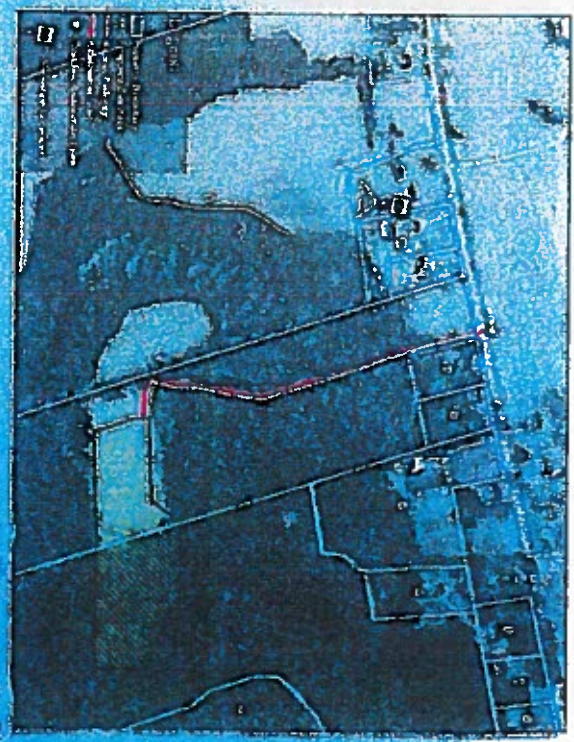


Site Proximity Map

Legend

- Property Boundary
- Proposed Site Area
- Setback Distances from Site
 - 163.38 ft.
 - 210.14 ft.
 - 656.13 ft.
 - 792.55 ft.
 - 1090.40 ft.
 - 1124.90 ft.
 - 1288.00 ft.
 - 1424.70 ft.
 - 1503.80 ft.





To Flatfoot Solar Array



Administrative Services

>450 ft.





Setback #1

Indicating visual buffer distance from treeline of adjacent property to Site Area.
Total Buffer Distance: 940ft

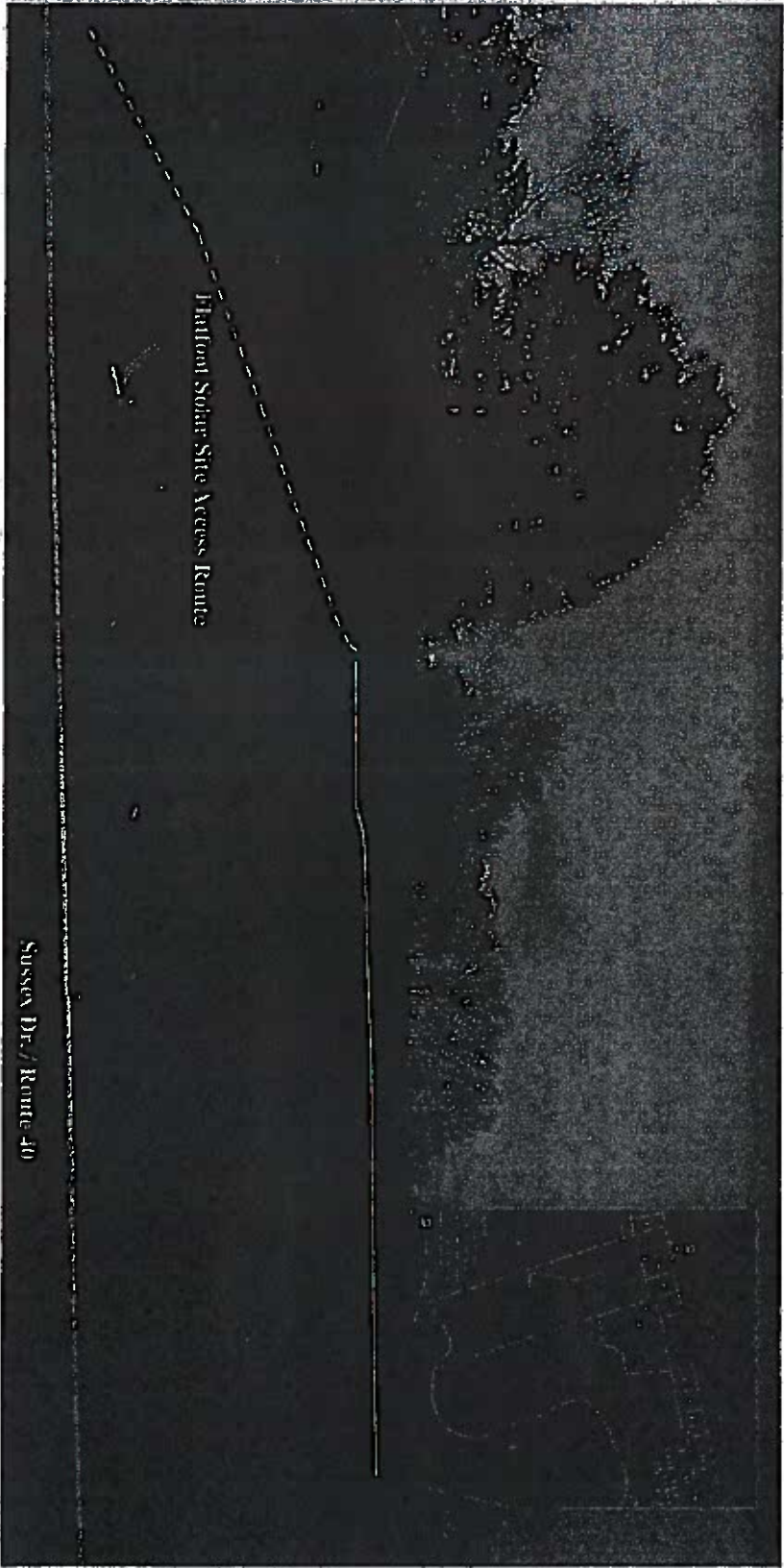




Setback #2

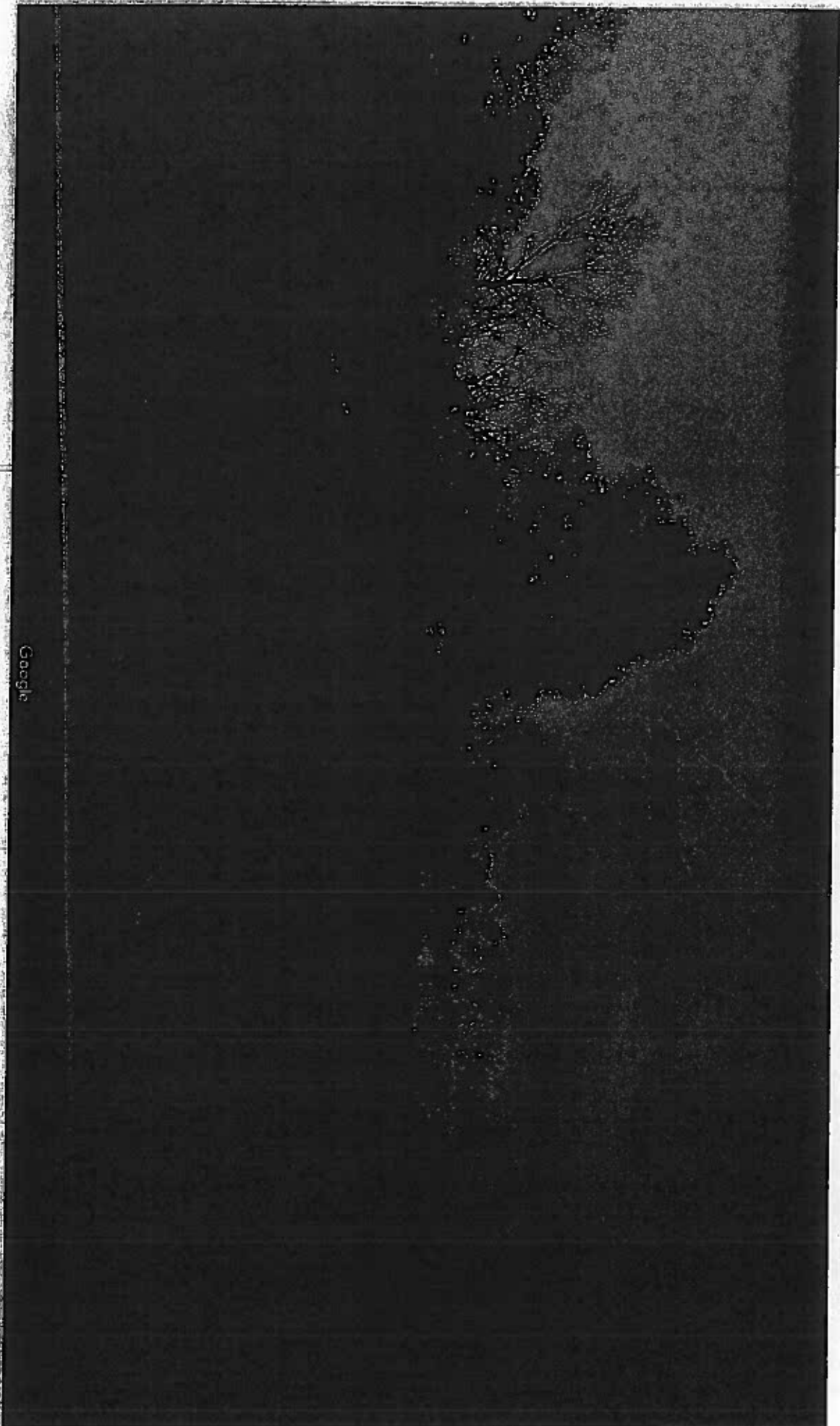
Indicating visual buffer distance from treeline of closest dwelling.
Total Buffer Distance: 1095.9ft





Flatfoot Solar Site Access Route

Sussex Dr./Route 40



Google

2000000 400

1000000 2000000

100

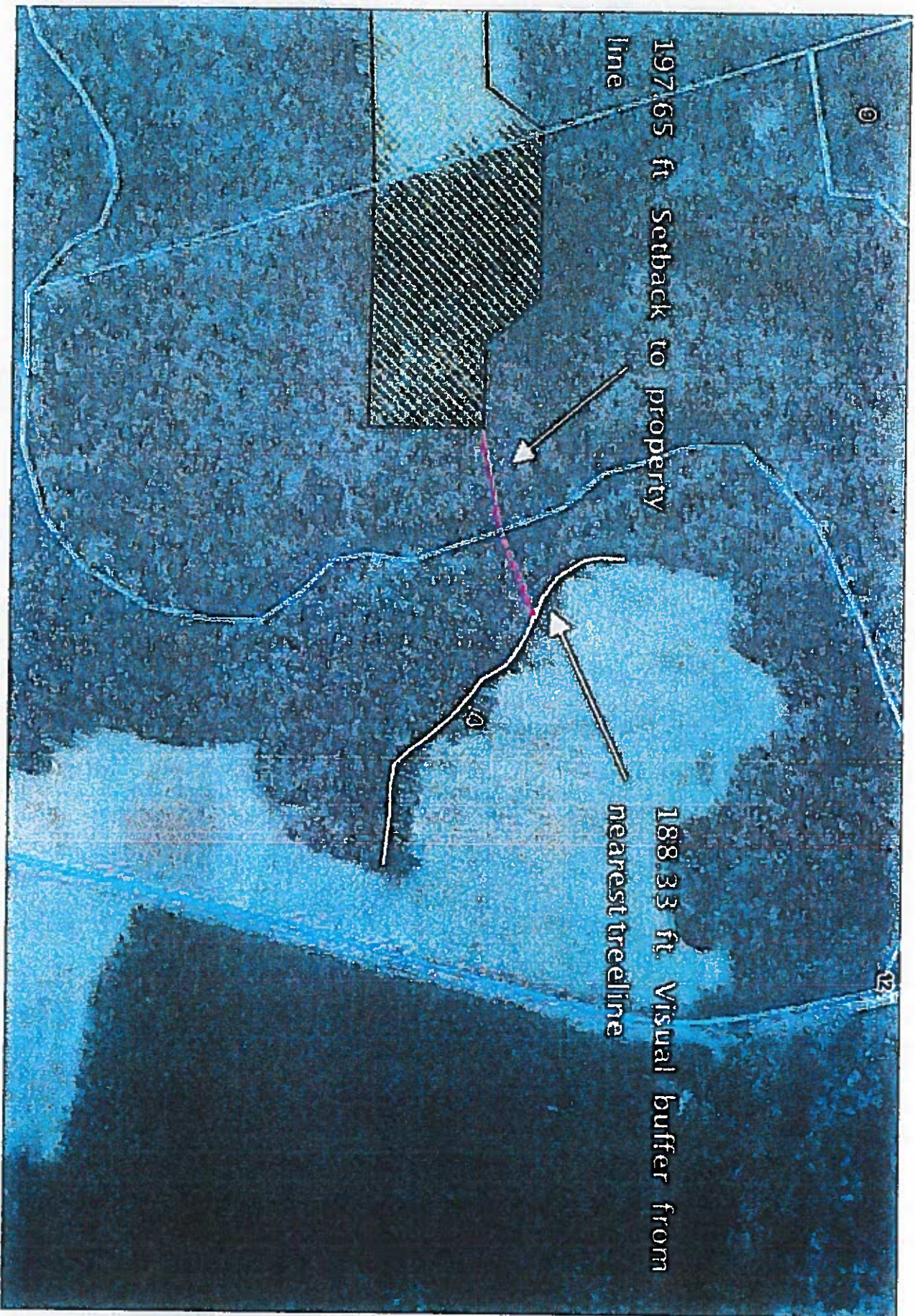


563 ft Setback

Setback #3

Indicating visual buffer distance from residentially zoned property to Site Area. Total Buffer Distance: 563ft





Setback #4

Indicating total buffer from closest treeline of residentially zoned property to Site Area. Total Buffer Distance: 385.98ft

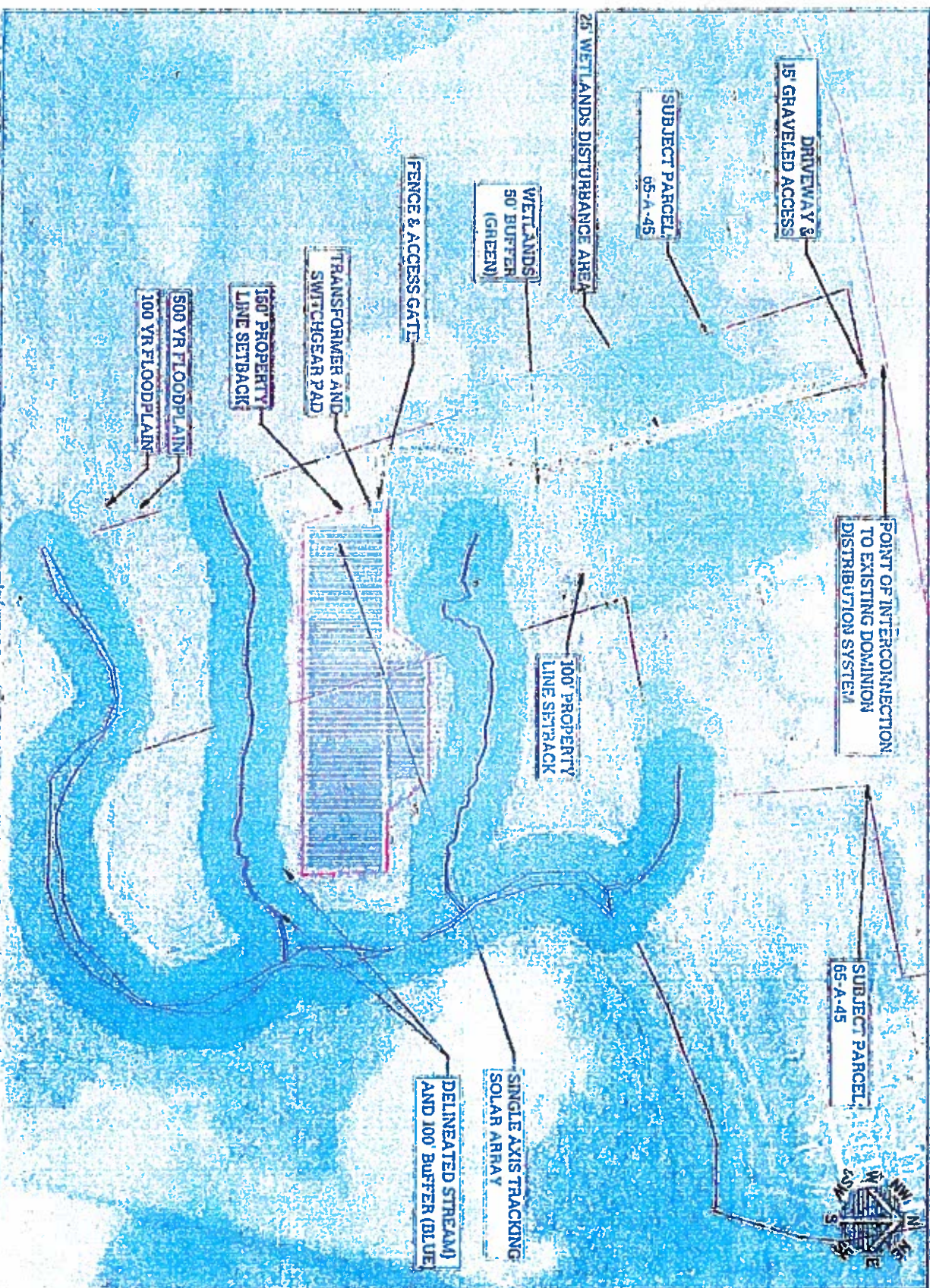




APPENDIX E: CONCEPT PLAN

Enclosed.





HEXAGON ENERGY

HEXAGON ENERGY, LLC
 727 FARMERS DRIVE, SUITE 100
 CHARLOTTE, VA 24203
 PHONE: 703.442.7200
 WWW.HEXAGONENERGY.COM

REGULATORY TYPE	
<input checked="" type="checkbox"/>	1. Preliminary
<input checked="" type="checkbox"/>	2. Construction
<input type="checkbox"/>	3. Conditional Approval
<input type="checkbox"/>	4. Final
<input type="checkbox"/>	5. Other

Project Name
FLATFOOT SOLAR, LLC

Site Address
**SUSSEX DRIVE
 510711 LEECH, VA 24367
 36,913' TL, -77,465' W**

SITE PLAN

Scale: 1" = 100'
 Date: 10/11/17

APPENDIX F: DECOMMISSIONING PLAN

To Be Provided Prior to Issuance of Building Permit.



APPENDIX G: TRAFFIC STUDY

To be Provided Prior to Issuance of Building Permit.



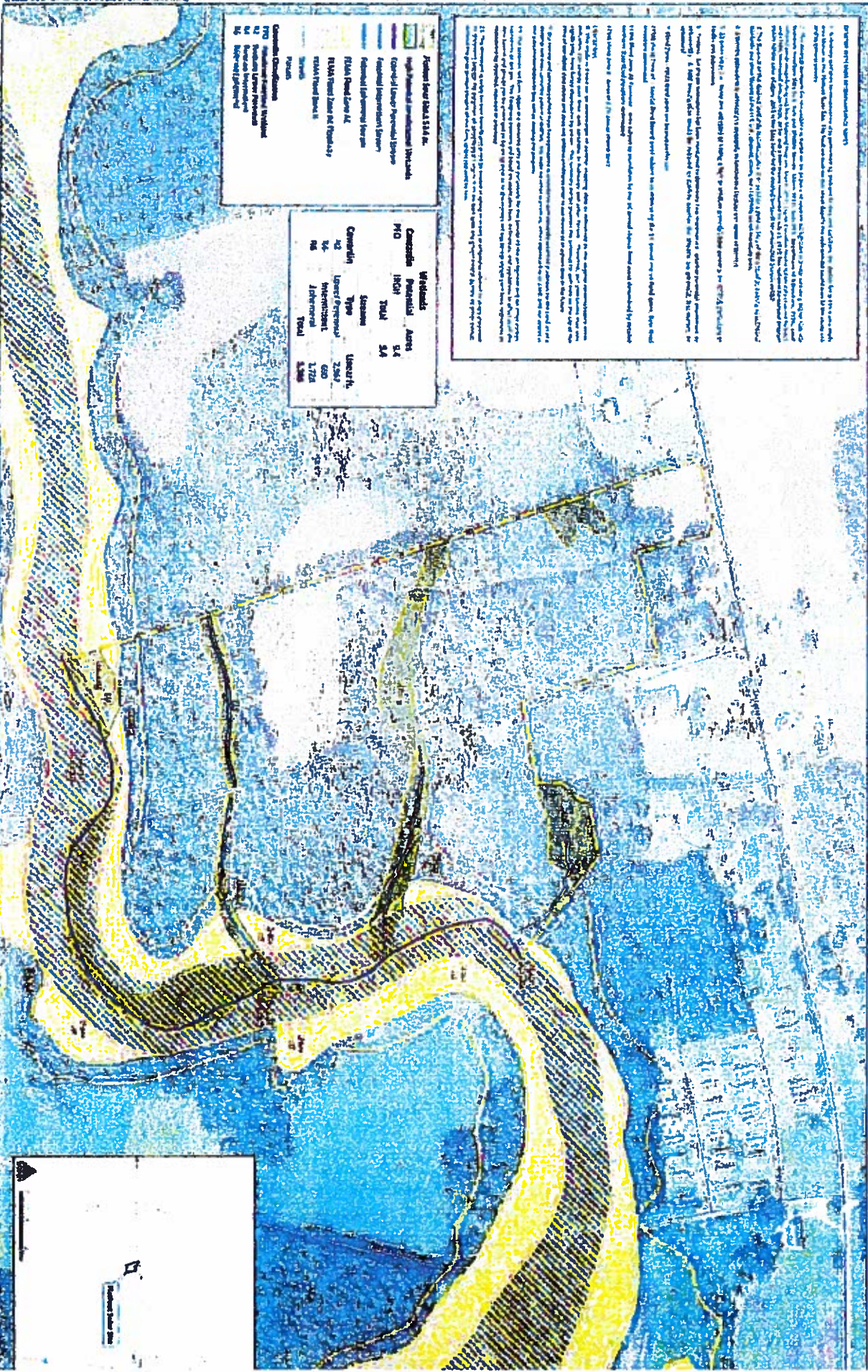
APPENDIX H: WETLANDS DELINEATION

Enclosed,



Desktop Reconnaissance Exhibit Flatfoot Solar Site

Sussex Co



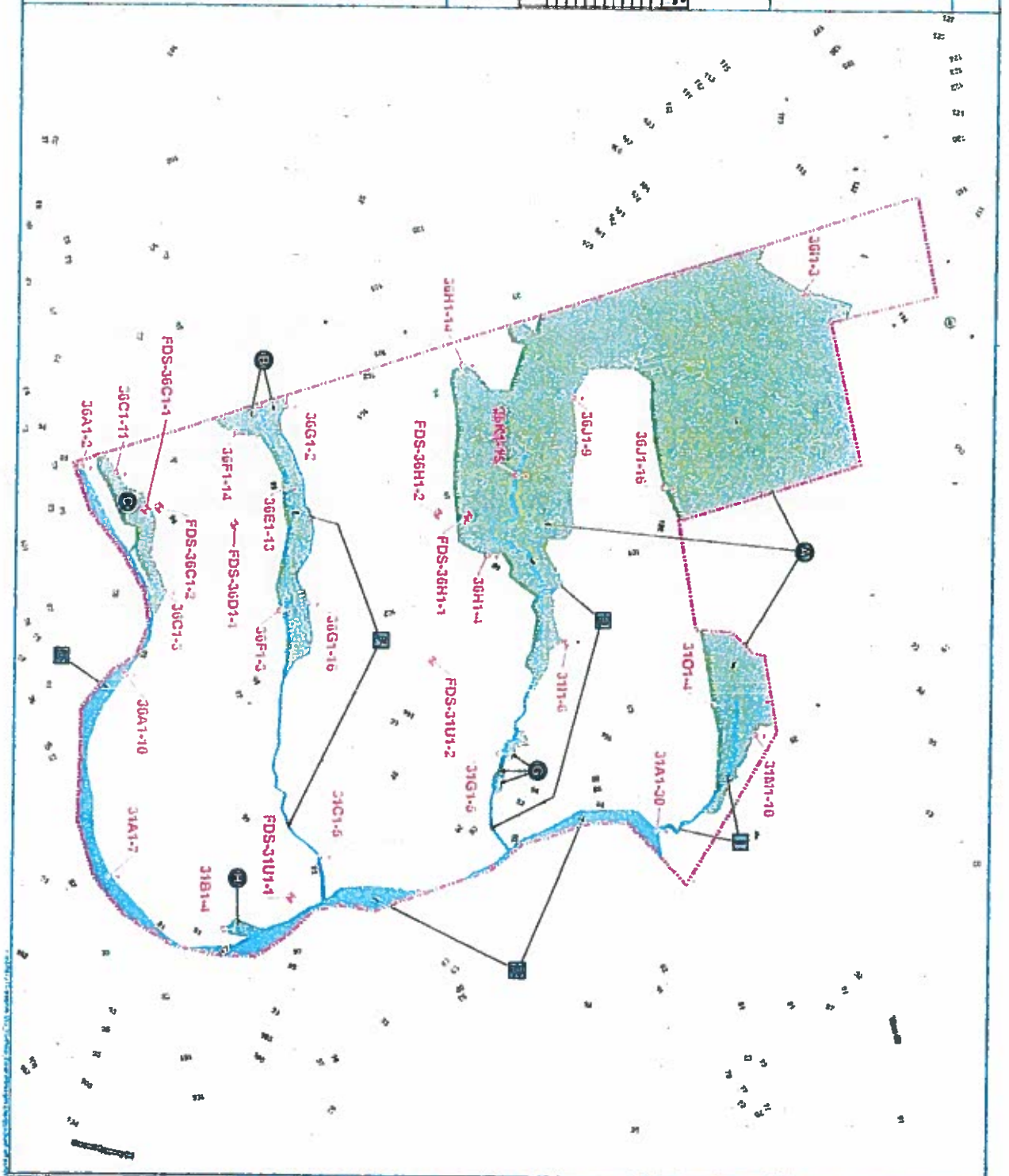
Western Associates and Co
100000



Station	Proj.	Station	Proj.	Station	Proj.	Station	Proj.
1	0.00	10	0.99	19	1.98	28	2.97
2	1.00	11	1.00	20	1.99	29	2.98
3	2.00	12	2.00	21	2.99	30	3.97
4	3.00	13	3.00	22	3.98	31	4.96
5	4.00	14	4.00	23	4.97	32	5.95
6	5.00	15	5.00	24	5.96	33	6.94
7	6.00	16	6.00	25	6.95	34	7.93
8	7.00	17	7.00	26	7.94	35	8.92
9	8.00	18	8.00	27	8.93	36	9.91
10	9.00	19	9.00	28	9.92	37	10.90
11	10.00	20	10.00	29	10.91	38	11.89
12	11.00	21	11.00	30	11.90	39	12.88
13	12.00	22	12.00	31	12.89	40	13.87
14	13.00	23	13.00	32	13.88	41	14.86
15	14.00	24	14.00	33	14.87	42	15.85
16	15.00	25	15.00	34	15.86	43	16.84
17	16.00	26	16.00	35	16.85	44	17.83
18	17.00	27	17.00	36	17.84	45	18.82
19	18.00	28	18.00	37	18.83	46	19.81
20	19.00	29	19.00	38	19.82	47	20.80
21	20.00	30	20.00	39	20.81	48	21.79
22	21.00	31	21.00	40	21.80	49	22.78
23	22.00	32	22.00	41	22.79	50	23.77
24	23.00	33	23.00	42	23.78	51	24.76
25	24.00	34	24.00	43	24.77	52	25.75
26	25.00	35	25.00	44	25.76	53	26.74
27	26.00	36	26.00	45	26.75	54	27.73
28	27.00	37	27.00	46	27.74	55	28.72
29	28.00	38	28.00	47	28.73	56	29.71
30	29.00	39	29.00	48	29.72	57	30.70
31	30.00	40	30.00	49	30.71	58	31.69
32	31.00	41	31.00	50	31.70	59	32.68
33	32.00	42	32.00	51	32.69	60	33.67
34	33.00	43	33.00	52	33.68	61	34.66
35	34.00	44	34.00	53	34.67	62	35.65
36	35.00	45	35.00	54	35.66	63	36.64
37	36.00	46	36.00	55	36.65	64	37.63
38	37.00	47	37.00	56	37.64	65	38.62
39	38.00	48	38.00	57	38.63	66	39.61
40	39.00	49	39.00	58	39.62	67	40.60
41	40.00	50	40.00	59	40.61	68	41.59
42	41.00	51	41.00	60	41.60	69	42.58
43	42.00	52	42.00	61	42.59	70	43.57
44	43.00	53	43.00	62	43.58	71	44.56
45	44.00	54	44.00	63	44.57	72	45.55
46	45.00	55	45.00	64	45.56	73	46.54
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58	57.00	67	57.00	76	57.44	85	58.42
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61	60.00	70	60.00	79	60.41	88	61.39
62	61.00	71	61.00	80	61.40	89	62.38
63	62.00	72	62.00	81	62.39	90	63.37
64	63.00	73	63.00	82	63.38	91	64.36
65	64.00	74	64.00	83	64.37	92	65.35
66	65.00	75	65.00	84	65.36	93	66.34
67	66.00	76	66.00	85	66.35	94	67.33
68	67.00	77	67.00	86	67.34	95	68.32
69	68.00	78	68.00	87	68.33	96	69.31
70	69.00	79	69.00	88	69.32	97	70.30
71	70.00	80	70.00	89	70.31	98	71.29
72	71.00	81	71.00	90	71.30	99	72.28
73	72.00	82	72.00	91	72.29	100	73.27
74	73.00	83	73.00	92	73.28		
75	74.00	84	74.00	93	74.27		
76	75.00	85	75.00	94	75.26		
77	76.00	86	76.00	95	76.25		
78	77.00	87	77.00	96	77.24		
79	78.00	88	78.00	97	78.23		
80	79.00	89	79.00	98	79.22		
81	80.00	90	80.00	99	80.21		
82	81.00	91	81.00	100	81.20		

Legend

- Project Study Limits - 59.7 Acres
- Stream Identifier
- Wetland Identifier
- Field
- Field Data Station
- Streams
- Palustrine Forested (PFO) Wetlands
- Topographic Contours
- Major - 10 Feet
- Minor - 1 Foot




TIMMONS GROUP
 VIRGINIA DG PORTFOLIO SOLAR - FLAT FOOT
 PROJECT NO. 2017-001
 DRAWING NO. 2017-001-01
 DATE: 08/15/17
 SCALE: AS SHOWN
 PREPARED BY: J. WATERS
 CHECKED BY: J. WATERS
 DESIGNED BY: J. WATERS

APPENDIX I:

NC State: Health and Safety Impacts of Solar Photovoltaics attached on following page.





NC CLEAN ENERGY TECHNOLOGY CENTER

Health and Safety Impacts of Solar Photovoltaics MAY 2017





Health and Safety Impacts of Solar Photovoltaics

The increasing presence of utility-scale solar photovoltaic (PV) systems (sometimes referred to as solar farms) is a rather new development in North Carolina's landscape. Due to the new and unknown nature of this technology, it is natural for communities near such developments to be concerned about health and safety impacts. Unfortunately, the quick emergence of utility-scale solar has cultivated fertile grounds for myths and half-truths about the health impacts of this technology, which can lead to unnecessary fear and conflict.

Photovoltaic (PV) technologies and solar inverters are not known to pose any significant health dangers to their neighbors. The most important dangers posed are increased highway traffic during the relative short construction period and dangers posed to trespassers of contact with high voltage equipment. This latter risk is mitigated by signage and the security measures that industry uses to deter trespassing. As will be discussed in more detail below, risks of site contamination are much less than for most other industrial uses because PV technologies employ few toxic chemicals and those used are used in very small quantities. Due to the reduction in the pollution from fossil-fuel-fired electric generators, the overall impact of solar development on human health is overwhelmingly positive. This pollution reduction results from a partial replacement of fossil-fuel fired generation by emission-free PV-generated electricity, which reduces harmful sulfur dioxide (SO₂), nitrogen oxides (NO_x), and fine particulate matter (PM_{2.5}). Analysis from the National Renewable Energy Laboratory and the Lawrence Berkeley National Laboratory, both affiliates of the U.S. Department of Energy, estimates the health-related air quality benefits to the southeast region from solar PV generators to be worth 8.0 ¢ per kilowatt-hour of solar generation.¹ This is in addition to the value of the electricity and suggests that the air quality benefits of solar are worth more than the electricity itself.

Even though we have only recently seen large-scale installation of PV technologies, the technology and its potential impacts have been studied since the 1950s. A combination of this solar-specific research and general scientific research has led to the scientific community having a good understanding of the science behind potential health and safety impacts of solar energy. This paper utilizes the latest scientific literature and knowledge of solar practices in N.C. to address the health and safety risks associated with solar PV technology. These risks are extremely small, far less than those associated with common activities such as driving a car, and vastly outweighed by health benefits of the generation of clean electricity.

This paper addresses the potential health and safety impacts of solar PV development in North Carolina, organized into the following four categories:

- (1) Hazardous Materials
- (2) Electromagnetic Fields (EMF)
- (3) Electric Shock and Arc Flash
- (4) Fire Safety

1. Hazardous Materials

One of the more common concerns towards solar is that the panels (referred to as “modules” in the solar industry) consist of toxic materials that endanger public health. However, as shown in this section, solar energy systems may contain small amounts of toxic materials, but these materials do not endanger public health. To understand potential toxic hazards coming from a solar project, one must understand system installation, materials used, the panel end-of-life protocols, and system operation. This section will examine these aspects of a solar farm and the potential for toxicity impacts in the following subsections:

(1.2) Project Installation/Construction

(1.2) System Components

1.2.1 Solar Panels: Construction and Durability

1.2.2 Photovoltaic technologies

(a) Crystalline Silicon

(b) Cadmium Telluride (CdTe)

(c) CIS/CIGS

1.2.3 Panel End of Life Management

1.2.4 Non-panel System Components

(1.3) Operations and Maintenance

1.1 Project Installation/Construction

The system installation, or construction, process does not require toxic chemicals or processes. The site is mechanically cleared of large vegetation, fences are constructed, and the land is surveyed to layout exact installation locations. Trenches for underground wiring are dug and support posts are driven into the ground. The solar panels are bolted to steel and aluminum support structures and wired together. Inverter pads are installed, and an inverter and transformer are installed on each pad. Once everything is connected, the system is tested, and only then turned on.



Figure 1: Utility-scale solar facility (5 MW_{ac}) located in Catawba County. Source: Strata Solar

1.2 System Components

1.2.1 Solar Panels: Construction and Durability

Solar PV panels typically consist of glass, polymer, aluminum, copper, and semiconductor materials that can be recovered and recycled at the end of their useful life.² Today there are two PV technologies used in PV panels at utility-scale solar facilities, silicon, and thin film. As of 2016, all thin film used in North Carolina solar facilities are cadmium telluride (CdTe) panels from the US manufacturer First Solar, but there are other thin film PV panels available on the market, such as Solar Frontier's CIGS panels. Crystalline silicon technology consists of silicon wafers which are made into cells and assembled into panels, thin film technologies consist of thin layers of semiconductor material deposited onto glass, polymer or metal substrates. While there are differences in the components and manufacturing processes of these two types of solar technologies, many aspects of their PV panel construction are very similar. Specifics about each type of PV chemistry as it relates to toxicity are covered in subsections a, b, and c in section 1.2.2; on crystalline silicon, cadmium telluride, and CIS/CIGS respectively. The rest of this section applies equally to both silicon and thin film panels.

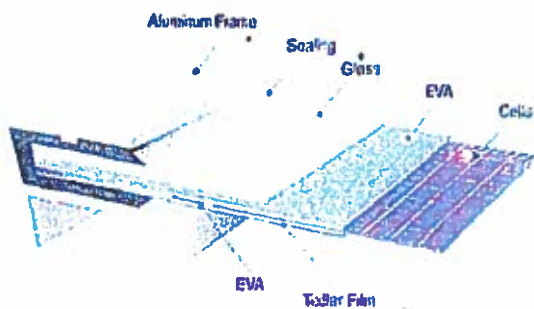


Figure 2: Components of crystalline silicon panels. The vast majority of silicon panels consist of a glass sheet on the topside with an aluminum frame providing structural support. Image Source: www.riteksolar.com/tv

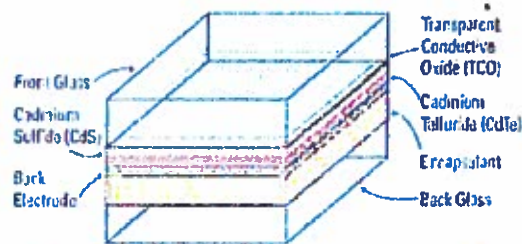


Figure 3: Layers of a common frameless thin film panel (CdTe). Many thin film panels are frameless, including the most common thin-film panels, First Solar's CdTe. Frameless panels have protective glass on both the front and back of the panel. Layer thicknesses not to scale. Image Source: www.homepower.com

To provide decades of corrosion-free operation, PV cells in PV panels are encapsulated from air and moisture between two layers of plastic. The encapsulation layers are protected on the top with a layer of tempered glass and on the backside with a polymer sheet. Frameless modules include a protective layer of glass on the rear of the panel, which may also be tempered. The plastic ethylene-vinyl acetate (EVA) commonly provides the cell encapsulation. For decades, this same material has been used between layers of tempered glass to give car windshields and hurricane windows their great strength. In the same way that a car windshield cracks but stays intact, the EVA layers in PV panels keep broken panels intact (see Figure 4). Thus, a damaged module does not generally create small pieces of debris; instead, it largely remains together as one piece.

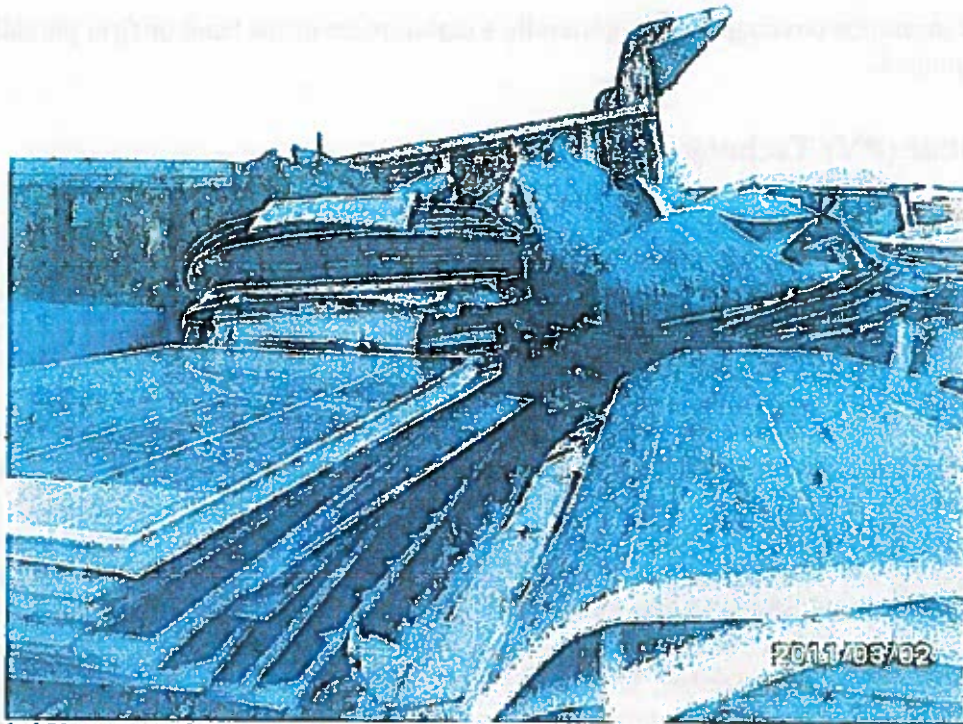


Figure 4: The mangled PV panels in this picture illustrate the nature of broken solar panels; the glass cracks but the panel is still in one piece. Image Source: http://img.alibaba.com/photo/115259576/broken_solar_panel.jpg

PV panels constructed with the same basic components as modern panels have been installed across the globe for well over thirty years.³ The long-term durability and performance demonstrated over these decades, as well as the results of accelerated lifetime testing, helped lead to an industry-standard 25-year power production warranty for PV panels. These power warranties warrant a PV panel to produce at least 80% of their original nameplate production after 25 years of use. A recent SolarCity and DNV GL study reported that today's quality PV panels should be expected to reliably and efficiently produce power for thirty-five years.⁴

Local building codes require all structures, including ground mounted solar arrays, to be engineered to withstand anticipated wind speeds, as defined by the local wind speed requirements. Many racking products are available in versions engineered for wind speeds of up to 150 miles per hour, which is significantly higher than the wind speed requirement anywhere in North Carolina. The strength of PV mounting structures were demonstrated during Hurricane Sandy in 2012 and again during Hurricane Matthew in 2016. During Hurricane Sandy, the many large-scale solar facilities in New Jersey and New York at that time suffered only minor damage.⁵ In the fall of 2016, the US and Caribbean experienced destructive winds and torrential rains from Hurricane Matthew, yet one leading solar tracker manufacturer reported that their numerous systems in the impacted area received zero damage from wind or flooding.⁶

In the event of a catastrophic event capable of damaging solar equipment, such as a tornado, the system will almost certainly have property insurance that will cover the cost to cleanup and repair the project. It is in the best interest of the system owner to protect their investment against such risks. It is also in their interest to get the project repaired and producing full power as soon as possible. Therefore, the investment in adequate insurance is a wise business practice for the system owner. For the same

reasons, adequate insurance coverage is also generally a requirement of the bank or firm providing financing for the project.

1.2.2 Photovoltaic (PV) Technologies

a. Crystalline Silicon

This subsection explores the toxicity of silicon-based PV panels and concludes that they do not pose a material risk of toxicity to public health and safety. Modern crystalline silicon PV panels, which account for over 90% of solar PV panels installed today, are, more or less, a commodity product. The overwhelming majority of panels installed in North Carolina are crystalline silicon panels that are informally classified as Tier I panels. Tier I panels are from well-respected manufacturers that have a good chance of being able to honor warranty claims. Tier I panels are understood to be of high quality, with predictable performance, durability, and content. Well over 80% (by weight) of the content of a PV panel is the tempered glass front and the aluminum frame, both of which are common building materials. Most of the remaining portion are common plastics, including polyethylene terephthalate in the backsheet, EVA encapsulation of the PV cells, polyphenyl ether in the junction box, and polyethylene insulation on the wire leads. The active, working components of the system are the silicon photovoltaic cells, the small electrical leads connecting them together, and to the wires coming out of the back of the panel. The electricity generating and conducting components makeup less than 5% of the weight of most panels. The PV cell itself is nearly 100% silicon, and silicon is the second most common element in the Earth's crust. The silicon for PV cells is obtained by high-temperature processing of quartz sand (SiO_2) that removes its oxygen molecules. The refined silicon is converted to a PV cell by adding extremely small amounts of boron and phosphorus, both of which are common and of very low toxicity.

The other minor components of the PV cell are also generally benign; however, some contain lead, which is a human toxicant that is particularly harmful to young children. The minor components include an extremely thin antireflective coating (silicon nitride or titanium dioxide), a thin layer of aluminum on the rear, and thin strips of silver alloy that are screen-printed on the front and rear of cell.⁷ In order for the front and rear electrodes to make effective electrical contact with the proper layer of the PV cell, other materials (called glass frit) are mixed with the silver alloy and then heated to etch the metals into the cell. This glass frit historically contains a small amount of lead (Pb) in the form of lead oxide. The 60 or 72 PV cells in a PV panel are connected by soldering thin solder-covered copper tabs from the back of one cell to the front of the next cell. Traditionally a tin-based solder containing some lead (Pb) is used, but some manufacturers have switched to lead-free solder. The glass frit and/or the solder may contain trace amounts of other metals, potentially including some with human toxicity such as cadmium. However, testing to simulate the potential for leaching from broken panels, which is discussed in more detail below, did not find a potential toxicity threat from these trace elements. Therefore, the tiny amount of lead in the glass frit and the solder is the only part of silicon PV panels with a potential to create a negative health impact. However, as described below, the very limited amount of lead involved and its strong physical and chemical attachment to other components of the PV panel means that even in worst-case scenarios the health hazard it poses is insignificant.

As with many electronic industries, the solder in silicon PV panels has historically been a lead-based solder, often 36% lead, due to the superior properties of such solder. However, recent advances in lead-free solders have spurred a trend among PV panel manufacturers to reduce or remove the lead in their panels. According to the 2015 Solar Scorecard from the Silicon Valley Toxics Coalition, a group that tracks environmental responsibility of photovoltaic panel manufacturers, fourteen companies (increased from twelve companies in 2014) manufacture PV panels certified to meet the European Restriction of

Hazardous Substances (RoHS) standard. This means that the amount of cadmium and lead in the panels they manufacture fall below the RoHS thresholds, which are set by the European Union and serve as the world's de facto standard for hazardous substances in manufactured goods.⁸ The Restriction of Hazardous Substances (RoHS) standard requires that the maximum concentration found in any homogenous material in a produce is less than 0.01% cadmium and less than 0.10% lead, therefore, any solder can be no more than 0.10% lead.⁹

While some manufacturers are producing PV panels that meet the RoHS standard, there is no requirement that they do so because the RoHS Directive explicitly states that the directive does not apply to photovoltaic panels.¹⁰ The justification for this is provided in item 17 of the current RoHS Directive: "The development of renewable forms of energy is one of the Union's key objectives, and the contribution made by renewable energy sources to environmental and climate objectives is crucial. Directive 2009/28/EC of the European Parliament and of the Council of 23 April 2009 on the promotion of the use of energy from renewable sources (4) recalls that there should be coherence between those objectives and other Union environmental legislation. Consequently, this Directive should not prevent the development of renewable energy technologies that have no negative impact on health and the environment and that are sustainable and economically viable."

The use of lead is common in our modern economy. However, only about 0.5% of the annual lead consumption in the U.S. is for electronic solder for all uses; PV solder makes up only a tiny portion of this 0.5%. Close to 90% of lead consumption in the US is in batteries, which do not encapsulate the pounds of lead contained in each typical automotive battery. This puts the lead in batteries at great risk of leaching into the environment. Estimates for the lead in a single PV panel with lead-based solder range from 1.6 to 24 grams of lead, with 13g (less than half of an ounce) per panel seen most often in the literature.¹¹ At 13 g/panel,¹² each panel contains one-half of the lead in a typical 12-gauge shotgun shell. This amount equates to roughly 1/750th of the lead in a single car battery. In a panel, it is all durably encapsulated from air or water for the full life of the panel.¹⁴

As indicated by their 20 to 30-year power warranty, PV modules are designed for a long service life, generally over 25 years. For a panel to comply with its 25-year power warranty, its internal components, including lead, must be sealed from any moisture. Otherwise, they would corrode and the panel's output would fall below power warranty levels. Thus, the lead in operating PV modules is not at risk of release to the environment during their service lifetime. In extreme experiments, researchers have shown that lead can leach from crushed or pulverized panels.^{15, 16} However, more real-world tests designed to represent typical trash compaction that are used to classify waste as hazardous or non-hazardous show no danger from leaching.^{17, 18} For more information about PV panel end-of-life, see the Panel Disposal section.

As illustrated throughout this section, silicon-based PV panels do not pose a material threat to public health and safety. The only aspect of the panels with potential toxicity concerns is the very small amount of lead in some panels. However, any lead in a panel is well sealed from environmental exposure for the operating lifetime of the solar panel and thus not at risk of release into the environment.

b. Cadmium Telluride (CdTe) PV Panels

This subsection examines the components of a cadmium telluride (CdTe) PV panel. Research demonstrates that they pose negligible toxicity risk to public health and safety while significantly reducing the public's exposure to cadmium by reducing coal emissions. As of mid-2016, a few hundred MWs of

cadmium telluride (CdTe) panels, all manufactured by the U.S. company First Solar, have been installed in North Carolina.

Questions about the potential health and environmental impacts from the use of this PV technology are related to the concern that these panels contain cadmium, a toxic heavy metal. However, scientific studies have shown that cadmium telluride differs from cadmium due to its high chemical and thermal stability.¹⁹ Research has shown that the tiny amount of cadmium in these panels does not pose a health or safety risk.²⁰ Further, there are very compelling reasons to welcome its adoption due to reductions in unhealthy pollution associated with burning coal. Every GWh of electricity generated by burning coal produces about 4 grams of cadmium air emissions.²¹ Even though North Carolina produces a significant fraction of our electricity from coal, electricity from solar offsets much more natural gas than coal due to natural gas plants being able to adjust their rate of production more easily and quickly. If solar electricity offsets 90% natural gas and 10% coal, each 5-megawatt (5 MW_{AC}, which is generally 7 MW_{DC}) CdTe solar facility in North Carolina keeps about 157 grams, or about a third of a pound, of cadmium *out of our environment*.^{22, 23}

Cadmium is toxic, but all the approximately 7 grams of cadmium in one CdTe panel is in the form of a chemical compound cadmium telluride,²⁴ which has 1/100th the toxicity of free cadmium.²⁵ Cadmium telluride is a very stable compound that is non-volatile and non-soluble in water. Even in the case of a fire, research shows that less than 0.1% of the cadmium is released when a CdTe panel is exposed to fire. The fire melts the glass and encapsulates over 99.9% of the cadmium in the molten glass.²⁷

It is important to understand the source of the cadmium used to manufacture CdTe PV panels. The cadmium is a byproduct of zinc and lead refining. The element is collected from emissions and waste streams during the production of these metals and combined with tellurium to create the CdTe used in PV panels. If the cadmium were not collected for use in the PV panels or other products, it would otherwise either be stockpiled for future use, cemented and buried, or disposed of.²⁸ Nearly all the cadmium in old or broken panels can be recycled which can eventually serve as the primary source of cadmium for new PV panels.²⁹

Similar to silicon-based PV panels, CdTe panels are constructed of a tempered glass front, one instead of two clear plastic encapsulation layers, and a rear heat strengthened glass backing (together >98% by weight). The final product is built to withstand exposure to the elements without significant damage for over 25 years. While not representative of damage that may occur in the field or even at a landfill, laboratory evidence has illustrated that when panels are ground into a fine powder, very acidic water is able to leach portions of the cadmium and tellurium,³⁰ similar to the process used to recycle CdTe panels. Like many silicon-based panels, CdTe panels are reported (as far back as 1998³¹) to pass the EPA's Toxic Characteristic Leaching Procedure (TCLP) test, which tests the potential for crushed panels in a landfill to leach hazardous substances into groundwater.³² Passing this test means that they are classified as non-hazardous waste and can be deposited in landfills.^{33, 34} For more information about PV panel end-of-life, see the Panel Disposal section.

There is also concern of environmental impact resulting from potential catastrophic events involving CdTe PV panels. An analysis of worst-case scenarios for environmental impact from CdTe PV panels, including earthquakes, fires, and floods, was conducted by the University of Tokyo in 2013. After reviewing the extensive international body of research on CdTe PV technology, their report concluded, "Even in the worst-case scenarios, it is unlikely that the Cd concentrations in air and sea water will exceed the environmental regulation values."³⁵ In a worst-case scenario of damaged panels abandoned on the ground, insignificant amounts of cadmium will leach from the panels. This is because this scenario is

much less conducive (larger module pieces, less acidity) to leaching than the conditions of the EPA's TCLP test used to simulate landfill conditions, which CdTe panels pass.³⁶

First Solar, a U.S. company, and the only significant supplier of CdTe panels, has a robust panel take-back and recycling program that has been operating commercially since 2005.³⁷ The company states that it is "committed to providing a commercially attractive recycling solution for photovoltaic (PV) power plant and module owners to help them meet their module (end of life) EOL obligation simply, cost-effectively and responsibly." First Solar global recycling services to their customers to collect and recycle panels once they reach the end of productive life whether due to age or damage. These recycling service agreements are structured to be financially attractive to both First Solar and the solar panel owner. For First Solar, the contract provides the company with an affordable source of raw materials needed for new panels and presumably a diminished risk of undesired release of Cd. The contract also benefits the solar panel owner by allowing them to avoid tipping fees at a waste disposal site. The legal contract helps provide peace of mind by ensuring compliance by both parties when considering the continuing trend of rising disposal costs and increasing regulatory requirements.

c. CIS/CIGS and other PV technologies

Copper indium gallium selenide PV technology, often referred to as CIGS, is the second most common type of thin-film PV panel but a distant second behind CdTe. CIGS cells are composed of a thin layer of copper, indium, gallium, and selenium on a glass or plastic backing. None of these elements are very toxic, although selenium is a regulated metal under the Federal Resource Conservation and Recovery Act (RCRA).³⁸ The cells often also have an extremely thin layer of cadmium sulfide that contains a tiny amount of cadmium, which is toxic. The promise of high efficiency CIGS panels drove heavy investment in this technology in the past. However, researchers have struggled to transfer high efficiency success in the lab to low-cost full-scale panels in the field.³⁹ Recently, a CIGS manufacturer based in Japan, Solar Frontier, has achieved some market success with a rigid, glass-faced CIGS module that competes with silicon panels. Solar Frontier produces the majority of CIS panels on the market today.⁴⁰ Notably, these panels are RoHS compliant,⁴¹ thus meeting the rigorous toxicity standard adopted by the European Union even though this directive exempts PV panels. The authors are unaware of any completed or proposed utility-scale system in North Carolina using CIS/CIGS panels.

1.2.3 Panel End-of-Life Management

Concerns about the volume, disposal, toxicity, and recycling of PV panels are addressed in this subsection. To put the volume of PV waste into perspective, consider that by 2050, when PV systems installed in 2020 will reach the end of their lives, it is estimated that the global annual PV panel waste tonnage will be 10% of the 2014 global e-waste tonnage.⁴² In the U.S., end-of-life disposal of solar products is governed by the Federal Resource Conservation and Recovery Act (RCRA), as well as state policies in some situations. RCRA separates waste into hazardous (not accepted at ordinary landfill) and solid waste (generally accepted at ordinary landfill) based on a series of rules. According to RCRA, the way to determine if a PV panel is classified as hazardous waste is the Toxic Characteristic Leaching Procedure (TCLP) test. This EPA test is designed to simulate landfill disposal and determine the risk of hazardous substances leaching out of the landfill.^{43,44,45} Multiple sources report that most modern PV panels (both crystalline silicon and cadmium telluride) pass the TCLP test.^{46,47} Some studies found that some older (1990s) crystalline silicon panels, and perhaps some newer crystalline silicon panels (specifics are not given about vintage of panels tested), do not pass the lead (Pb) leachate limits in the TCLP test.^{48,}

The test begins with the crushing of a panel into centimeter-sized pieces. The pieces are then mixed in an acid bath. After tumbling for eighteen hours, the fluid is tested for forty hazardous substances that all must be below specific threshold levels to pass the test. Research comparing TCLP conditions to conditions of damaged panels in the field found that simulated landfill conditions provide overly conservative estimates of leaching for field-damaged panels.⁵⁰ Additionally, research in Japan has found no detectable Cd leaching from cracked CdTe panels when exposed to simulated acid rain.⁵¹

Although modern panels can generally be landfilled, they can also be recycled. Even though recent waste volume has not been adequate to support significant PV-specific recycling infrastructure, the existing recycling industry in North Carolina reports that it recycles much of the current small volume of broken PV panels. In an informal survey conducted by the NC Clean Energy Technology Center survey in early 2016, seven of the eight large active North Carolina utility-scale solar developers surveyed reported that they send damaged panels back to the manufacturer and/or to a local recycler. Only one developer reported sending damaged panels to the landfill.

The developers reported at that time that they are usually paid a small amount per panel by local recycling firms. In early 2017, a PV developer reported that a local recycler was charging a small fee per panel to recycle damaged PV panels. The local recycling firm known to authors to accept PV panels described their current PV panel recycling practice as of early 2016 as removing the aluminum frame for local recycling and removing the wire leads for local copper recycling. The remainder of the panel is sent to a facility for processing the non-metallic portions of crushed vehicles, referred to as "fluff" in the recycling industry.⁵² This processing within existing general recycling plants allows for significant material recovery of major components, including glass which is 80% of the module weight, but at lower yields than PV-specific recycling plants. Notably almost half of the material value in a PV panel is in the few grams of silver contained in almost every PV panel produced today. In the long-term, dedicated PV panel recycling plants can increase treatment capacities and maximize revenues resulting in better output quality and the ability to recover a greater fraction of the useful materials.⁵³ PV-specific panel recycling technologies have been researched and implemented to some extent for the past decade, and have been shown to be able to recover over 95% of PV material (semiconductor) and over 90% of the glass in a PV panel.⁵⁴

A look at global PV recycling trends hints at the future possibilities of the practice in our country. Europe installed MW-scale volumes of PV years before the U.S. In 2007, a public-private partnership between the European Union and the solar industry set up a voluntary collection and recycling system called PV CYCLE. This arrangement was later made mandatory under the EU's WEEE directive, a program for waste electrical and electronic equipment.⁵⁵ Its member companies (PV panel producers) fully finance the association. This makes it possible for end-users to return the member companies' defective panels for recycling at any of the over 300 collection points around Europe without added costs. Additionally, PV CYCLE will pick up batches of 40 or more used panels at no cost to the user. This arrangement has been very successful, collecting and recycling over 13,000 tons by the end of 2015.⁵⁶

In 2012, the WEEE Directive added the end-of-life collection and recycling of PV panels to its scope.⁵⁷ This directive is based on the principle of extended-producer-responsibility. It has a global impact because producers that want to sell into the EU market are legally responsible for end-of-life management. Starting in 2018, this directive targets that 85% of PV products "put in the market" in Europe are recovered and 80% is prepared for reuse and recycling.

The success of the PV panel collection and recycling practices in Europe provides promise for the future of recycling in the U.S. In mid-2016, the US Solar Energy Industry Association (SEIA) announced that they are starting a national solar panel recycling program with the guidance and support of many

leading PV panel producers.⁵⁸ The program will aggregate the services offered by recycling vendors and PV manufacturers, which will make it easier for consumers to select a cost-effective and environmentally responsible end-of-life management solution for their PV products. According to SEIA, they are planning the program in an effort to make the entire industry landfill-free. In addition to the national recycling network program, the program will provide a portal for system owners and consumers with information on how to responsibly recycle their PV systems.

While a cautious approach toward the potential for negative environmental and/or health impacts from retired PV panels is fully warranted, this section has shown that the positive health impacts of reduced emissions from fossil fuel combustion from PV systems more than outweighs any potential risk. Testing shows that silicon and CdTe panels are both safe to dispose of in landfills, and are also safe in worst case conditions of abandonment or damage in a disaster. Additionally, analysis by local engineers has found that the current salvage value of the equipment in a utility scale PV facility generally exceeds general contractor estimates for the cost to remove the entire PV system.^{59, 60, 61}

1.2.4 Non-Panel System Components (racking, wiring, inverter, transformer)

While previous toxicity subsections discussed PV panels, this subsection describes the non-panel components of utility-scale PV systems and investigates any potential public health and safety concerns. The most significant non-panel component of a ground-mounted PV system is the mounting structure of the rows of panels, commonly referred to as "racking". The vertical post portion of the racking is galvanized steel and the remaining above-ground racking components are either galvanized steel or aluminum, which are both extremely common and benign building materials. The inverters that make the solar generated electricity ready to send to the grid have weather-proof steel enclosures that protect the working components from the elements. The only fluids that they might contain are associated with their cooling systems, which are not unlike the cooling system in a computer. Many inverters today are RoHS compliant.

The electrical transformers (to boost the inverter output voltage to the voltage of the utility connection point) do contain a liquid cooling oil. However, the fluid used for that function is either a non-toxic mineral oil or a biodegradable non-toxic vegetable oil, such as BIOTEMP from ABB. These vegetable transformer oils have the additional advantage of being much less flammable than traditional mineral oils. Significant health hazards are associated with old transformers containing cooling oil with toxic PCBs. Transformers with PCB-containing oil were common before PCBs were outlawed in the U.S. in 1979. PCBs still exist in older transformers in the field across the country.

Other than a few utility research sites, there are no batteries on- or off-site associated with utility-scale solar energy facilities in North Carolina, avoiding any potential health or safety concerns related to battery technologies. However, as battery technologies continue to improve and prices continue to decline we are likely to start seeing some batteries at solar facilities. Lithium ion batteries currently dominate the world utility-scale battery market, which are not very toxic. No non-panel system components were found to pose any health or environmental dangers.

1.4 Operations and Maintenance – Panel Washing and Vegetation Control

Throughout the eastern U.S., the climate provides frequent and heavy enough rain to keep panels adequately clean. This dependable weather pattern eliminates the need to wash the panels on a regular basis. Some system owners may choose to wash panels as often as once a year to increase production, but most in N.C. do not regularly wash any PV panels. Dirt build up over time may justify panel washing a few times over the panels' lifetime; however, nothing more than soap and water are required for this activity.

The maintenance of ground-mounted PV facilities requires that vegetation be kept low, both for aesthetics and to avoid shading of the PV panels. Several approaches are used to maintain vegetation at NC solar facilities, including planting of limited-height species, mowing, weed-eating, herbicides, and grazing livestock (sheep). The following descriptions of vegetation maintenance practices are based on interviews with several solar developers as well as with three maintenance firms that together are contracted to maintain well over 100 of the solar facilities in N.C. The majority of solar facilities in North Carolina maintain vegetation primarily by mowing. Each row of panels has a single row of supports, allowing sickle mowers to mow under the panels. The sites usually require mowing about once a month during the growing season. Some sites employ sheep to graze the site, which greatly reduces the human effort required to maintain the vegetation and produces high quality lamb meat.⁶²

In addition to mowing and weed eating, solar facilities often use some herbicides. Solar facilities generally do not spray herbicides over the entire acreage; rather they apply them only in strategic locations such as at the base of the perimeter fence, around exterior vegetative buffer, on interior dirt roads, and near the panel support posts. Also unlike many row crop operations, solar facilities generally use only general use herbicides, which are available over the counter, as opposed to restricted use herbicides commonly used in commercial agriculture that require a special restricted use license. The herbicides used at solar facilities are primarily 2-4-D and glyphosate (Round-up®), which are two of the most common herbicides used in lawns, parks, and agriculture across the country. One maintenance firm that was interviewed sprays the grass with a class of herbicide known as a growth regulator in order to slow the growth of grass so that mowing is only required twice a year. Growth regulators are commonly used on highway roadsides and golf courses for the same purpose. A commercial pesticide applicator license is required for anyone other than the landowner to apply herbicides, which helps ensure that all applicators are adequately educated about proper herbicide use and application. The license must be renewed annually and requires passing of a certification exam appropriate to the area in which the applicator wishes to work. Based on the limited data available, it appears that solar facilities in N.C. generally use significantly less herbicides per acre than most commercial agriculture or lawn maintenance services.

2. Electromagnetic Fields (EMF)

PV systems do not emit any material during their operation; however, they do generate electromagnetic fields (EMF), sometimes referred to as radiation. EMF produced by electricity is non-ionizing radiation, meaning the radiation has enough energy to move atoms in a molecule around (experienced as heat), but not enough energy to remove electrons from an atom or molecule (ionize) or to damage DNA. As shown below, modern humans are all exposed to EMF throughout our daily lives without negative health impact. Someone outside of the fenced perimeter of a solar facility is not exposed to significant EMF from the solar facility. Therefore, there is no negative health impact from the EMF

produced in a solar farm. The following paragraphs provide some additional background and detail to support this conclusion.

Since the 1970s, some have expressed concern over potential health consequences of EMF from electricity, but no studies have ever shown this EMF to cause health problems.⁶³ These concerns are based on some epidemiological studies that found a slight increase in childhood leukemia associated with average exposure to residential power-frequency magnetic fields above 0.3 to 0.4 μT (microteslas) (equal to 3.0 to 4.0 mG (milligauss)). μT and mG are both units used to measure magnetic field strength. For comparison, the average exposure for people in the U.S. is one mG or 0.1 μT , with about 1% of the population with an average exposure in excess of 0.4 μT (or 4 mG).⁶⁴ These epidemiological studies, which found an association but not a causal relationship, led the World Health Organization's International Agency for Research on Cancer (IARC) to classify ELF magnetic fields as "possibly carcinogenic to humans". Coffee also has this classification. This classification means there is limited evidence but not enough evidence to designate as either a "probable carcinogen" or "human carcinogen". Overall, there is very little concern that ELF EMF damages public health. The only concern that does exist is for long-term exposure above 0.4 μT (4 mG) that may have some connection to increased cases of childhood leukemia. In 1997, the National Academies of Science were directed by Congress to examine this concern and concluded:

"Based on a comprehensive evaluation of published studies relating to the effects of power-frequency electric and magnetic fields on cells, tissues, and organisms (including humans), the conclusion of the committee is that the current body of evidence does not show that exposure to these fields presents a human-health hazard. Specifically, no conclusive and consistent evidence shows that exposures to residential electric and magnetic fields produce cancer, adverse neurobehavioral effects, or reproductive and developmental effects."⁶⁵

There are two aspects to electromagnetic fields, an electric field and a magnetic field. The electric field is generated by voltage and the magnetic field is generated by electric current, i.e., moving electrons. A task group of scientific experts convened by the World Health Organization (WHO) in 2005 concluded that there were no substantive health issues related to *electric* fields (0 to 100,000 Hz) at levels generally encountered by members of the public.⁶⁶ The relatively low voltages in a solar facility and the fact that electric fields are easily shielded (i.e., blocked) by common materials, such as plastic, metal, or soil means that there is no concern of negative health impacts from the electric fields generated by a solar facility. Thus, the remainder of this section addresses magnetic fields. Magnetic fields are not shielded by most common materials and thus can easily pass through them. Both types of fields are strongest close to the source of electric generation and weaken quickly with distance from the source.

The direct current (DC) electricity produced by PV panels produce stationary (0 Hz) electric and magnetic fields. Because of minimal concern about potential risks of stationary fields, little scientific research has examined stationary fields' impact on human health.⁶⁷ In even the largest PV facilities, the DC voltages and currents are not very high. One can illustrate the weakness of the EMF generated by a PV panel by placing a compass on an operating solar panel and observing that the needle still points north.

While the electricity throughout the majority of a solar site is DC electricity, the inverters convert this DC electricity to alternating current (AC) electricity matching the 60 Hz frequency of the grid. Therefore, the inverters and the wires delivering this power to the grid are producing non-stationary EMF, known as extremely low frequency (ELF) EMF, normally oscillating with a frequency of 60 Hz. This frequency is at the low-energy end of the electromagnetic spectrum. Therefore, it has less energy than

other commonly encountered types of non-ionizing radiation like radio waves, infrared radiation, and visible light.

The wide use of electricity results in background levels of ELF EMFs in nearly all locations where people spend time – homes, workplaces, schools, cars, the supermarket, etc. A person's average exposure depends upon the sources they encounter, how close they are to them, and the amount of time they spend there.⁶⁸ As stated above, the average exposure to magnetic fields in the U.S. is estimated to be around one mG or 0.1 μ T, but can vary considerably depending on a person's exposure to EMF from electrical devices and wiring.⁶⁹ At times we are often exposed to much higher ELF magnetic fields, for example when standing three feet from a refrigerator the ELF magnetic field is 6 mG and when standing three feet from a microwave oven the field is about 50 mG.⁷⁰ The strength of these fields diminish quickly with distance from the source, but when surrounded by electricity in our homes and other buildings moving away from one source moves you closer to another. However, unless you are inside of the fence at a utility-scale solar facility or electrical substation it is impossible to get very close to the EMF sources. Because of this, EMF levels at the fence of electrical substations containing high voltages and currents are considered "generally negligible".^{71, 72}

The strength of ELF-EMF present at the perimeter of a solar facility or near a PV system in a commercial or residential building is significantly lower than the typical American's average EMF exposure.^{73,74} Researchers in Massachusetts measured magnetic fields at PV projects and found the magnetic fields dropped to very low levels of 0.5 mG or less, and in many cases to less than background levels (0.2 mG), at distances of no more than nine feet from the residential inverters and 150 feet from the utility-scale inverters.⁷⁵ Even when measured within a few feet of the utility-scale inverter, the ELF magnetic fields were well below the International Commission on Non-Ionizing Radiation Protection's recommended magnetic field level exposure limit for the general public of 2,000 mG.⁷⁶ It is typical that utility scale designs locate large inverters central to the PV panels that feed them because this minimizes the length of wire required and shields neighbors from the sound of the inverter's cooling fans. Thus, it is rare for a large PV inverter to be within 150 feet of the project's security fence.

Anyone relying on a medical device such as pacemaker or other implanted device to maintain proper heart rhythm may have concern about the potential for a solar project to interfere with the operation of his or her device. However, there is no reason for concern because the EMF outside of the solar facility's fence is less than 1/1000 of the level at which manufacturers test for ELF EMF interference, which is 1,000 mG.⁷⁷ Manufacturers of potentially affected implanted devices often provide advice on electromagnetic interference that includes avoiding letting the implanted device get too close to certain sources of fields such as some household appliances, some walkie-talkies, and similar transmitting devices. Some manufacturers' literature does not mention high-voltage power lines, some say that exposure in public areas should not give interference, and some advise not spending extended periods of time close to power lines.⁷⁸

3. Electric Shock and Arc Flash Hazards

There is a real danger of electric shock to anyone entering any of the electrical cabinets such as combiner boxes, disconnect switches, inverters, or transformers; or otherwise coming in contact with voltages over 50 Volts.⁷⁹ Another electrical hazard is an arc flash, which is an explosion of energy that can occur in a short circuit situation. This explosive release of energy causes a flash of heat and a shockwave, both of which can cause serious injury or death. Properly trained and equipped technicians and electricians know how to safely install, test, and repair PV systems, but there is always some risk of

injury when hazardous voltages and/or currents are present. Untrained individuals should not attempt to inspect, test, or repair any aspect of a PV system due to the potential for injury or death due to electric shock and arc flash. The National Electric Code (NEC) requires appropriate levels of warning signs on all electrical components based on the level of danger determined by the voltages and current potentials. The national electric code also requires the site to be secured from unauthorized visitors with either a six-foot chain link fence with three strands of barbed wire or an eight-foot fence, both with adequate hazard warning signs.

4. Fire Safety

The possibility of fires resulting from or intensified by PV systems may trigger concern among the general public as well as among firefighters. However, concern over solar fire hazards should be limited because only a small portion of materials in the panels are flammable, and those components cannot self-support a significant fire. Flammable components of PV panels include the thin layers of polymer encapsulates surrounding the PV cells, polymer backsheets (framed panels only), plastic junction boxes on rear of panel, and insulation on wiring. The rest of the panel is composed of non-flammable components, notably including one or two layers of protective glass that make up over three quarters of the panel's weight.

Heat from a small flame is not adequate to ignite a PV panel, but heat from a more intense fire or energy from an electrical fault can ignite a PV panel.⁸⁰ One real-world example of this occurred during July 2015 in an arid area of California. Three acres of grass under a thin film PV facility burned without igniting the panels mounted on fixed-tilt racks just above the grass.⁸¹ While it is possible for electrical faults in PV systems on homes or commercial buildings to start a fire, this is extremely rare.⁸² Improving understanding of the PV-specific risks, safer system designs, and updated fire-related codes and standards will continue to reduce the risk of fire caused by PV systems.

PV systems on buildings can affect firefighters in two primary ways, 1) impact their methods of fighting the fire, and 2) pose safety hazard to the firefighters. One of the most important techniques that firefighters use to suppress fire is ventilation of a building's roof. This technique allows superheated toxic gases to quickly exit the building. By doing so, the firefighters gain easier and safer access to the building. Ventilation of the roof also makes the challenge of putting out the fire easier. However, the placement of rooftop PV panels may interfere with ventilating the roof by limiting access to desired venting locations.

New solar-specific building code requirements are working to minimize these concerns. Also, the latest National Electric Code has added requirements that make it easier for first responders to safely and effectively turn off a PV system. Concern for firefighting a building with PV can be reduced with proper fire fighter training, system design, and installation. Numerous organizations have studied fire fighter safety related to PV. Many organizations have published valuable guides and training programs. Some notable examples are listed below.

- The International Association of Fire Fighters (IAFF) and International Renewable Energy Council (IREC) partnered to create an online training course that is far beyond the PowerPoint click-and-view model. The self-paced online course, "Solar PV Safety for Fire Fighters," features rich video content and simulated environments so fire fighters can practice the knowledge they've learned. www.iaff.org/pvsafetytraining
- Photovoltaic Systems and the Fire Code: Office of NC Fire Marshal
- Fire Service Training, Underwriter's Laboratory

- Firefighter Safety and Response for Solar Power Systems, National Fire Protection Research Foundation
- Bridging the Gap: Fire Safety & Green Buildings, National Association of State Fire Marshalls
- Guidelines for Fire Safety Elements of Solar Photovoltaic Systems, Orange County Fire Chiefs Association
- Solar Photovoltaic Installation Guidelines, California Department of Forestry & Fire Protection, Office of the State Fire Marshall
- PV Safety & Firefighting, Matthew Paiss, Homepower Magazine
- PV Safety and Code Development: Matthew Paiss, Cooperative Research Network

Summary

The purpose of this paper is to address and alleviate concerns of public health and safety for utility-scale solar PV projects. Concerns of public health and safety were divided and discussed in the four following sections: (1) Toxicity, (2) Electromagnetic Fields, (3) Electric Shock and Arc Flash, and (4) Fire. In each of these sections, the negative health and safety impacts of utility-scale PV development were shown to be negligible, while the public health and safety benefits of installing these facilities are significant and far outweigh any negative impacts.

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**APPENDIX J: VIRGINIA DEPARTMENT OF
CONSERVATION AND RECREATION NHDE
REPORT**

Enclosed.





Department of Conservation & Recreation
CONSERVING VIRGINIA'S NATURAL & RECREATIONAL RESOURCES

Web Project ID: WEB0000014420

Client Project Number:

PROJECT INFORMATION

TITLE: Flatfoot Solar

DESCRIPTION: Flatfoot Solar will be a 1MWac solar photovoltaic project. The site area will encompass approximately 8-10 acres of cleared farm and forested land. Approximately 4-5 acres on the western site area will need to be cleared. Project is expected to begin construction in late 2021/early 2022

EXISTING SITE CONDITIONS: Vacant, Wooded, and Farmed

QUADRANGLES: Stony Creek

COUNTIES: Sussex

Latitude/Longitude (DMS): 36° 56' 31.7354" N / 77° 27' 27.2722" W

Acreage: 81 acres

Comments:

REQUESTOR INFORMATION

Priority: N

Tier Level: Tier 1

Tax ID: 64-A45, 65-A-37

Contact Name: Brendan Grajewski

Company Name: Hexagon Energy, LLC

Address: 722 Preston Avenue Suite 102

City: Charlottesville

State: VA

Zip: 22903

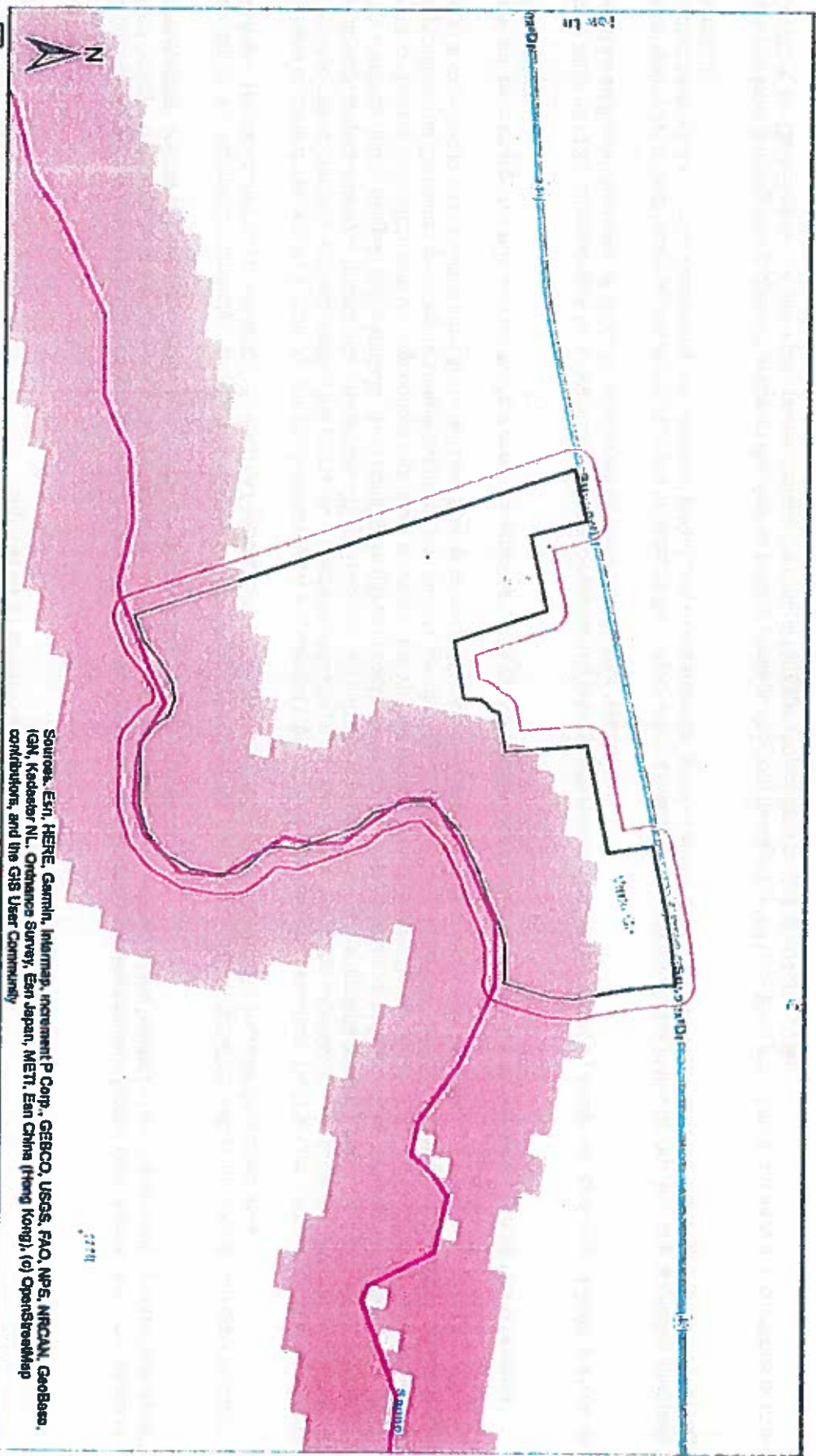
Phone: 4343264405

Fax:

Email: BGrjewski@hexagon-energy.com

Conservation Site	Site Type	Bank	Acreage	Listed Species Presence	Essential Conservation Site?
NOTTOWAYRIVER - STONY CREEK SCU	SCU	B2	70	FL	YES
Intersecting Predictive Models					
Roanoke Logpatch					

Flatfoot Solar



Source: Esri, HERE, Garmin, Intelmap, movement P Corp., GEBCO, USGS, FAO, NPS, NRCAN, GeoBase, IGN, Kadaster NL, Ordnance Survey, Esri Japan, METI, Esri China (Hong Kong), Swisstopo, Swisstopo, and the GIS User Community

- Project Boundary
- Buffered Project Boundary
- Predictive Models
- NH_Screening_Layer
- SCU

Quads: Stony Creek
Counties: Sussex

Company: Hexagon Energy, LLC
Lat/Long: 365631 / -772727

Matthew J. Strickler
Secretary of Natural Resources



Clyde E. Crissin
Direc

COMMONWEALTH of VIRGINIA
DEPARTMENT OF CONSERVATION AND RECREATION

The project mapped as part of this report has been searched against the Department of Conservation and Recreation's Biotics Data System for occurrences of natural heritage resources from the area indicated for this project. Natural heritage resources are defined as the habitat of rare, threatened, or endangered plant and animal species, unique or exemplary natural communities, and significant geologic formations.

According to the information currently in Biotics files, **NATURAL HERITAGE RESOURCES HAVE BEEN DOCUMENTED** within the submitted project boundary including a 100 foot buffer and/or **PREDICTED HABITAT MODELS FOR NATURAL HERITAGE RESOURCES** intersect the project area.

You have submitted this project to DCR for a more detailed review for potential impacts to natural heritage resources. DCR will review the submitted project to identify the specific natural heritage resources within the proposed project area including a 100 foot buffer. Using the expertise of our biologists, DCR will evaluate whether your specific project is likely to impact these resources. DCR's response will indicate whether any negative impacts are likely and, if so, make recommendations to avoid, minimize and/or mitigate these impacts. If the potential negative impacts are to species that are state- or federally-listed as threatened or endangered, DCR will also recommend coordination with the appropriate regulatory agencies: the Virginia Department of Wildlife Resources for state-listed animals, the Virginia Department of Agriculture and Consumer Services for state-listed plants and insects, and the United States Fish and Wildlife Service for federally listed plants and animals. If your project is expected to have positive impacts we will report those to you with recommendations for enhancing these benefits.

There will be a charge for this service for "for profit companies": \$60, plus an additional charge of \$35 for 1-5 occurrences and \$60 for 6 or more occurrences.

Please allow up to 30 calendar days for a response, unless you requested a priority response of 5 business days at an additional surcharge of \$500 or 15 calendar days at an additional surcharge of \$300. An invoice will be provided with your response.

We will review the project based on the information you included in the Project Info submittal form, which is included in this report. Also any additional information including photographs, survey documents, etc. attached during the project submittal process and/or sent via email referencing the project title (from the first page of this report).

Thank you for submitting your project for review to the Virginia Natural Heritage Program through the NH Data Explorer. Should you have any questions or concern about DCR, the Data Explorer, or this report, please contact the Natural Heritage Project Review Unit at 804-371-2708.



Matthew J. Strickler
Secretary of Natural Resources

Clyde E. Cristman
Director

Rochelle Altholz
Deputy Director of
Administration and Finance

Russell W. Baxter
Deputy Director of
Dam Safety & Floodplain
Management and Soil & Water
Conservation

Nathan Burrell
Deputy Director of
Government and Community Relations

Thomas I. Smith
Deputy Director of
Operations

COMMONWEALTH of VIRGINIA
DEPARTMENT OF CONSERVATION AND RECREATION

December 21, 2020

Brendan Grajewski
Hexagon Energy, LLC
722 Preston Avenue Suite 102
Charlottesville, Virginia 22903

Re: Flatfoot Solar

Dear Mr. Garjewski:

The Department of Conservation and Recreation's Division of Natural Heritage (DCR) has searched its Biotics Data System for occurrences of natural heritage resources from the area outlined on the submitted map. Natural heritage resources are defined as the habitat of rare, threatened, or endangered plant and animal species, unique or exemplary natural communities, and significant geologic formations.

According to the information currently in our files, the Nottoway River – Stony Creek Stream Conservation Unit (SCU) is located within and immediately adjacent to the project site. SCUs identify stream reaches that contain aquatic natural heritage resources, including 2 miles upstream and 1 mile downstream of documented occurrences, and all tributaries within this reach. SCUs are also given a biodiversity significance ranking based on the rarity, quality, and number of element occurrences they contain. The Nottoway River – Stony Creek SCU has been given a biodiversity ranking of B2, which represents a site of very high significance. The natural heritage resources associated with this site are:

<i>Alasmidonta heterodon</i>	Dwarf wedgemussel	G1G2/S1/LE/LE
<i>Percina rex</i>	Roanoke logperch	G1G2/S1S2/LE/LE
Aquatic Natural Community (Nottoway Fifth Order Stream)		G1G2/S1S2/NL/NL

The Dwarf wedgemussel grows to a length of approximately 30 mm. This species inhabits creeks of varying sizes, residing in muddy sand, sand, and gravel bottoms, in areas of slow to moderate current and little silt deposition (USFWS, 1993). Currently, this species exists in widely scattered, small populations in the Chowan, James, York, Rappahannock, and Potomac River drainages. Its native host fishes include Mottled sculpin (*Cottus bairdi*), Johnny darters (*Etheostoma nigrum*), Tessellated darters (*Etheostoma olmstedii*) and Sculpins (*Cottus* sp.) (Michaelson and Neves, 1995). Please note that this species is currently classified as endangered by the United States Fish and Wildlife Service (USFWS) and the Virginia Department of Game and Inland Fisheries (VDGIF).

Considered good indicators of the health of aquatic ecosystems, freshwater mussels are dependent on good water quality, good physical habitat conditions, and an environment that will support populations of host fish species (Williams et al., 1993). Because mussels are sedentary organisms, they are sensitive to water quality degradation related to increased sedimentation and pollution. They are also sensitive to habitat destruction through dam construction, channelization, and dredging, and the invasion of exotic mollusk species.

The Roanoke logperch is endemic to the Roanoke and Chowan River drainages in Virginia (Burkhead and Jenkins, 1991) and inhabits medium and large, warm and usually clear rivers with sandy to boulder spotted

bottoms (NatureServe, 2009). Please note that this species is currently classified as endangered by the USFWS and the Virginia Department of Wildlife Resources (VDWR). The Roanoke logperch is threatened by channelization, siltation, impoundment, pollution, and de-watering activities (Burkhead & Jenkins, 1991).

The documented Aquatic Natural Community is based on Virginia Commonwealth University's INSTAR (*Interactive Stream Assessment Resource*) database which includes over 2,000 aquatic (stream and river) collections statewide for fish and macroinvertebrate. These data represent fish and macroinvertebrate assemblages, instream habitat, and stream health assessments. The associated Aquatic Natural Community is significant on multiple levels. First, this stream is a grade AB, as per the VCU-Center for Environmental Sciences (CES), indicating its relative regional significance, considering its aquatic community composition and the present-day conditions of other streams in the region. This stream reach also holds as a "Healthy" stream designation as per the INSTAR Virtual Stream Assessment (VSS) score. This score assesses the similarity of this stream to ideal stream conditions of biology and habitat for this region. Lastly, this stream contributes to high Biological Integrity at the watershed level (5th order) based on number of native/non-native, pollution-tolerant/intolerant and rare, threatened or endangered fish and macroinvertebrate species present.

Threats to the significant Aquatic Natural Community and the surrounding watershed include water quality degradation related to point and non-point pollution, water withdrawal and introduction of non-native species.

In addition, Sappony Creek has been designated as a "Threatened and Endangered Species Water" by VDWR for the Atlantic Pigtoe.

To minimize adverse impacts to the aquatic ecosystem as a result of the proposed activities, DCR recommends the implementation of and strict adherence to applicable state and local erosion and sediment control/storm water management laws and regulations, establishment/enhancement of riparian buffers with native plant species and maintaining natural stream flow. Due to the legal status of the Dwarf wedgemussel and Roanoke logperch, DCR recommends coordination with USFWS and VDWR to ensure compliance with protected species legislation. Due to the legal status of Atlantic pigtoe, DCR recommends coordination with Virginia's regulatory authority for the management and protection of this species, the VDWR, to ensure compliance with the Virginia Endangered Species Act (VA ST §§ 29.1-563 – 570).

DCR recommends the development of an invasive species management plan for these projects and the planting of Virginia native pollinator plant species that bloom throughout the spring and summer, to maximize benefits to native pollinators. DCR recommends planting these species in at least the buffer areas of the planned facility, and optimally including other areas within the project site. Guidance on plant species can be found here: <http://www.dcr.virginia.gov/natural-heritage/solar-site-native-plants-finder>. In addition, Virginia native species alternatives to the non-native species listed in the Virginia Erosion and Sediment Control Handbook (Third Edition 1992), can be found in the 2017 addendum titled "Native versus Invasive Plant Species", here: <https://www.deq.virginia.gov/Portals/0/DEQ/Water/Publications/NativeInvasiveFAQ.pdf>. Page 3 of the addendum provides a list of native alternatives for non-natives commonly used for site stabilization including native cover crop species (i.e. Virginia wildrye).

If tree removal is proposed for the project, it will fragment an Ecological Core (C3) as identified in the Virginia Natural Landscape Assessment (<https://www.dcr.virginia.gov/natural-heritage/vaconvisvnl>), one of a suite of tools in Virginia ConservationVision that identify and prioritize lands for conservation and protection.

Ecological Cores are areas of unfragmented natural cover with at least 100 acres of interior that provide habitat for a wide range of species, from interior-dependent forest species to habitat generalists, as well as species that utilize marsh, dune, and beach habitats. Cores also provide benefits in terms of open space, recreation, water quality (including drinking water protection and erosion prevention), and air quality (including carbon sequestration and oxygen production), along with the many associated economic benefits of these functions. The

cores are ranked from C1 to C5 (C5 being the least ecologically relevant) using many prioritization criteria, such as the proportions of sensitive habitats of natural heritage resources they contain.

Fragmentation occurs when a large, contiguous block of natural cover is dissected by development, and other forms of permanent conversion, into one or more smaller patches. Habitat fragmentation results in biogeographic changes that disrupt species interactions and ecosystem processes, reducing biodiversity and habitat quality due to limited recolonization, increased predation and egg parasitism, and increased invasion by weedy species.

Therefore minimizing fragmentation is a key mitigation measure that will reduce deleterious effects and preserve the natural patterns and connectivity of habitats that are key components of biodiversity. DCR recommends efforts to minimize edge in remaining fragments, retain natural corridors that allow movement between fragments and designing the intervening landscape to minimize its hostility to native wildlife (natural cover versus lawns). Mapped cores in the project area can be viewed via the Virginia Natural Heritage Data Explorer, available here: <http://vanhde.org/content/map>.

Under a Memorandum of Agreement established between the Virginia Department of Agriculture and Consumer Services (VDACS) and the DCR, DCR represents VDACS in comments regarding potential impacts on state-listed threatened and endangered plant and insect species. The current activities will not affect any documented state-listed plants or insects.

There are no State Natural Area Preserves under DCR's jurisdiction in the project vicinity.

New and updated information is continually added to Biotics. Please re-submit a completed order form and project map for an update on this natural heritage information if the scope of the projects change and/or six months (June 21, 2021) has passed before it is utilized.

A fee of \$ 125.00 has been assessed for the service of providing this information. Please find attached an invoice for that amount. Please return one copy of the invoice along with your remittance made payable to the Treasurer of Virginia, DCR Finance, 600 East Main Street, 24th Floor, Richmond, VA 23219. Payment is due within thirty days of the invoice date. Please note late payment may result in the suspension of project review service for future projects.

The VDWR maintains a database of wildlife locations, including threatened and endangered species, trout streams, and anadromous fish waters that may contain information not documented in this letter. Their database may be accessed from <http://vafwis.org/fwis/> or contact Ernie Aschenbach at 804-367-2733 or Ernie.Aschenbach@dwr.virginia.gov.

Should you have any questions or concerns, feel free to contact me at 804-371-2708. Thank you for the opportunity to comment on these projects.

Sincerely,



S. René Hypes
Natural Heritage Project Review Coordinator

Cc: Ernie Aschenbach, DWR
Troy Andersen, USFWS
Mary Major, DEQ

APPENDIX K: VIRGINIA DEPARTMENT OF
HISTORICAL RESOURCES V-CRIS INVENTORY
AND REPORT FOR STONY CREEK BATTLEFIELD

Enclosed.



3-Mile V-CRIS Archaeological Resources Inventory

DHR_ID	Site Categories	Site Types	Time Periods	Evaluation Status	Restricted	ArchaeologySiteSurveyID	OBJECT ID
44DW0004	null	null	Prehistoric/Unknown (15000 B.C. - 1606 A.D.)	null	null	8868	151341
44DW0007	null	null	Woodland (1200 B.C. - 1606 A.D.)	null	null	8718	154350
44DW0024	null	null	Archaic (8500 - 1201 B.C.)	null	null	8704	158158
44DW0025	null	null	Middle Archaic (6500 - 3001 B.C.), Late Archaic (3000 - 1201 B.C.)	null	null	8703	155018
44DW0031	null	null	Middle Archaic (6500 - 3001 B.C.), Late Archaic (3000 - 1201 B.C.), Woodland (1200 B.C. - 1606 A.D.)	null	null	6017	150198
44DW0033	null	null	Prehistoric/Unknown (15000 B.C. - 1606 A.D.)	null	null	8854	152731
44DW0039	null	null	Prehistoric/Unknown (15000 B.C. - 1606 A.D.)	null	null	8848	151142
44DW0040	null	null	Prehistoric/Unknown (15000 B.C. - 1606 A.D.)	null	null	8846	163434
44DW0082	null	null	Woodland (1200 B.C. - 1606 A.D.)	null	null	8626	143611
44DW0086	null	null	Archaic (8500 - 1201 B.C.), Woodland (1200 B.C. - 1606 A.D.)	null	null	8616	146851
44DW0139	null	null	Prehistoric/Unknown (15000 B.C. - 1606 A.D.)	null	null	8994	150920
44DW0140	null	null	Middle Archaic (6500 - 3001 B.C.)	null	null	8993	148554
44DW0141	null	null	Archaic (8500 - 1201 B.C.)	null	null	3770	147830
44DW0142	DSS Legacy	Grave/burial	20th Century (1900 - 1999)	null	null	6076	154404
44DW0172	null	null	Late Archaic (3000 - 1201 B.C.)	null	null	10472	149678

44DW01 73	null	null	Woodland (1200 B.C. - 1606 A.D.)	null	null	10471	143762
44DW01 80	null	null	Late Archaic (3000 - 1201 B.C.)	null	null	10465	149677
44DW04 68	Domestic	Camp	Middle Archaic Period (6500 - 3001 B.C.E), Late Archaic Period (3000 - 1201 B.C.E), Early Woodland (1200 B.C.E - 299 C.E)	DHR Staff: Potenti ally Eligible	null	312808	465553
44SX003 0	DSS Legacy	Camp	Prehistoric/Unknown (15000 B.C. - 1606 A.D.)	null	null	25149	155709
44SX003 1	DSS Legacy	Camp	Prehistoric/Unknown (15000 B.C. - 1606 A.D.)	null	null	25147	138879
44SX006 9	null	null	Middle Archaic (6500 - 3001 B.C.), Woodland (1200 B.C. - 1606 A.D.)	null	null	25276	147089
44SX014 2	null	null	Middle Archaic (6500 - 3001 B.C.), Late Archaic (3000 - 1201 B.C.), Woodland (1200 B.C. - 1606 A.D.)	null	null	25199	153894
44SX020 0	DSS Legacy	Camp	Archaic (8500 - 1201 B.C.)	null	null	25370	142397
44SX020 8	null	null	Prehistoric/Unknown (15000 B.C. - 1606 A.D.)	null	null	25386	155156
44SX020 9	null	null	null	null	null	25385	158724
44SX021 0	null	null	Prehistoric/Unknown (15000 B.C. - 1606 A.D.)	null	null	1952	143720
44SX021 1	null	null	Prehistoric/Unknown (15000 B.C. - 1606 A.D.)	null	null	3390	144870
44SX021 2	null	null	Prehistoric/Unknown (15000 B.C. - 1606 A.D.)	null	null	25384	159281
44SX022 6	null	null	Historic/Unknown, Paleo-Indian (15000 - 8501 B.C.)	null	null	25358	159622
44SX022 7	null	null	Prehistoric/Unknown (15000 B.C. - 1606 A.D.)	null	null	25357	159621

44SX022	8	44SX022	null	null	Early Archaic (8500 - 6501 B.C.)	null	null	25356	153557
44SX022	9	44SX022	null	null	Prehistoric/Unknown (15000 B.C. - 1606 A.D.)	null	null	25354	154999
44SX023	0	44SX023	null	null	Prehistoric/Unknown (15000 B.C. - 1606 A.D.)	null	null	25353	154998
44SX023	1	44SX023	null	null	Paleo-Indian (15000 - 8501 B.C.)	null	null	25110	154997
44SX023	2	44SX023	null	null	Middle Archaic (6500 - 3001 B.C.)	null	null	25108	152305
44SX023	3	44SX023	null	null	Prehistoric/Unknown (15000 B.C. - 1606 A.D.), 19th Century (1800 - 1899), 20th Century (1900 - 1999)	null	null	5891	152304
44SX023	4	44SX023	DSS Legacy	Quarry	Prehistoric/Unknown (15000 B.C. - 1606 A.D.)	null	null	25107	155292
44SX023	5	44SX023	null	null	19th Century: 1st quarter (1800 - 1825)	null	null	25106	154617
44SX023	6	44SX023	null	null	Early Archaic (8500 - 6501 B.C.), Middle Archaic (6500 - 3001 B.C.), 19th Century: 2nd half (1850 - 1899), 20th Century: 1st half (1900 - 1949)	null	null	25105	150176
44SX041	6	44SX041	Domestic	Dwelling, single	Reconstruction and Growth (1866 - 1916)	null	null	308726	442748
44SX041	7	44SX041	Domestic	Artifact scatter	Early Archaic Period (8500 - 6501 B.C.E), Middle Archaic Period (6500 - 3001 B.C.E), Late Archaic Period (3000 - 1201 B.C.E), Reconstruction and Growth (1866 - 1916)	null	null	308727	442749
44SX041	8	44SX041	Domestic	Dwelling, single	Reconstruction and Growth (1866 - 1916), World War I to World War II (1917 - 1945), The New Dominion (1946 - 1991), Post Cold War (1992 - Present)	null	null	308728	442750

44SX041	Domestic	Dwelling, single	Reconstruction and Growth (1866 - 1916), World War I to World War II (1917 - 1945), The New Dominion (1946 - 1991)	null	null	308729	442751
44SX042	Domestic	Dwelling, single	Reconstruction and Growth (1866 - 1916), World War I to World War II (1917 - 1945), The New Dominion (1946 - 1991)	null	null	308730	442752
44SX042	Domestic	Dwelling, single	Reconstruction and Growth (1866 - 1916), World War I to World War II (1917 - 1945), The New Dominion (1946 - 1991)	null	null	308731	442753
44SX042	Domestic	Dwelling, single	World War I to World War II (1917 - 1945), The New Dominion (1946 - 1991)	null	null	308732	442754
44SX042	Domestic	Dwelling, single	World War I to World War II (1917 - 1945), The New Dominion (1946 - 1991), Post Cold War (1992 - Present)	null	null	308733	442755
44SX042	Domestic	Artifact scatter	Early Archaic Period (8500 - 6501 B.C.E), Middle Archaic Period (6500 - 3001 B.C.E), Late Archaic Period (3000 - 1201 B.C.E)	null	null	308734	442756
44SX042	Domestic	Dwelling, single	Reconstruction and Growth (1866 - 1916), World War I to World War II (1917 - 1945), The New Dominion (1946 - 1991), Post Cold War (1992 - Present)	null	null	308735	442757
44SX042	Domestic	Dwelling, single	Reconstruction and Growth (1866 - 1916), World War I to World War II (1917 - 1945), The New Dominion (1946 - 1991)	null	null	308736	442758
44SX042	Domestic	Outbuilding	Reconstruction and Growth (1866 - 1916)	null	null	308737	442759

44SX042 8	Domestic, Industry/Processing/Ext raction	Artifact scatter, Lithic scatter	Pre-Contact, Reconstruction and Growth (1866 - 1916), World War I to World War II (1917 - 1945)	null	null	308738	442760
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3-Mile V-CRIS Architectural Resource Inventory

DHR_ID	Other DHR IDs	Incorporated Towns	Jurisdictions	Property Names	Property Addresses	Historic District Name	Evaluation Status	Survey ID	Survey Update Date	OBJECTID
026-0122	44DW0021	null	Dinwiddie (County)	Millview (Historic/Current)	23906 Winfield Road - Alt Route 630	null	DHR Staff: Not Eligible	311555	8/16/17, 10:09:44 AM	745184
026-5236	null	null	Dinwiddie (County)	House, 24712 Mortar Branch Road (Function/Location)	24712 Mortar Branch Road	null	DHR Staff: Not Eligible	312748	8/27/17, 10:17:26 AM	749611
026-5238	null	null	Dinwiddie (County)	Farm, Mortar Branch Road (Function/Location)	Mortar Branch Road	null	DHR Staff: Not Eligible	312750	8/27/17, 10:19:19 AM	749614
026-5239	null	null	Dinwiddie (County)	House, 24827 Black Branch Road (Function/Location)	24827 Black Branch Road	null	DHR Staff: Not Eligible	312751	8/27/17, 10:19:46 AM	749615
026-5240	null	null	Dinwiddie (County)	House, 24905 Black Branch Road (Function/Location)	24905 Black Branch Road	null	DHR Staff: Not Eligible	312752	8/27/17, 10:20:17 AM	749616
026-5241	null	null	Dinwiddie (County)	House, 24902 Black Branch Road (Function/Location)	24902 Black Branch Road	null	DHR Staff: Not Eligible	312753	8/27/17, 10:20:51 AM	749617
026-5242	null	null	Dinwiddie (County)	House, 24904 Black Branch Road (Function/Location)	24904 Black Branch Road	null	DHR Staff: Not Eligible	312754	8/27/17, 10:21:20 AM	749618

026-5243	null	null	Dinwiddie (County)	Tucker House and Cemetery, 21613 Flatfoot Road (Function/Location)	21613 Flatfoot Road	null	DHR Staff: Not Eligible	312755	8/27/17, 10:21:52 AM	749619
026-5244	null	null	Dinwiddie (County)	The Pegram's Memorial and Family Cemetery, Flatfoot Road (Function/Location)	Flatfoot Road	null	DHR Staff: Not Eligible	312756	8/27/17, 10:22:23 AM	749620
026-5245	null	null	Dinwiddie (County)	House, 22011 Flatfoot Road (Function/Location)	22011 Flatfoot Road	null	DHR Staff: Not Eligible	312757	8/27/17, 10:23:00 AM	749621
026-5246	null	null	Dinwiddie (County)	House, 22309 Flatfoot Road (Function/Location)	22309 Flatfoot Road	null	DHR Staff: Not Eligible	312758	8/27/17, 10:23:28 AM	749622
026-5247	null	null	Dinwiddie (County)	House, 22306 Flatfoot Road (Function/Location)	22306 Flatfoot Road	null	DHR Staff: Not Eligible	312759	8/27/17, 10:23:56 AM	749623
026-5248	null	null	Dinwiddie (County)	House, 22501 Flatfoot Road (Function/Location)	22501 Flatfoot Road	null	DHR Staff: Not Eligible	312760	8/27/17, 10:24:25 AM	749627
026-5249	null	null	Dinwiddie (County)	House, 22505 Flatfoot Road (Function/Location)	22505 Flatfoot Road	null	DHR Staff: Not Eligible	312761	8/27/17, 10:25:02 AM	749624
026-5250	null	null	Dinwiddie (County)	House, 23317 Flatfoot Road (Function/Location)	23317 Flatfoot Road	null	DHR Staff: Not Eligible	312762	8/27/17, 10:25:31 AM	749625
026-5251	null	null	Dinwiddie (County)	Little Bethel Baptist Church, 23503 Flatfoot Road (Function/Location)	23503 Flatfoot Road	null	DHR Staff: Not Eligible	312763	8/16/17, 10:23:03 AM	752465

026-5252	null	null	Dinwiddie (County)	Little Bethel Baptist Church Cemetery, Flatfoot Road (Function/Location)	Flatfoot Road	null	DHR Staff: Not Eligible	312764	8/16/17, 10:23:34 AM	752466
026-5253	null	null	Dinwiddie (County)	House, 23706 Flatfoot Road (Function/Location)	23706 Flatfoot Road	null	DHR Staff: Not Eligible	312765	8/16/17, 10:24:03 AM	752467
026-5254	null	null	Dinwiddie (County)	House, 22919 Mckennedy Highway (Function/Location)	22919 Mckennedy Highway - Alt Route	null	DHR Staff: Not Eligible	312766	8/16/17, 10:24:30 AM	752468
091-0930	null	null	Sussex (County)	Sappony Baptist Church (Historic/Current)	Route 40, Route 681	null	null	206666	9/16/13, 4:55:24 PM	206286
091-5025	null	Stony Creek	Greensville (County), Sussex (County)	Sappony Church Battlefield (Historic), Stony Creek Depot Battlefield (Historic)	Concord Sappony Road - Alt Route 681, Sussex Drive - Alt Route 40	null	DHR Staff: Potentially Eligible	308618	4/23/17, 2:34:09 PM	717178
091-5181	null	null	Sussex (County)	Hunt Club, 11600 Booth Road (Function/Location)	11600 Booth Road - Alt Route 658	null	DHR Staff: Not Eligible	305163	4/23/17, 2:34:09 PM	693720
091-5182	null	null	Sussex (County)	Hunt Club, 11479 Booth Road (Function/Location)	11479 Booth Road - Alt Route 658	null	DHR Staff: Not Eligible	305164	4/23/17, 2:34:09 PM	693721

091-5183	null	null	Sussex (County)	Holuse, 12312 Booth Road (Function/Location)	12312 Booth Road - Alt Route 658	null	DHR Staff: Not Eligible	305165	4/23/17, 2:34:09 PM	693722
091-5184	null	null	Sussex (County)	Holuse, 11523 Sussex Drive (Function/Location)	11523 Sussex Drive - Alt Route 40	null	DHR Staff: Not Eligible	305166	4/23/17, 2:34:09 PM	693727
091-5185	null	null	Sussex (County)	Holuse, 12085 Booth Road (Function/Location)	12085 Booth Road - Alt Route 658	null	DHR Staff: Not Eligible	305170	4/23/17, 2:34:09 PM	693728
091-5186	null	null	Sussex (County)	Holuse, 12450 Booth Road (Function/Location)	12450 Booth Road - Alt Route 658	null	DHR Staff: Not Eligible	305171	4/23/17, 2:34:09 PM	693729
091-5187	null	null	Sussex (County)	Holuse, 12443 Lee Avenue (Function/Location)	12435 Lee Avenue - Alt Route 40, 12443 Lee Avenue - Alt Route 40	null	DHR Staff: Not Eligible	305173	4/23/17, 2:34:09 PM	693731
091-5188	null	null	Sussex (County)	Holuse, 12427 Lee Avenue (Function/Location)	12427 Lee Avenue - Alt Route 40	null	DHR Staff: Not Eligible	305174	4/23/17, 2:34:09 PM	693732
091-5189	null	null	Sussex (County)	Butler Lumber Company (Current Name)	13056 Parham Lane - Alt	null	DHR Staff: Not Eligible	307476	4/23/17, 2:34:09 PM	708379

091-5190	null	null	Sussex (County)	House, 12026 Palestine Road (Function/Location)	Route 1213	12026 Palestine Road - Alt Route 657	null	DHR Staff: Not Eligible	307477	4/23/17, 2:34:09 PM	708380
091-5191	null	null	Sussex (County)	House, 12038 Palestine Road (Function/Location), Maggie's Hair Salon (Descriptive)	Route 657	12038 Palestine Road - Alt Route 657	null	DHR Staff: Not Eligible	307478	4/23/17, 2:34:09 PM	708381
091-5192	null	null	Sussex (County)	House, 12050 Palestine Road (Function/Location)	Route 657	12050 Palestine Road - Alt Route 657	null	DHR Staff: Not Eligible	307479	4/23/17, 2:34:09 PM	708382
091-5193	null	null	Sussex (County)	House, 11565 Palestine Road (Function/Location)	Route 657	11565 Palestine Road - Alt Route 657	null	DHR Staff: Not Eligible	307480	4/23/17, 2:34:09 PM	708383
091-5194	null	null	Sussex (County)	House, 11467 Palestine Road (Function/Location)	Route 657	11467 Palestine Road - Alt Route 657	null	DHR Staff: Not Eligible	307481	4/23/17, 2:34:09 PM	708384
305-5001	null	Stony Creek	Sussex (County)	House, 12400 Lee Avenue (Function/Location)	Route 657	12400 Lee Avenue - Alt Route 40	null	DHR Staff: Not Eligible	305172	4/23/17, 2:34:09 PM	693730
305-5002	null	Stony Creek	Sussex (County)	Agnes Helena Jones Elementary School (Current Name),	Route 657	12508 Lee Avenue -	null	DHR Staff: Not Eligible	305175	4/23/17, 2:34:09 PM	693733

				Elementary School, 12508 Lee Avenue (Function/Location)	Alt Route 40						
305- 5003	null	Stony Creek	Sussex (County)	House, 12497 Lee Avenue (Function/Location)	12497 Lee Avenue - Alt Route 40	null	DHR Staff: Not Eligible	305176	4/23/17, 2:34:09 PM	693734	
305- 5027	null	Stony Creek	Sussex (County)	House, 12597 Flatfoot Road (Function/Location)	12597 Flatfoot Road - Alt Route 658	null	DHR Staff: Potentially Eligible	305203	4/23/17, 2:34:09 PM	693764	

V-CRIS

Virginia Cultural Resource Information System

Legend

- Architecture Resources
- Architecture Labels
- Individual Historic District Properties
- Archaeological Resources
- Archaeology Labels
- DHR Easements
- USGS GIS Place names
- County Boundaries



Title: Flatfoot Solar VCRIS Map

Date: 12/28/20

DISCLAIMER: Records of the Virginia Department of Historic Resources (DHR) have been gathered over many years from a variety of sources and the representation depicted is a cumulative view of field observations over time and may not reflect current ground conditions. The map is for general information purposes and is not intended for engineering, legal or other site-specific uses. Map may contain errors and is provided "as-is". More information is available in the DHR Archives located at DHR's Richmond office.

Notice if AE sites: Locations of archaeological sites may be sensitive the National Historic Preservation Act (NHPA), and the Archaeological Resources Protection Act (ARPA) and Code of Virginia §7.2-5705.7 (10). Balance of sensitive locations may threaten archaeological sites and historic resources.

Feet



0 500 1000 1500 2000

1:18,056 / 1"=1,505 Feet

Property Information

Property Names

Name Explanation	Name
Historic	Sappony Church Battlefield
Historic	Stony Creek Depot Battlefield

Property Evaluation Status

DHR Staff: Potentially Eligible

Property Addresses

Current - Sussex Drive Route 40
 Alternate - Concord Sappony Road Route 681

County/Independent City(s): Greenville (County), Sussex (County)

Incorporated Town(s): Stony Creek

Zip Code(s): 23867, 23882

Magisterial District(s): No Data

Tax Parcel(s): No Data

USGS Quad(s): CHERRY HILL, PURDY, STONY CREEK

Additional Property Information

Architecture Setting: Rural

Acreage: No Data

Site Description:

Petersburg's 10-month siege took place over a county-sized area east, south and southwest of the city. Petersburg National Battlefield preserves much of the siege times to the east - including the initial assaults, the Crater, and Fort Stedman. A swath of commercial and residential development has eradicated nearly all historic resources along Crater Road, the main road to the south. Many fortifications southwest of the city are preserved by the NPS or the City of Petersburg on land transferred by the NPS. Except for being sparsely dotted by modern residences, this large southwestern area remains remarkably unspoiled.

August 2016: The area of the battlefield surveyed at this time consists of approximately 371 acres located roughly 1/2 mile west of Stony Creek. The area is bordered by Route 40 to the north, Philistine Road to the south, and rural agricultural homes to the west and east.

August 2020: The area of the battlefield surveyed at this time consists of approximately 19.00 acres. The area is bordered by rural forested lands to the north, east, and west, and by Sussex Drive to the south. The tract is situated in the Upper Coastal Plain region and is comprised of a broad, flat upland to the north of Sappony Creek. Elevations range from 132 feet above mean sea level (AMSL) to 144 feet AMSL. Much of the project area has been timbered, and the stumps cleared, with bulldozed piles of timber debris evident. A power line runs north to south across the western section of the project area, and a utility line runs roughly northwest to southeast across the southern portion of the project area. A substation is located within an outparcel.

Surveyor Assessment:

Major General William H.F. "Rooney" Lee's cavalry division pursued Wilson's and Kautz's raiders who failed to destroy the Staunton River Bridge on June 25. Wilson and Kautz headed east and, on June 28, crossed the Nottoway River at the Double Bridges and headed north to the Stony Creek Depot on the Weldon Railroad. Here, they were attacked by Major General Wade Hampton's cavalry division. Later in the day, William H.F. Lee's Division arrived to join forces with Hampton, and the Federals were heavily pressured. During the night, Wilson and Kautz disengaged and pressed north on the Halifax Road for the supposed security of Reams Station, abandoning many fleeing slaves who had sought security with the Federal raiders.

August 2016: According to the 2009 Civil War Sites Advisory Commission (CWSAC) update, this resource is potentially eligible for listing on the National Register of Historic Places. Approximately 0.00 acres within the battlefield are protected or publicly accessible. The update also noted that portions of the landscape have been altered, but most of the essential features remain. The project area surveyed at this time falls within an avenue of approach for the battle and partially within the area determined potentially eligible for the National Register of Historic Places, although not within the core battlefield area.

August 2020: The project area falls within an avenue of approach for the battle and partially within the area determined potentially eligible for the National Register of Historic Places, however, not within the core battlefield area. The project area is situated in an avenue of approach for a Civil War battlefield. The battlefield is considered potentially eligible for listing on the National Register of Historic Places. However, the shovel testing and metal-detecting survey did not record any artifacts, earthworks, or other Civil-War related elements within the project area. The proposed development will not impact the viewshed of the battlefield, as the area is only partially within the battlefield boundaries and located on an avenue of approach that has been changed during the 20th century with residential development, overhead utility lines, a substation, and landscape changes. Considering this, Circa- recommends that the project will not adversely affect the battlefield or the battlefield landscape, and no further survey work of the battlefield within the project area is warranted.

Surveyor Recommendation: Recommended Potentially Eligible

Ownership

Ownership Category	Ownership Entity
Private	No Data

Primary Resource Information

Resource Category: Defense
Resource Type: Battle Site
NR Resource Type: Site
Historic District Status: *No Data*
Date of Construction: Ca 1864
Date Source: Written Data
Historic Time Period: Civil War (1861 - 1865)
Historic Context(s): Military/Defense
Other ID Number: *No Data*
Architectural Style: No discernible style
Form: *No Data*
Number of Stories: *No Data*
Condition: Good
Threats to Resource: Development

Architectural Description:

January 1992: no description provided.

August 2016: Within the battlefield boundaries, no archaeological resources and one architectural resource related to the Sappony Creek Battlefield have been previously identified. Because the current project area falls in the boundaries of a Civil War battlefield, Circa~ conducted a metal-detecting survey of the area within the battlefield boundaries along the south side of Route 40. Circa~ staff did not notice any previous metal-detecting activities from relic hunters in the area. Vegetation was extremely thick in the western section of the project area where the trees had been recently harvested. There was some difficulty in getting the head close to the ground in this area due to the vegetation in the 800-foot long section. In addition, a 500-foot wide wetland was not surveyed. Circa~ used the Mine-Wolf detector in this area as the depth to the object is greater (four feet) than the Fisher model. The remaining 2,250-foot long section of the area within the battlefield consisted of a plowed agricultural field. The metal-detecting survey recorded nine hits along Route 40. The artifacts consisted of two iron wire fragments, one aluminum can pull tab fragment, one aluminum foil fragment, and five aluminum cans. No artifacts clearly associated with or that date to the Civil War were recovered from the metal-detecting survey.

August 2020: Because a portion of the project area falls in the boundaries of a Civil War battlefield, Circa~ conducted a metal-detecting survey of the area within the battlefield boundaries along Route 40. Circa~ staff did not notice any previous metal-detecting activities from relic hunters in the area.

Using Fisher Model #1266-XB Deep Search and Mine-Wolf all-metal metal detectors, Circa~ archaeologists slowly walked within the boundaries of the battlefield, and they slowly swung the head of the metal detector perpendicular with each transect being walked. Each time the metal detector alerted the archaeologist to the presence of a ground surface or sub-ground surface metallic object, a non-metallic pin flag was placed on the suspect location. After total survey completion, each suspect area and the ground surface immediately surrounding the suspect area was again metal detected for additional hits. Following the completion of this procedure, each suspect area was excavated using a round shovel or trowel, and all soils were screened through ¼-inch hardware cloth until artifacts were recovered. All excavated soils and all areas surrounding the excavation were continually surveyed using the metal detector until the unit registered no alerts as to the presence of metallic artifacts. At that point, at that location, the metal-detector survey was concluded. The vegetation within the battlefield area is thick, and it was challenging to get the head of the machine near the ground surface.

The metal-detecting survey recorded three hits. The artifacts consisted of two metal pin flags and one iron bolt. No artifacts associated with or that date to the Civil War were recovered from the metal-detecting survey.

Secondary Resource Information

Historic District Information

Historic District Name: *No Data*
Local Historic District Name: *No Data*
Historic District Significance: *No Data*

CRM Events

Event Type: Survey:Phase I/Reconnaissance

Project Review File Number: 2020-4715
Investigator: Dawn Muir
Organization/Company: Circa~ Cultural Resource Management, LLC
Photographic Media: Digital
Survey Date: 8/19/2020
Dhr Library Report Number: SX-042

Project Staff/Notes:

August 2020: In August 2020, Circa~ Cultural Resource Management, LLC (Circa~), conducted a Phase I cultural resources survey of the Shands Energy Center in Sussex County, Virginia. The project area, which encompasses approximately 19.00 acres, is bordered by rural forested lands to the north, east, and west, and by Sussex Drive to the south. The Area of Potential Effect (APE) for archaeological and architectural resources is the approximately 19.00-acre project area.

At Circa~, Carol D. Tyrer, Registered Professional Archaeologist (RPA), served as Project Manager for the project. Skye Hughes, MA, served as the Principal Investigator and was assisted in the field by Diana Johnson, Scotty McElroy, and Shayne Spears, Field Archaeologists. Dawn M. Muir, RPA, served as the Historian and Architectural Historian for the project and completed the historical context and architectural survey. Desiree Sattler, Archaeological Lab Technician, assisted in the processing of artifacts. Skye Hughes, Dawn M. Muir, and Carol D. Tyrer prepared the report. The successful completion of the Phase I survey for the proposed development was made possible by the contribution of many individuals. Jayne Guthorn with East Point Energy ensured that project information and maps were always available for the study. Dawn M. Muir entered the information into the V-CRIS system and Carol D. Tyrer photographed the resource.

Project Bibliographic Information:

Circa~
 2020 Phase I Cultural Resources Survey of the Shands Energy Center, Sussex County, Virginia.
 SX-042

Karen Hutchins-Keim, Jean M. Cascardi
 Peer Review of Phase I Archaeological Survey of Shands Energy Center, LLC
 [Letter report, November 25, 2020, Rummel, Klepper, and Kahl, LLP (RK&K)]
 SX-043

Surveyor's NR Criteria Recommendations: A - Associated with Broad Patterns of History

Event Type: DHR Staff: Potentially Eligible

DHR ID: 091-5025
Staff Name: Adrienne Birge-Wilson
Event Date: 9/21/2016
Staff Comment
 DHR File No.: 2016-0941

Event Type: Survey:Phase I/Reconnaissance

Project Review File Number: 2016-0941
Investigator: Dawn Muir-Frost
Organization/Company: Circa~ Cultural Resource Management, LLC
Photographic Media: Digital
Survey Date: 5/24/2016
Dhr Library Report Number: SX-037

Project Staff/Notes:

July 2016: In the spring of 2016, Circa~ Cultural Resource Management, LLC (Circa~) conducted a Phase I archaeological survey of the Sappony Property in Sussex County, Virginia. The project area encompasses approximately 371 acres. The Area of Potential Effect (APE) for archaeological resources is the approximately 371-acre project area. Architectural resources were not included in this survey and will be surveyed under a separate cover. However, the project area does fall within a Civil War Battlefield, which was included in the archaeological survey.

At Circa~, Carol D. Tyrer served as Project Manager and Principal Investigator for the project and was assisted in the field by Charlie Rutledge, Eric Mai, Matt Carr, and Mackenzie Kyger, Field Archaeologists. Dawn M. Muir-Frost served as the Historian for the project and completed the historic context. Mackenzie Kyger, Archaeological Lab Technician, assisted in the processing of artifacts. Dawn M. Muir-Frost and Carol D. Tyrer prepared the report. Carol D. Tyrer photographed the resources and Dawn M. Muir-Frost entered the information into the V-CRIS system.

Project Bibliographic Information:

Circa~
 2020 Phase I Cultural Resources Survey of the Shands Energy Center, Sussex County, Virginia.
 SX-042

Karen Hutchins-Keim, Jean M. Cascardi
 Peer Review of Phase I Archaeological Survey of Shands Energy Center, LLC
 [Letter report, November 25, 2020, Rummel, Klepper, and Kahl, LLP (RK&K)]

SX-043

Surveyor's NR Criteria A - Associated with Broad Patterns of History
Recommendations:

Event Type: DHR Staff: Potentially Eligible

DHR ID: 091-5025

Staff Name: ABPP

Event Date: 1/24/2007

Staff Comment

Preliminary survey data from the American Battlefield Protection Program (ABPP) indicates that this historic Civil War battlefield is likely eligible for listing in the National Register of Historic Places and likely deserving of future preservation efforts. This survey information should be reassessed during future Section 106/NEPA compliance reviews.

Event Type: Survey: Phase I/Reconnaissance

Project Review File Number: *No Data*

Investigator: CWSAC

Organization/Company: National Park Service

Photographic Media: *No Data*

Survey Date: 1/1/1992

Dhr Library Report Number: *No Data*

Project Staff/Notes:

CWSAC - VA067

Civil War Sites Advisory Commission Survey Form - no photos submitted - not dated or signed, but surveys occurred during the period between 1991 and 1993.

Project Bibliographic Information:

Circa~

2020 Phase I Cultural Resources Survey of the Shands Energy Center, Sussex County, Virginia.

SX-042

Karen Hutchins-Keim, Jean M. Cascardi

Peer Review of Phase I Archaeological Survey of Shands Energy Center, LLC

[Letter report, November 25, 2020, Rummel, Klepper, and Kahl, LLP (RK&K)]

SX-043

Surveyor's NR Criteria A - Associated with Broad Patterns of History
Recommendations:

Bibliographic Information

Bibliography:

No Data

Property Notes:

No Data

Virginia Dept. of Historic Resources

V-CRIS

Virginia Cultural Resource Information System

Legend

- Architecture Points
- Archaeology Points
- County Boundaries



Miles



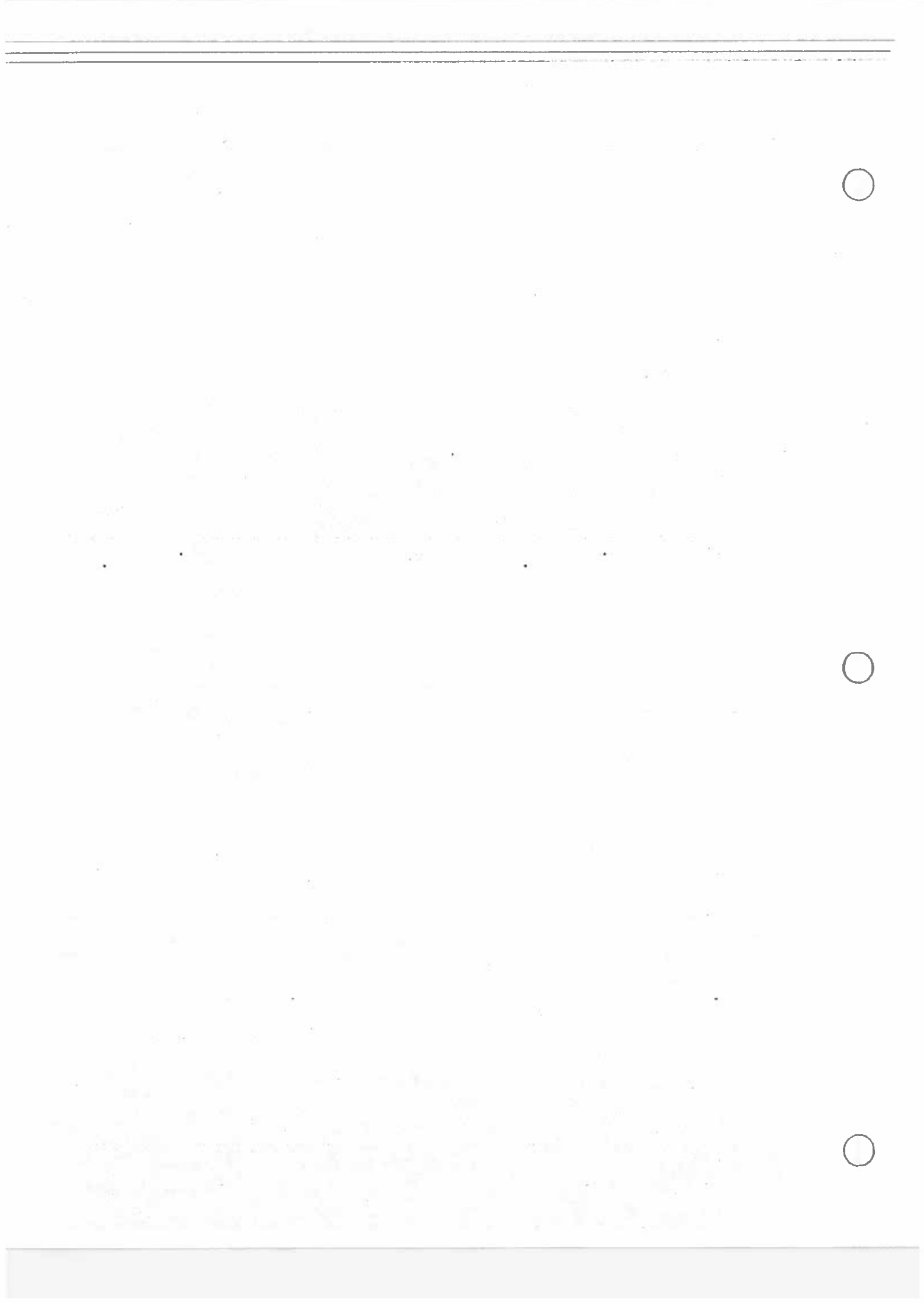
38,895 / 1"=5 Miles

Title: Architecture Labels

Date: 1/30/20

DISCLAIMER: Records of the Virginia Department of Historic Resources (DHR) have been gathered over many years from a variety of sources and the representation depicted is a cumulative view of field observations over time and may not reflect current ground conditions. The map is for general information purposes and is not intended for engineering, legal or other site-specific uses. Map may contain errors and is provided "as-is". More information is available in the DHR Archives located at DHR's Richmond office.

Notice if AE sites: Locations of archaeological sites are sensitive to the National Historic Preservation Act (NHPA), and the Archaeological Resources Act (ARRA) and Code of Virginia §2.2-3705.9 (10). Records of precise locations may threaten archaeological sites and historic resources.



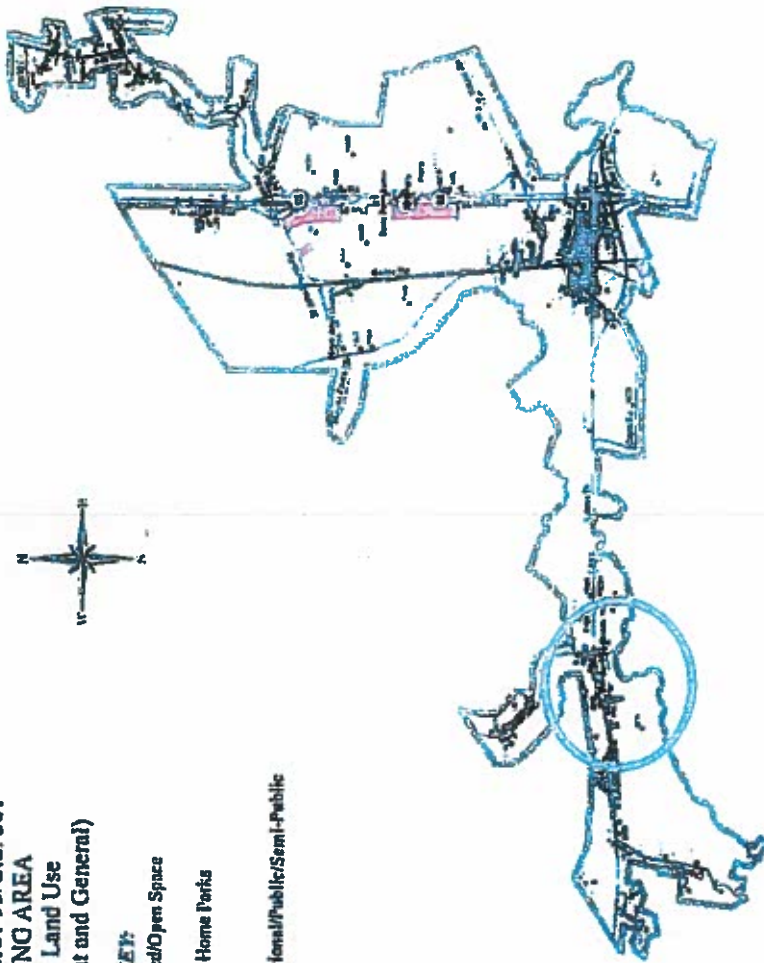
Attachment B – Stony Creek Existing Land Use

EXHIBIT IX-C STONY CREEK/I-95/U.S. 301 PLANNING AREA Existing Land Use (Predominant and General)



KEY:

- Agriculture/Forested/Open Space
- Residential
- Apartment/Mobile Home Parks
- Commercial
- Industrial
- Government/Institutional/Public/Semi-Public
- Town

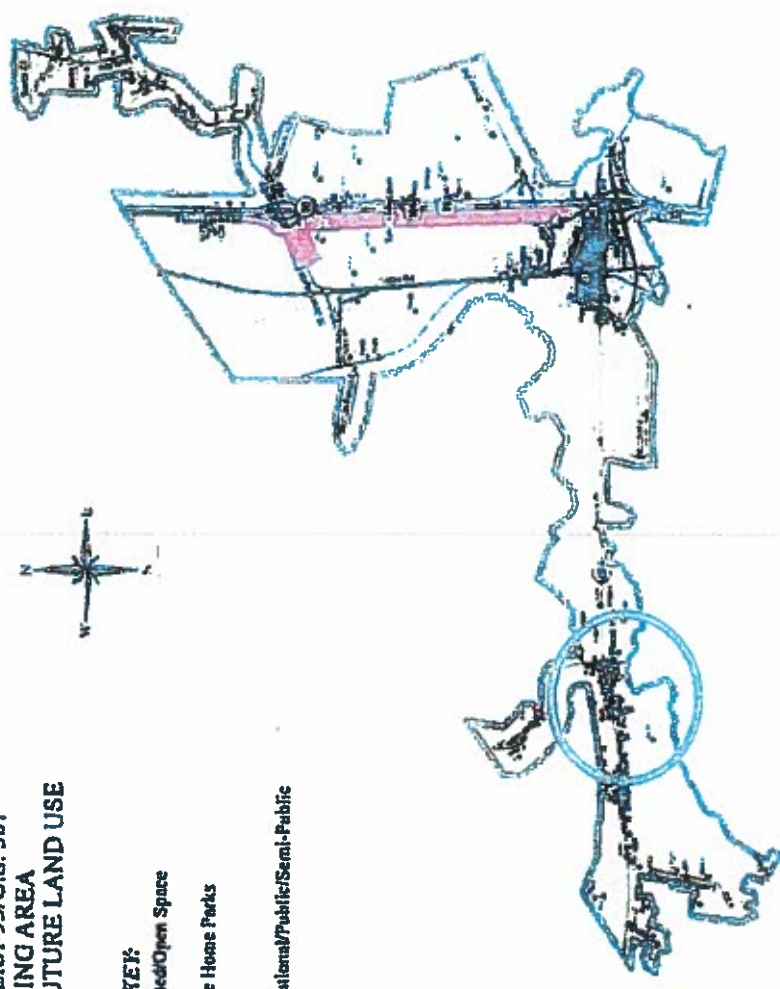


BASE MAP SOURCE:
KANSAS DATA CENTER LANDS CHANGE, WICHITA, MAY 2004
SUSSEX COUNTY GIS DATABASE, 2002



Attachment B – Stony Creek Future Land Use

EXHIBIT X-B STONY CREEK/1-95/U.S. 301 PLANNING AREA PROJECTED FUTURE LAND USE




- KEY:**
- Agricultural/Forested/Open Space
 - Residential
 - Apartments/Mobile Home Parks
 - Commercial
 - Industrial
 - Government/Institutional/Public/Semi-Public
 - Town

BASE MAP SOURCE:
FISAT DATA CENTER/WHITE PLAINS, WISCONSIN, JULY 2004
SUSSEX COUNTY GIS DATABASE, 2009





Attachment B - Zoning




SUSSEX COUNTY, VA

[Search Criteria](#) | [Search Results](#) | [Priority Sheet](#) | [Tools](#) | [Print](#) | [Bookmarks](#) | [Help](#)

Map Layers

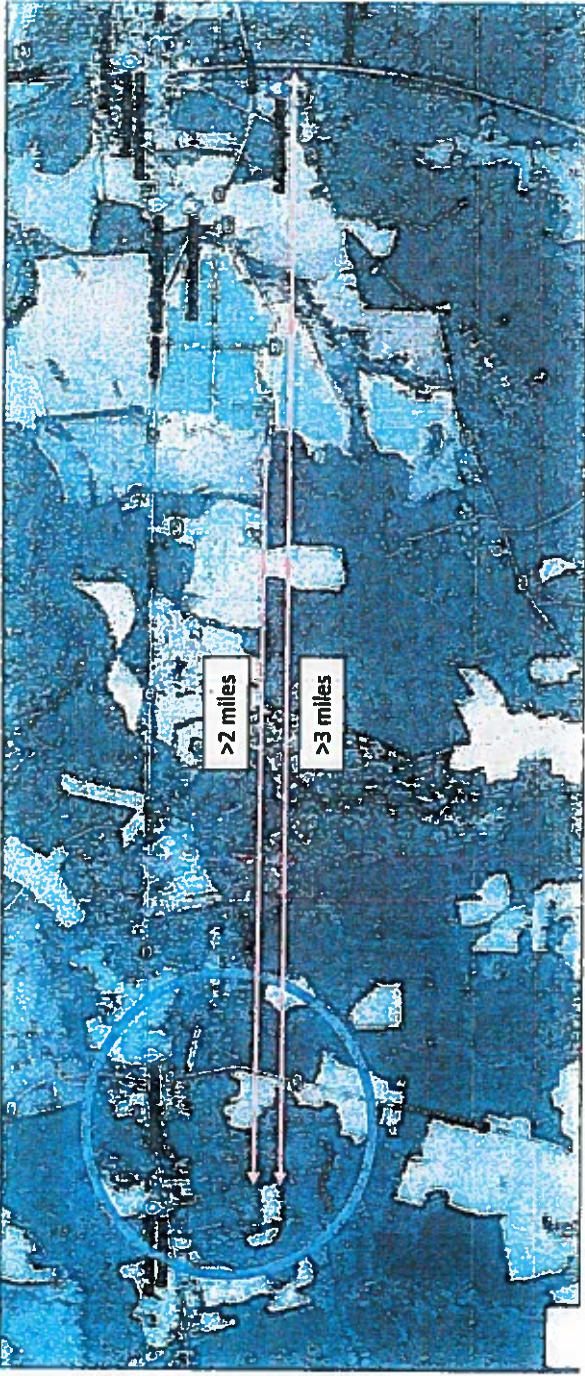
- Streets/Public
- 2016 Transparency
- County Boundary
- Building Footprints
- Outbuilding
- Primary
- Parcels
- Zoning

- A-1, General Agriculture
- R-R, Rural Residential
- R-1, General Residential
- R-2, Manufacture/Mobile Home Park
- B-1, Limited Business
- B-2, General Business
- B-3, Shopping Center
- I-1, Limited Industrial
- I-2, General Industrial
- PUD - Planned Unit Development
- Volcanic Dike/Levee
- Roads
- FEMA Flood Zone
- Wetland
- Soils





Attachment B – Stony Creek Region





Attachment B – Ecological Cores



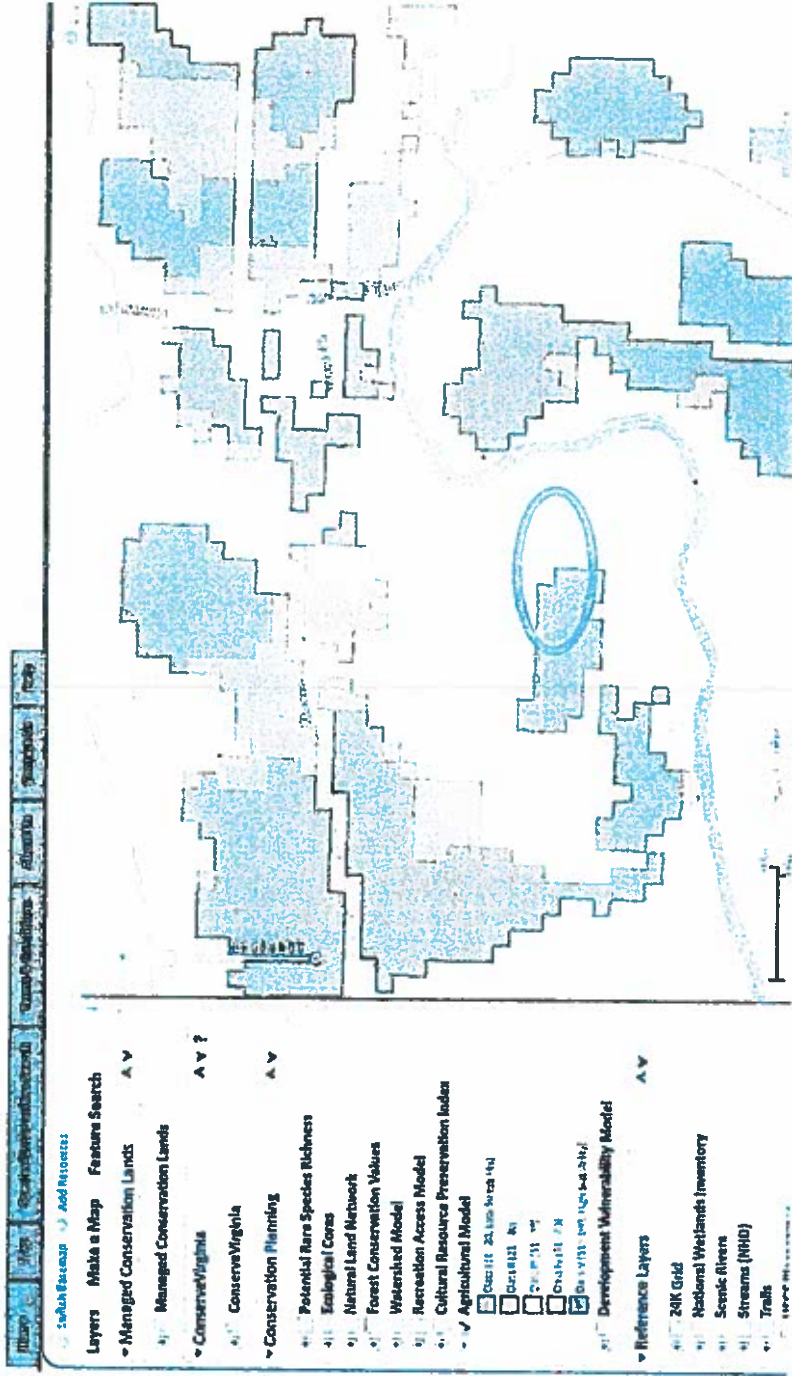
Layers

- ▼ Managed Conservation Lands ▲ ▼
- Managed Conservation Lands ▲ ▼ ?
- ConserveVirginia ▲ ▼ ?
- ConserveVirginia
- ▼ Conservation Planning ▲ ▼
- Potential Rare Species Richness
- Ecological Cores
- C2 Database
- C1 Very High
- C2 High
- C3 Moderate
- C4 Low
- C5 Very Low
- C6 None
- Natural Land Network
- Forest Conservation Values
- Watershed Model
- Recreation Access Model
- Cultural Resource Preservation Index
- Agricultural Model
- Development Vulnerability Model
- Reference Layers ▲ ▼
- 24K Grid
- National Wetlands Inventory
- Scale: Rivers
- Scale: Streams (NRD)
- Trails
- USGS 100K

The map displays a large area shaded in yellow, representing Ecological Cores. A blue oval highlights a specific region within this area. The map includes a grid and various geographical features like roads and water bodies.



Attachment B – Agricultural Value





Attachment B -- Forest Conservation Value



Switch System Add Resources

Layers Make a Map Feature Search

- Managed Conservation Lands
 - Managed Conservation Lands
- ConservVirginia
 - ConservVirginia
- Conservation Planning
 - Potential Rare Species Richness
 - Ecological Cores
 - Natural Land Network
 - Forest Conservation Values
- Watershed Model
 - Watershed Model
 - Recreation Access Model
 - Cultural Resource Preservation Index
 - Agricultural Model
 - Development Vulnerability Model
- Reference Layers
 - 248 Grid
 - National Wetlands Inventory
 - Scenic Rivers
 - Streams (NHD)
 - Trails
 - USFS Parcels

The map displays various conservation layers over a geographic area. A blue circle highlights a specific region in the center-right of the map. The layers include Managed Conservation Lands, ConservVirginia, Conservation Planning, Watershed Model, and Reference Layers. The map shows a complex pattern of colored areas representing different conservation values and land management zones.

